

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

CON'T
0 1
7 8

REPORT SOURCE 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On Wednesday, June 20, 1979, during surveillance testing activities,
0 3 | instrument IP15A was found to trip at a value higher than allowed
0 4 | by the Technical Specifications. The "as found" trip setting of the
0 5 | instrument was 2.2 psig. The instrument was found to be within the
0 6 | expected accuracy.
0 7 |
0 8 |

09		SYSTEM CODE S 8		CAUSE CODE X		CAUSE SUBCODE Z		COMPONENT CODE I N S T R U						COMP. SUBCODE E		VALVE SUBCODE Z		REV IN	
7	6	9	10	11	12	12	13	13	14	14	15	15	16	16	17	17	18	18	19
17		EVENT YEAR 7 9		—		SEQUENTIAL REPORT NO. 0 2 1		OCCURRENCE CODE /		REPORT TYPE 0 3		—		J					
21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
E 12		Z 19		Z 20		Z 21		0 0 0 0		Y 23		Y 24		N 25		B 0 8 0			
23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Instrument IP15A was adjusted to trip at the Technical Specification

1 1 value of 2 psig.

1 2

1 3

1 4

FACILITY STATUS (1) 5 (E) (28) % POWER (0) 9 9 (29) OTHER STATUS (30) NA
 METHOD OF DISCOVERY (B) (31) DISCOVERY DESCRIPTION (32) Surveillance Test
 ACTIVITY CONTENT RELEASED OF RELEASE (1) 6 (Z) (33) (Z) (34) AMOUNT OF ACTIVITY (35) NA
 LOCATION OF RELEASE (36) NA
 PERSONNEL EXPOSURES NUMBER (1) 7 (0) 0 0 (37) TYPE (Z) (38) DESCRIPTION (39) NA
 PERSONNEL INJURIES NUMBER (1) 8 (0) 0 0 (40) DESCRIPTION (41) NA
 LOSS OF OR DAMAGE TO FACILITY TYPE (1) 9 (Z) (42) DESCRIPTION (43) NA
 PUBLICITY ISSUED (2) 0 (Y) (44) DESCRIPTION (45) Weekly news release.
 7907260593 NRC USE ONLY

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NAME OF PREPARED Donald A. Ross

PHONE 201-455-8784



Jersey Central Power & Light Company
Madison Avenue at Punch Bowl Road
Morristown, New Jersey 07960
(201) 455-8200

OYSTER CREEK NUCLEAR GENERATING STATION
Forked River, New Jersey 08731

Licensee Event Report
Reportable Occurrence No. 50-219/79-21/3L-0

Report Date

July 20, 1979

Occurrence Date

June 20, 1979

Identification of Occurrence

High drywell pressure sensor IP15A trip setting was discovered to be greater than 2 psig. This event is considered to be a reportable occurrence as defined in the Technical Specifications, paragraph 6.9.2.b.(1).

Conditions Prior to Occurrence

The plant was operating at steady state power.

Power: Core, 1906 MWt
Electric, 653 MWe
Flow: Recirculating, 15.2×10^4 gpm
Feedwater, 7.125×10^6 lb/hr
Stack Gas: 3.30×10^4 μ ci/Sec

Description of Occurrence

On Wednesday, June 20, 1979, during surveillance testing activities, instrument IP15A was found to trip at a value higher than allowed by the Technical Specifications. The "as found" trip setting of the instrument was 2.2 psig.

Apparent Cause of Occurrence

Instrument was found to be within the total expected accuracy attainable ($\pm .2125$ psig).

Analysis of Occurrence

The Containment Spray System is designed to remove the energy released to the primary containment during accident situations. Failure of the pressure switch to trip at or below its prescribed set point would have delayed the

starting of System 1 components, but system actuation would have occurred at a higher pressure. The redundant system would have operated until automatic operation of System 1 had taken place. Since the redundant system would have operated as designed and the delay of automatic operation of System 1 would have been small, the safety significance of this event is considered to be minimal.

Corrective Action

Instrument IP15A was adjusted to trip at the Technical Specification value of 2 psig.

Failure Data

Manufacturer: Barton Instrument Corporation
Type: Indicating Pressure Switch
Range: 0-10 psig