

USNRC REGION II  
ATLANTA, GEORGIA  
VIRGINIA ELECTRIC AND POWER COMPANY

RICHMOND VIRGINIA 23263  
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June 6, 1979

Mr. James P. O'Reilly, Director  
Office of Inspection and Enforcement  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, Suite 3100  
Atlanta, Georgia 30303

Serial No. 391  
PO/FHT:baw  
Docket No.: 50-338  
License No.: NPF-4

Dear Mr. O'Reilly:

We have reviewed your letter of May 15, 1979, in reference to the inspection conducted at North Anna Power Station Unit No. 1 on April 30-May 3, 1979, and reported in IE Inspection Report No. 50-338/79-21. Our response to the specific infraction is attached.

We have determined that no proprietary information is contained in the reports. Accordingly, the Virginia Electric and Power Company has no objection to these inspection reports being made a matter of public disclosure.

Very truly yours,

*W. C. Stallings*  
C. M. Stallings  
Vice President-Power Supply  
and Production Operations

Attachment

cc: Mr. Albert Schwencer

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RESPONSE TO INFRACTION  
ITEM REPORTED IN IE INSPECTION REPORT NO.  
50-338/79-21

NRC Comment

Based on the NRC inspection April 30 through May 5, 1979, certain of your activities were apparently not conducted in full compliance with NRC requirements as indicated below. These items have been categorized as described in correspondence to you dated December 31, 1974.

As required by Technical Specification 6.8.1., written procedures are required to be established, implemented and maintained covering the applicable procedures recommended in Appendix "A" of Regulatory Guide 1.33, November 1972.

Contrary to the above, written procedures have not been established, implemented and maintained for the emergency diesel generator lube oil and cooling water systems.

This is an infraction.

Response

The above infraction is correct as stated. Specifically, pursuant to Section 2.201 of the NRC's "Rules of Practice" Part 2, Title 10, Code of Federal Regulations, the following information is submitted:

1. Corrective steps taken and results achieved:

A review of emergency diesel generator operating procedures was made. We determined that valve checkoff procedures did not exist for the associated lube oil and cooling water systems. Subsequently, valve checkoff procedures were written and approved for these systems.

2. Corrective action taken to avoid further non-compliance:

Reg. Guide 1.33 is being reviewed to insure that all required procedures are written and implemented.

3. Date when full compliance will be achieved:

The valve checkoff procedures were approved on May 9, 1979.

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