

OPERATING SUMMARY

The Unit remained in a cold shutdown condition the entire month as a result of the TMI-II accident.

SAFETY RELATED MAINTENANCE

There was no safety related maintenance performed during the month.

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AVERAGE DAILY UNIT POWER LEVEL

Docket No. 50-289
 Unit TMI-1
 Date 7/5/79
 Completed By D. G. Mitchell
 Telephone (215) 921-6579

MONTH June

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>-4.4</u>	17	<u>-4.5</u>
2	<u>-4.4</u>	18	<u>-4.2</u>
3	<u>-4.4</u>	19	<u>-4.2</u>
4	<u>-4.5</u>	20	<u>-4.4</u>
5	<u>-4.3</u>	21	<u>-4.4</u>
6	<u>-4.2</u>	22	<u>-4.5</u>
7	<u>-4.6</u>	23	<u>-4.4</u>
8	<u>-4.6</u>	24	<u>-4.5</u>
9	<u>-4.4</u>	25	<u>-4.6</u>
10	<u>-4.4</u>	26	<u>-4.5</u>
11	<u>-4.5</u>	27	<u>-4.3</u>
12	<u>-4.5</u>	28	<u>-4.2</u>
13	<u>-4.2</u>	29	<u>-3.9</u>
14	<u>-4.2</u>	30	<u>-4.1</u>
15	<u>-4.4</u>	31	<u></u>
16	<u>-4.4</u>		

OPERATING DATA REPORT

Docket No. 50-289

Date 7/5/79

Completed By D. G. Mitchell

Telephone (215) 921-6579

OPERATING STATUS

1. Unit Name: Three Mile Island Unit 1
2. Reporting Period: June 1979
3. Licensed Thermal Power (MWt): 2535
4. Nameplate Rating (Gross MWe): 871
5. Design Electrical Rating (Net MWe): 819
6. Max. Dependable Capacity (Gross MWe): 840
7. Max. Dependable Capacity (Net MWe): 792
8. If Changes Occur in Capacity Ratings (Items No. 3 through 7) Since Last Report, Give Reasons:

9. Power Level to which Restricted. If Any (Net MWe): 0.0

10. Reasons for Restrictions, If Any: Accident at Unit II, 3-28-79

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	720	4343	42312
12. No. of Hours Reactor was Critical	0	1128	31731.8
13. Reactor Reserve Shutdown Hours	0	0	838.5
14. Hours Generator On-Line	0	1128	31180.9
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	2828448	76531071
17. Gross Elect. Energy Generated (MWH)	0	245996	25484330
18. Net Electrical Energy Generated (MWH)	0	168260	23819868
19. Unit Service Factor	0	26.0	73.7
20. Unit Availability Factor	0	26.0	73.7
21. Unit Capacity Factor (Using MDC Net)	0	25.8	71.3
22. Unit Capacity Factor (Using DER Net)	0	24.4	68.7
23. Unit Forced Outage Rate	100	65.9	10.7
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down at End of Report Period, Estimated Date of Startup: Unknown

26. Units In Test Status (Prior to Commercial Operation):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JuneDocket No. 50-289Unit Name TMI-1Date 7/5/79Completed By D. G. MitchellTelephone (215) 921-6579

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor	Licensee Event Report Number	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
1	6/11/79	F	720	D	1				Regulatory Reasons due to TMI-2 Accident

1F: Forced

Scheduled

2Reason:

A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & Licensee Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3Method:

1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File
(NUREG-0161)

5Exhibit 1 - Same Source

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REFUELING INFORMATION REQUEST

1. Name of Facility:
Three Mile Island Nuclear Station, Unit 1
2. Scheduled date for next refueling shutdown:
Unknown
3. Scheduled date for restart following refueling:
Unknown
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
If answer is yes, in general, what will these be?
If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Ref. 10 CFR Section 50.59)?
If no such review has taken place, when is it scheduled?
Amendment No. 50, Cycle 5 reload, was approved on 3-16-79.
5. Scheduled date(s) for submitting proposed licensing action and supporting information:
N/A
6. Important licensing considerations associated with refueling, e.g. new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
N/A
7. The number of fuel assemblies (a) in the core, and (b) in the spent fuel storage pool:
(a) 177
(b) 212
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:
The present Licensed capacity is 752. There are no planned increases at this time.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:
1986 is the last refueling discharge which allows full core off-load capacity (177 fuel assemblies).