

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	2	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4			5		
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER								25	26	LICENSE TYPE					30	31	57 CAT 58		

CON'

REPORT SOURCE 1 6 0 5 0 0 0 3 6 6 7 0 7 2 5 7 9 8 0 8 0 3 7 9 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While attempting to place the reactor building chillers in parallel for a special
0 3 | test at a steady state power level of 72%, the volumetric average drywell temperature
0 4 | exceeded its limit of 1350F as specified in Tech Specs Sect. 3.6.1.7. This is a
0 5 | repetitive problem as noted in LERs 78-06, 78-09, 79-48, and 79-80.
0 6 |
0 7 |
0 8 |

0 9		SYSTEM CODE A A (11)		CAUSE CODE A (12)		CAUSE SUBCODE X (13)		COMPONENT CODE Z Z Z Z Z Z Z (14)				COMP. SUBCODE Z (15)		VALVE SUBCODE Z (16)			
7 8		9 10		11 12		13 14		15 16 17 18				19 20		21 22			
(17) LER-RO REPORT NUMBER		EVENT YEAR 7 9		SEQUENTIAL REPORT NO. 0 8 1		OCCURRENCE CODE 0 8		REPORT TYPE L				REVISION NO. 0					
23 24		25 26		27 28		29 30		31 32				33 34		35 36			
ACTION TAKEN X (18)		FUTURE ACTION X (19)		EFFECT ON PLANT Z (20)		SHUTDOWN METHOD Z (21)		HOURS 0 0 0 0 (22)				ATTACHMENT SUBMITTED Y (23)		NPRD-4 FORM SUB. N (24)		PRIME COMP. SUPPLIER Z (25)	
37 38		39 40		41 42		43 44		45 46 47 48				49 50		51 52			
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER	
X (18)		X (19)		Z (20)		Z (21)		0 0 0 0 (22)				Y (23)		N (24)		Z (25)	
33 34		35 36		37 38		39 40		41 42 43 44				45 46		47 48		49 50	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER	
X (18)		X (19)		Z (20)		Z (21)		0 0 0 0 (22)				Y (23)		N (24)		Z (25)	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

110 The drywell temperature was reduced below 135°F within 8 hours by returning the
111 chilled water system to its normal operation upon completion of the special test.
112 Within 2 hours of the deviation, the drywell temperature was reduced below 135°F
113 while both chillers were operating during the special test. A safety evaluation was
114 performed and the Tech Spec limit has been changed (continued)

FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	E	20	0	7	2	29	N/A	30	A	31	Operator Observation		
ACTIVITY CONTENT			RELEASED OF RELEASE			AMOUNT OF ACTIVITY			LOCATION OF RELEASE					
1	5	Z	30	Z	34	35	N/A	44	45		46	N/A		
PERSONNEL EXPOSURES			NUMBER			TYPE			DESCRIPTION					
1	7	0	0	0	37	38	Z	39	N/A					
PERSONNEL INJURIES			NUMBER			DESCRIPTION						555138		
1	1	0	0	0	40	41	N/A	42						
LOSS OF OR DAMAGE TO FACILITY			TYPE			DESCRIPTION								
1	2	Z	43	N/A			44							
PUBLISHTY			ISSUED			DESCRIPTION								
1	1	N	44	N/A			45	7 908130			345			
												NRC USE ONLY		

NAME OF PREPARED C. L. Coogin, Supt. Plt. Eng. Serv. PHONE 912-367-7781

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Cause Description and Corrective Actions (continued)

from 135°F to 145°F until permanent modifications can be made. The unit is now at full power and the temperatures have stabilized well below the new T.S. limit.

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