

LICENSEE EVENT REPORT

LER 79-19/3L

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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CON'T

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

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SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
Z Z 11 A 12 D 13 R E L A Y X 14 E 15 Z 16

17 LER NO. REPORT NUMBER 7 9 21 22 23 24 25 26 27 28 29 30 31 32
EVENT YEAR 7 9 21 22 23 24 25 26 27 28 29 30 31 32
SEQUENTIAL REPORT NO. 0 1 9 24 25 26 27 28 29 30 31 32
OCCURRENCE CODE 0 3 28 29 30 31 32
REPORT TYPE L 30 31 32
REVISION NO. 0 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
X 18 H 19 Z 20 Z 21 0 0 0 0 22 Y 23 N 24 Z 25 Z 9 9 9 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

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NAME OF PREPARER W. F. Conway

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NRC USE ONLY

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

During weekly servicing of the air monitoring stations associated with the Radiological Environmental Monitoring Program, it was discovered on August 6, 1979, that the sampling pump was turned OFF and no air particulate and radioiodine samples were collected at Station AT 1.2 (Hinsdale Substation) during the preceding week from July 30 to August 6, 1979. Technical Specification Table 3.9.1 requires that continuous air sampling be performed.

Although the plant was operating at 95% power during this period, vent stack effluent monitoring indicated normal low release rates of $<100 \mu\text{Ci/sec}$ noble gases and $9.62 \times 10^{-5} \mu\text{Ci/sec}$ I-131. Since past experience has demonstrated that these release levels are undetectable by environmental air sampling and since the monitoring station involved was not in the prevailing downwind direction during this period, it was concluded that there were no consequences, or potential consequences, to the health and safety of the public. Previous occurrences involving missed environmental surveillance have been reported to the Commission as RO 76-39, RO 78-18 and RO 78-1.

CAUSE DESCRIPTION AND CORRECTIVE ACTION

A Chemistry and Health Physics technician inadvertently overlooked switching the air sampling pump to ON following his servicing visit to Station AT 1.2 on July 30, 1979.

Immediate corrective action consisted of initiating a new weekly air sample on August 6, 1979, at 1315. Subsequent corrective action consisted of re-instructing the technician and reemphasizing the importance of double checking that each station is operating properly prior to leaving for the next station.