

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	F	L	Q	R	P	3	0	0	-	0	0	0	0	-	0	0	4	1	1	1	1	-	-	5			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31			
LICENSEE CODE												LICENSE NUMBER						LICENSE TYPE						LMT		SB	

01	L	0	5	0	-	0	3	0	2	0	6	0	6	7	9	0	6	2	7	7	9	9							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30						
REPORT SOURCE												DOCKET NUMBER						EVENT DATE						REPORT DATE					

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
It was reported at 1600 that Emergency Diesel Generators "A" and "B"

tripped during the performance of SP-135, Engineered Safeguards Time Response Test. This created an event contrary to Technical Specification 3.8.1.2.

No effect upon public health and safety as offsite power was available.

This is the eighth (8th) occurrence reported. Reference LER's 77-55, 94, 128, 146, 158, and 78-01, 61.

09	E	E	11	X	12	Z	12	E	I	N	E	14	X	15	Z	16	7	9	0	5	7	0	3	L	0	W	2	9	0
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36
SYSTEM CODE			CAUSE CODE			CAUSE SUBCODE			COMPONENT CODE				COMP SUBCODE			VALVE SUBCODE			EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		
LER NO REPORT NUMBER			ACTION TAKEN			FUTURE ACTION			EFFECT ON PLANT			SHUTDOWN METHOD			HOURS			ATTACHMENT SUBMITTED			NRC USE ONLY			PRIVATE COMM SUPPLIER			COMPONENT MANUFACTURER		

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The apparent cause of this event is attributed to an imbalance in reactive load on the Diesel Generator. A&B Emergency Diesel Generators were retested through satisfactory completion of SP-354 and returned to service at 2100 and 2230 respectively. REI 79-6-11 has been initiated to evaluate this problem and provide solutions to prevent recurrence. A revision to SP-354 has been implemented to control the imbalance of reactive load.

15	H	23	0	0	0	3	NA	B	31	Operator observation				
7	8	9	10	11	12	13	14	15	16	17				
FACILITY STATUS			POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		

16	Z	33	Z	34	NA	NA	NA	
7	8	9	10	11	12	13	14	
ACTIVITY CONTINUED			AMOUNT OF ACTIVITY			LOCATION OF RELEASE		

17	0	0	0	35	NA
7	8	9	10	11	12
PERSONNEL EXPOSURES			DESCRIPTION		

18	0	0	0	36	NA
7	8	9	10	11	12
PERSONNEL INJURIES			DESCRIPTION		

19	Z	41	NA		
7	8	9	10		
LOSS OF OR DAMAGE TO FACILITY			DESCRIPTION		

20	N	42	NA		
7	8	9	10		
FACILITY			DESCRIPTION		

NAME OF PREPARED J. Cooper, Jr.

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(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

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SUPPLEMENTARY INFORMATION

Report No.: 50-302/79-057/03L-0
Facility: Crystal River Unit #3
Report Date: 27 June 1979
Occurrence Date: 6 June 1979
Identification of Occurrence:

Both Emergency Diesel Generators inoperable contrary to Technical Specification 3.8.1.2.

Conditions Prior to Occurrence:

Mode 6 refueling.

Description of Occurrence:

During the performance of SP-135, both diesel engines and/or generators developed excessive noise, and both generator output breakers tripped. Immediate rerun of the Diesel Generators did not produce previous symptoms. "A" Diesel Generator was returned to service at 2100 and "B" Diesel Generator was returned to service at 2230 following satisfactory completion of SP-354, Emergency Diesel Fuel Oil Quality and Diesel Generator Monthly Test.

Designation of Apparent Cause:

The apparent cause of this event is attributed to an imbalance of reactive load on the Diesel Generator.

Analysis of Occurrence:

No effect upon public health and safety as offsite power was available.

Corrective Action:

A procedure revision has been implemented to SP-354 to eliminate high output MVAR on incoming machine which causes unnecessary tripping of the Diesel Generator output breakers. Emergency Diesel Generators "A" and "B" were surveilled daily from 9 June to 15 June through performance of SP-354. The acceptance criteria was met in every case. REI 79-6-11 has been initiated to evaluate this problem and provide solutions to prevent recurrence.

Failure Data:

This is the eighth (8th) occurrence reported. Reference LER's 77-55, 94, 128, 146, 158, and 78-01, 61.