

LICENSEE EVENT REPORT

CONTROL BLOCK:

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1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	F	I	H	2	0	0	0	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4			5				
7	8	LICENSEE CODE							14	LICENSE NUMBER											25	LICENSE TYPE							30	CAT			33

CONT

0 1 REPORT SOURCE L 6 0 5 0 0 0 3 6 6 7 0 7 2 5 7 9 3 0 8 0 2 7 9 9
7 8 C0 G1 DOCKET NUMBER G3 G9 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During a special test to determine the effect of increasing chilled water flow to the
03 | drywell at a steady state power level of 76%, the volumetric average drywell tempera-
04 | ture exceeded its limit of 135°F as set forth in Tech. Specs. Sect. 3.6.1.7 due to
05 | maintenance personnel tripping the operating chiller. This is a repetitive problem.
06 | See LERs 78-06, 78-09, and 79-48. No consequences were realized from the event.
07 |
08 |
7 8 9 60

SYSTEM CODE 9 10		CAUSE CODE 11		CAUSE SUBCODE 12		COMPONENT CODE 13 14					COMP. SUBCODE 15		VALVE SUBCODE 16				
A A		A		X		Z Z Z Z Z					Z		Z				
7 8		9 10		11		12		13			14		15		16		
17		EVENT YEAR 21 22		23		SEQUENTIAL REPORT NO. 24 25 26		27		OCCURRENCE CODE 28 29		REPORT TYPE 30		31		REVISION NO. 32	
LERIRO REPORT NUMBER		7 9		—		0 8 0		/		0 3		L		—		0	
ACTION TAKEN 33 34		FUTURE ACTION 35 36		EFFECT ON PLANT 37 38		SHUTDOWN METHOD 39 40		HOURS 41 42 43 44		ATTACHMENT SUBMITTED 45 46		NPRD-4 FORM SUB. 47 48		PRIME COMP. SUPPLIER 49 50		COMPONENT MANUFACTURER 51 52 53 54	
X X		X X		Z		Z		0 0 0 0		Y		N		Z		Z Z Z Z	
18 19		20		21		22		23 24 25 26		27		28		29		30 31 32 33	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (2)

1 0 | Upon discovery of this condition, reduction in reactor load was made in order to red-
1 1 | uce the drywell temperature to its limit. Within 3 minutes, the tripped chiller was
1 2 | restarted and the drywell temperature stabilized. A safety evaluation was performed
1 3 | and the Tech Spec limit has been changed from 135°F to 145°F temporarily until per-
1 4 | manent modifications can be made. (continued)

7	8	9	FACILITY STATUS										METHOD OF DISCOVERY										80																				
			<div> <div>1</div> <div>5</div> <div>E</div> <div>22</div> </div>										<div> <div>% POWER</div> <div>0</div> <div>7</div> <div>6</div> <div>23</div> <div>OTHER STATUS</div> <div>30</div> <div>N/A</div> <div>44</div> </div>										<div> <div>DISCOVERY DESCRIPTION</div> <div>37</div> <div>A</div> <div>31</div> <div>Operator Observation</div> <div>80</div> </div>																				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50

ACTIVITY CONTENT
RELEASED OF RELEASE

1	6	2	33	4	34
7	8	9	10	11	12

AMOUNT OF ACTIVITY (35)
N/A

LOCATION OF RELEASE (36)
N/A

45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL EXPOSURES

NUMBER		TYPE	DESCRIPTION
1	2	0 0 0	Z N/A

POOR ORIGINAL

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	2	0	0	0	(1) N/A

LOS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 0 2 12 N/A 7908130 437

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Cause Description and Corrective Actions (continued)

The unit has reached full power now, and the drywell temperatures have stabilized well below the new T.S. limit.

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