

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE June 8, 1979

COMPLETED BY Lewis Depeu
LEWIS DEPEW

TELEPHONE 1-716-546-2700
Ext. 291-205, at Ginna

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: May, 1979
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes
Operated at 92% until 3rd condensate pump repair was completed, 5-3-79, then operated at 100% except for periodic tests.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	3,623	83,777.45
12. Number of Hours Reactor Was Critical	744	2,426.1	63,628.59
13. Reactor Reserve Shutdown Hours	0	22.91	1,569.42 *
14. Hours Generator On-Line	744	2,360.75	61,939.88
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,111,296	3,374,712	82,304,626
17. Gross Electrical Energy Generated (MWH)	374,945	1,135,781	26,709,021
18. Net Electrical Energy Generated (MWH)	357,262	1,079,492	25,280,530
19. Unit Service Factor	100%	65.15%	74.29%
20. Unit Availability Factor	100%	65.15%	74.30%
21. Unit Capacity Factor (Using MDC Net)	102.17%	63.39%	67.09%
22. Unit Capacity Factor (Using DER Net)	102.17%	63.39%	67.09%
23. Unit Forced Outage Rate	0	0	9.9%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

None

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* Cumulative Data Commencing January 1, 1975

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REV. 1/78

7907090.259

AVERAGE DAILY UNIT POWER UNIT

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE June 8, 1979

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TELEPHONE 1-716-546-2700
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MONTH MAY, 1979

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

1	<u>452</u>
2	<u>452</u>
3	<u>469</u>
4	<u>487</u>
5	<u>487</u>
6	<u>486</u>
7	<u>487</u>
8	<u>487</u>
9	<u>488</u>
10	<u>487</u>
11	<u>486</u>
12	<u>486</u>
13	<u>392</u>
14	<u>485</u>
15	<u>486</u>
16	<u>485</u>

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

17	<u>485</u>
18	<u>485</u>
19	<u>486</u>
20	<u>486</u>
21	<u>486</u>
22	<u>486</u>
23	<u>484</u>
24	<u>484</u>
25	<u>486</u>
26	<u>486</u>
27	<u>487</u>
28	<u>486</u>
29	<u>487</u>
30	<u>487</u>
31	<u>487</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month.
Compute to the nearest whole megawatt.

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UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH MAY, 1979

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code A	Component Code 5	Cause & Corrective Action to Prevent Recurrence
3	790409	F	572	A-B			III	VALVEX	Annual overhaul of "A" condensate pump still in progress, "B" condensate pump discharge valve position limited condensate pressure and flow.
4	790513	S	16	B			HA		Turbine stop valve test.

1	2	3	4	5
F: Forced S: Scheduled	Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)	Method: 1-Manual 2-Manual Scram, 3-Automatic Scram, 4-Other (Explain)	Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)	Exhibit 1 - Same Source

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NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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MONTH MAY, 1979

Operation continued at 92% until completion of "A" condensate pump maintenance on May 3, 1979, then at 100% except for power reductions on May 13, 1979, for turbine stop valve test, and May 24, 1979, for auxiliary feedwater pump test.

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GINNA STATION

MAINTENANCE REPORT FOR MAY, 1979

During May, normal inspection and minor maintenance was performed. Major safety related maintenance included:

1. Repairs were made to a RHR pipe restraint. Initial construction welds were not completed, these welds were made.
2. Impeller clearances were checked on the motor driven fire pump. Clearances were reset to the manufacturer's recommended tolerances.

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