



June 5, 1979
L-79-154

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SNRC REGION II
ATLANTA, GA.

Mr. James P. O'Reilly, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

Re: RII:JPO
50-250, 50-251
IE Bulletin 79-03

A follow-up to our initial response to the subject Bulletin is attached.

Very truly yours,

J A de Mastey
for

Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/MAS/paf

Attachment

cc: Robert Lowenstein, Esquire
Office of Inspection and Enforcement
Division of Reactor Construction Inspection

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ATTACHMENT

Reference: RII: JPO
50-250, 50-251
IE Bulletin 79-03

In response to IE Bulletin 79-03 Florida Power & Light Co. (FP&L) has, in conjunction with its Architect Engineer, compiled a preliminary list of piping spool pieces for which Youngstown Welding and Engineering Company may have supplied longitudinally seam welded piping for the Turkey Point Units. Communications between our Architect Engineer and Youngstown have thus far narrowed the scope to pipe sizes between 6 inches and 24 inches.

The locations potentially involved are:

- RHR pump suction
- RHR pump discharge
- RHR discharge to high head SI pump suction
- High head SI pump suction
- Containment spray pump suction and discharge
- Auxiliary feedwater pump suction

FPL is continuing its efforts with the Architect Engineer and the piping vendor to review the documentation available (including "hands on" verification of systems by FPL) to refine the extent of the systems involved.

To disposition the piping spool pieces that have been supplied by Youngstown, FPL will develop an inspection program. The program will list the pipe spools to be inspected, and the acceptance and repair criteria. We plan to use a sample methodology based on pipe size, temperature, pressure, system function, and system location. Where applicable, existing plant procedures will be used. A status report on program development is scheduled for September 1, 1979. One-third of the piping sample will be inspected at each of the next three refueling outages for each unit.

FPL feels that operation of the potentially affected systems is acceptable because the systems have been hydrostatically tested in accordance with the ANSI B31.1 piping code to a minimum of 1.5 times the design rating, and the units have been in operation for a minimum of 5 1/2 years with no problems attributed to defects in longitudinally seam welded piping.