

LER 79-15/3L

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 9		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE			
S F		E		B		S U P O R T				B		Z					
11		12		13		14				15		16					
17		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
7 9		0 1 5		0 3		L		0									
21		22		23		24		25		26							
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
D		Z		Z		Z		0 0 0 0		Y		Y		A		I 2 0 7	
18		19		20		21		22		23		24		25		26	
33		34		35		36		37		40		41		42		43	
44		45		46		47		48		49		50		51		52	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

FACILITY STATUS: 1 5 E 29 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

% POWER: 0 7 2 29 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

OTHER STATUS: NA 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

METHOD OF DISCOVERY: C 31 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

DISCOVERY DESCRIPTION: Investigation relating to NRC Bull. 79-02 32 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	77	38	NA		

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION NA 303057

		PUBLICITY								NRC USE ONLY													
		ISSUED	DESCRIPTION																				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
		N	(44)	NA																			

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7909040566

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

During the investigation to determine the adequacy of all seismic Class I hangers, as described in NRC Bulletin 79-02, the anchor bolts associated with MS-H-A10 were found to be dislodged from the wall. This hanger is located in the steam line to the HPCI turbine. Tech. Spec. Section 3.6.I.1 requires all safety-related snubbers to be operable during power operation. This Tech. Spec. section was determined to be appropriate via a telephone conversation between W. F. Conway and T. Stetka of the NRC, Region I, since a seismic hanger performs a similar service as a snubber. As allowed by Tech. Spec. Section 3.6.I.2, the hanger was repaired within the 72 hour time period. There have been no similar occurrences reported to the Commission.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

The exact cause of this occurrence is unknown at present. In accordance with NRC Bulletins 79-02 and 79-14, a complete rereview of all Seismic Class I systems is underway. This review includes a verification of design loads and support adequacy. Appropriate modifications, if any, will be performed after the reanalysis is completed. In the interim, the hanger was repaired including the installation and verification of new anchor bolts. The original hanger was designed and built by ITT Grinnell Corp.

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