

CONTROL BLOCK:

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1
G A E I H 2 0 0 0 0 0 0 0 0 0 0 0 J 4 1 1 1 1 4

LICENSEE NAME LICENSE NUMBER LICENSE TYPE ST CAT SB

REPORT SOURCE L 0 5 0 0 0 3 6 6 7 0 6 2 7 7 9 3 0 7 1 3 7 9 4

DOCKET NUMBER EVENT DATE REPORT DATE

EVF 4T DESCRIPTION AND PROBABLE CONSEQUENCES (10)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES		COMP.	VALVE
2	While performing normal Reactor shutdown, RCIC was being used as a secondary source		
3	of make-up to the RPV with Feedwater system being the primary source of make-up.		
4	The RCIC barometric condensate pump tripped. The operator then removed the RCIC		
5	system from service and continued using make-up from Feedwater system.		
6			
7			
8			

9

SYSTEM CODE C E 11		CAUSE CODE A 12		CAUSE SUBCODE F 13		COMPONENT CODE M O T I O R X 14				COMP. SUBCODE Z 15		VALVE SUBCODE Z 16	
17 LER RO REPORT NUMBER 7 9 21 22		23		24 SEQUENTIAL REPORT NO. 0 6 1 26		27		28 OCCURRENCE CODE 0 3 29		30 REPORT TYPE L 31		32 REVISION NO. 0 32	
33 ACTION TAKEN B 18 34		35 EFFECT ON PLANT Z 19 20		36 SHUTDOWN METHOD Z 21		37 HOURS 0 0 0 0 22 40		41 ATTACHMENT SUBMITTED N 23		42 NIPRD-4 FORM SUB. Y 24		43 PRIME COMP. SUPPLIER N 25	
38		39		40		41		42		43		44 COMPONENT MANUFACTURER R 1 6 5 26 47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 1 0	While repairing pipe insulation in the motor area, contract personnel stepped on the
1 1 1	motor connection box breaking it loose from the motor and pulling the D.C. motor
1 1 2	internal wires against the motor armature, causing motor failure when started. The
1 1 3	connection box damage was not reported or discovered until the motor was operated. All
1 1 4	personnel have been instructed to report equipment damages immediately (Continued)

7 8 9
FACILITY STATUS (30) % POWER OTHER STATUS (30) METHOD OF DISCOVERY (32) DISCOVERY DESCRIPTION (32)
1 5 B (30) 0 0 0 (29) N/A A (31) Operator observation
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
1 5 Z (33) Z (34) N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL EXPOSURES
NUMBER TYPE DESCRIPTION (39) N/A
1 7 0 0 0 (37) Z (38)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL INJURIES
NUMBER DESCRIPTION (41) N/A
1 4 0 0 0 (40)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION (43) N/A
1 9 Z (42)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PUBLICITY
ISSUED DESCRIPTION (45) N/A
2 7 N (44)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

POOR ORIGINAL

NAME OF PREPARER R.T.Nix Supt. of Maintenance

PHONE 912-367-7781

7907230486

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Cause Description and Corrective Actions (continued)
and not to use electrical conduit or connection boxes as steps.

POOR ORIGINAL