

CONTROL BLOCK: 

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1

0	1	V	A	N	A	S		2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	LICENSEE CODE						14	LICENSE NUMBER										25	LICENSE TYPE					30	57 CAT 58			

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	3	2	7	0	6	2	8	7	9	8	0	7	2	6	7	0	9
60	61	DOCKET NUMBER						68	69	L. ENT DATE						74	75	REPORT DATE						80

0 2 On June 28, 1979, the 7 day surveillance of the emergency diesel generator batteries

0 3 exceeded the surveillance interval +25%. This event is reportable pursuant to

0 4 T.S. 6.9.1.9.c. The health and safety of the general public were not affected by

0 5 this occurrence.

0	6	
0	7	
0	8	

SYSTEM CODE E E (11)		CAUSE CODE D (12)		CAUSE SUBCODE Z (13)		COMPONENT CODE B A T T R Y (14)				COMP. SUBCODE Z (15)		VALVE SUBCODE Z (16)	
7 8		9 10		11 12		13 14 15 16 17 18				19 20		21 22	
LER/RO REPORT NUMBER (17)		EVENT YEAR 7 9 (21) (22)		SEQUENTIAL REPORT NO. 0 8 6 (24) (25) (26)		OCCURRENCE CODE / (27)		REPORT TYPE L (30)		REVISION NO. 0 (32)			
ACTION TAKEN G (18)		FUTURE ACTION Z (19)		EFFECT ON PLANT Z (20)		SHUTDOWN METHOD Z (21)		HOURS 0 0 0 0 (22) (23) (24) (25)		ATTACHMENT SUBMITTED Y (23)		NPRD-4 FORM SUB. N (24)	
33 34		35 36		37 38 39 40		41 42		43 44		45 46 47 48			
PRIME COMP. SUPPLIER A (25)		COMPONENT MANUFACTURER C 1 7 3 (26)											

1 0 | Amendment No. 11 to License No. NPF-4 dated 6/14/79 added surveillance requirement

1 1 | 4.8.1.1.3.a to the Technical Specifications. This change was received at North

1 2 | Anna Power Station on 6/26/79, thereby exceeding the first surveillance interval

1 3 | +25%. The periodic test (1-PT-85) was revised to incorporate the change and the test

was performed satisfactory.

1	4																80	
7	8	9																80
FACILITY STATUS			% POWER			OTHER STATUS			(30)	METHOD OF DISCOVERY			DISCOVERY DESCRIPTION			(32)		
1	5	(28)	0	9	9	(29)	NA	(30)	Z	(31)	NA				(32)			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22			

ACTIVITY CONTENT  
RELEASED OF RELEASE

1 6 7 8 9 10 11

NA

AMOUNT OF ACTIVITY (35)

44

LOCATION OF RELEASE (36)

45 80

PERSONNEL EXPOSURES							
NUMBER			TYPE	DESCRIPTION			
1	7	0	0	0	(37)	Z	(38) NA
2	8	0					
3	9						
4	0						
5	1						
6	2						
7	3						
8	4						
9	5						
0	6						
1	7						
2	8						
3	9						
4	0						
5	1						
6	2						
7	3						
8	4						
9	5						
0	6						
1	7						
2	8						
3	9						
4	0						
5	1						
6	2						
7	3						
8	4						
9	5						
0	6						
1	7						
2	8						
3	9						
4	0						
5	1						
6	2						
7	3						
8	4						
9	5						
0	6						
1	7						
2	8						
3	9						
4	0						
5	1						
6	2						
7	3						
8	4						
9	5						
0	6						
1	7						
2	8						
3	9						
4	0						
5	1						
6	2						
7	3						
8	4						
9	5						
0	6						
1	7						
2	8						
3	9						
4	0						
5	1						
6	2						
7	3						
8	4						
9	5						
0	6						
1	7						
2	8						
3	9						
4	0						
5	1						
6	2						
7	3						
8	4						
9	5						

PERSONNEL INJURIES					
NUMBER				DESCRIPTION (41)	
1	8	0	0	(40)	NA

7 8 9 11 12 80

LOSS OF OR DAMAGE TO FACILITY (43)

TYPE DESCRIPTION

7 907310430

1 9 Z (42) NA 7 8 9 10 80  
PUBLCITY (45) NRC USE ONLY

ISSUED		DESCRIPTION											
2	0	N	44	NA									
7	8	9	10	68 69 80									

NAME OF PREPARER W. R. Cartwright

PHONE: 703-894-5151

5 PQ 917-926

Virginia Electric and Power Company  
North Anna Power Station, Unit #1  
Docket No. 50-338  
Report No. LER 79-086/03L-0

Attachment: Page 1 of 1

#### Description of Event

On June 28, 1979 during normal power operations, the weekly surveillance of the diesel generator batteries exceeded the surveillance interval (7 days) +25%.

#### Probable Consequences of Event

Periodic test 1-PT-85, excluding the new requirement, was performed within it's required time frame. Therefore, the health and safety of the general public were never affected by this event. Since Unit 2 is not yet operational, this occurrence is not applicable.

#### Cause

Amendment No. 11 to License No. NPF-4 dated June 14, 1979, added surveillance requirement 4.8.1.1.3.a to the Technical Specifications. This amendment was received by North Anna Power Station twelve days later on June 26, 1979, thereby exceeding the first surveillance interval (7 days) +25%.

#### Immediate Corrective Action

Periodic test 1-PT-85 was revised to incorporate the new requirement and the test was performed satisfactory.

#### Scheduled Corrective Action

No scheduled corrective action required.

#### Actions Taken to Prevent Recurrence

No further action required.