

## LER 79-14/3L

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1	REPORT SOURCE										ROCKET NUMBER										EVENT DATE										REPORT DATE									
0	1	L	6	0	5	0	0	0	2	7	1	7	0	7	1	2	7	9	8	0	8	0	9	7	9	9															
2	3	60	61	62										63	64										65	66															

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE	
0	9	C	L	E	D	P	U	M	P	X	X	H	Z
7	8	9	10	11	12	13	14	15	16	17	18	19	20
(17) LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.			
7		9		0		1		0		3			
21		22		23		24		25		26			
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED			
C	X	Z		Z		0		0		Y			
17	18	19		20		21		22		23			
37	38	39		40		41		42		43			
NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER									
Y		A		C									
47		48		49									
50		51		52									

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

8 9  
FACILITY STATUS 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30  
1 5 E 28 0 9 7 29 NA 30  
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30  
METHOD OF DISCOVERY 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50  
B 31 Surveillance Test 32

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION				
1	7		0	0	0	37	Z	38	NA

1	9	Z	(42)	LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION	(43)	NA
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PUBLICITY  
 ISSUED DESCRIPTION (45)  
 2 0 [N] (44) NA 7908140658  
 NRC USE ONLY

PHONE: 802-257-7711

#### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

During surveillance testing of the drywell to torus vacuum breakers, drywell to torus  $\Delta P$  was reduced in accordance with plant operating procedures. As required by these procedures, the Containment Air Monitor (CAM) pump was started to maintain the required flow to the containment air monitor. The CAM pump successfully started but failed after five minutes of operation. By this time, the drywell to torus  $\Delta P$  had been reduced to the point that it could not maintain the proper flow to the containment air monitor. Loss of the containment air monitor is contrary to Tech. Spec. Section 3.6.C.2. Since the drywell sumps were operable and did not indicate any unusual leakages during or after this occurrence, there were no undetected steam leakages and therefore no consequences to the health and safety of the public. Similar occurrences were reported as RO 77-33, 76-04 and 75-23.

#### CAUSE DESCRIPTION AND CORRECTIVE ACTION

The CAM pump is a Conde Milking Machine Company Dri-Air Model No. 6, dry vane positive displacement pump.

Inoperability of the pump was due to corrosion seizure of the vanes. A spare pump was installed and the failed pump overhauled. An engineering review is in progress which is expected to lead to improvement of the reliability of the system.