

RS-19-085
August 22, 2019

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U.S. Nuclear Regulatory Commission
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Braidwood Station, Units 1 and 2
Renewed Facility Operating License Nos. NPF-72 and NPF-77
NRC Docket Nos. STN 50-456 and STN 50-457

Byron Station, Units 1 and 2
Renewed Facility Operating License Nos. NPF-37 and NPF-66
NRC Docket Nos. STN 50-454 and STN 50-455

Dresden Nuclear Power Station, Units 2 and 3
Renewed Facility Operating License Nos. DPR-19 and DPR-25
NRC Docket Nos. 50-237 and 50-249

James A. FitzPatrick Nuclear Power Plant
Renewed Facility Operating License No. DPR-59
NRC Docket No. 50-333

R.E. Ginna Nuclear Power Plant
Renewed Facility Operating License No. DPR-18
NRC Docket No. 50-244

LaSalle County Station, Units 1 and 2
Renewed Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Limerick Generating Station, Units 1 and 2
Renewed Facility Operating License Nos. NPF-39 and NPF-85
NRC Docket Nos. 50-352 and 50-353

Nine Mile Point Nuclear Station, Units 1 and 2
Renewed Facility Operating License Nos. DPR-63 and NPF-69
NRC Docket Nos. 50-220 and 50-410

Peach Bottom Atomic Power Station, Units 2 and 3
Renewed Facility Operating License Nos. DPR-44 and DPR-56
NRC Docket Nos. 50-277 and 50-278

Quad Cities Nuclear Power Station, Units 1 and 2
Renewed Facility Operating License Nos. DPR-29 and DPR-30
NRC Docket Nos. 50-254 and 50-265

Subject: Additional Information Regarding Application to Remove the Table of Contents from Technical Specifications And Place it Under Licensee Control for R.E. Ginna Nuclear Power Plant

Reference: Letter from Patrick Simpson (Exelon Generation Company, LLC) to U.S NRC, "Application to Remove the Table of Contents from Technical Specifications And Place it Under Licensee Control," dated June 14, 2019

By letter dated June 14, 2019 (Reference), Exelon Generation Company, LLC (EGC) requested an amendment to Renewed Facility Operating Licenses (FOL) Nos. NPF-72 and NPF-77 for Braidwood Station, Units 1 and 2, Renewed FOL Nos. NPF-37 and NPF-66 for Byron Station, Units 1 and 2, Renewed FOL Nos. DPR-19 and DPR-25 for Dresden Nuclear Power Station, Units 2 and 3, Renewed FOL No. DPR-59 for James A. FitzPatrick Nuclear Power Plant, Renewed FOL No. DPR-18 for R.E. Ginna Nuclear Power Plant, Renewed FOL Nos. NPF-11 and NPF-18 for LaSalle County Station, Units 1 and 2, Renewed FOL Nos. NPF-39 and NPF-85 for Limerick Generating Station, Units 1 and 2, Renewed FOL Nos. DPR-63 and NPF-69 for Nine Mile Point Nuclear Station, Units 1 and 2, Renewed FOL Nos. DPR-44 and DPR-56 for Peach Bottom Atomic Power Station, Units 2 and 3, and Renewed FOL Nos. DPR-29 and DPR-30 for Quad Cities Nuclear Power Station, Units 1 and 2. The proposed amendment would remove the Table of Contents (TOC) from the Technical Specifications (TS) and place it under licensee control.

The NRC identified a discrepancy between the markup provided for R.E. Ginna Nuclear Power Plant (Ginna) and the current NRC authority file. Specifically, the TOC markup provided for Ginna was marked as Amendment 100, and the NRC authority file is marked as Amendment 80. The purpose of this letter is to provide a revised markup that matches what is the current NRC authority file. Additionally, the discrepancy was documented in the Corrective Action Program (CAP).

Attachment 1 provides the revised markup of proposed TOC TS pages for Ginna.

EGC has reviewed the information supporting the No Significant Hazards Consideration and the Environmental Consideration that was previously provided to the NRC in the Reference. The additional information provided in the submittal does not affect the conclusion that the proposed license amendment does not involve a significant hazards consideration. This additional information also does not affect the conclusion that neither an environmental impact statement nor an environmental assessment need be prepared in support of the proposed amendment.

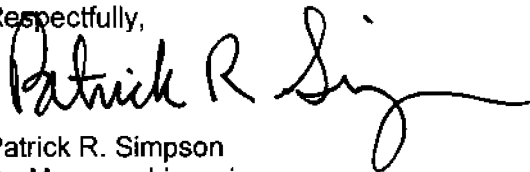
In accordance with 10 CFR 50.91, "Notice for public comment; State consultation," paragraph (b), EGC is notifying the State of Illinois, State of New York, State of Pennsylvania, and the State of Maryland of this application for license amendment by transmitting a copy of this letter and its attachments to the designated State Officials.

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There are no regulatory commitments contained in this letter. Should you have any questions concerning this letter, please contact Mrs. Linda M. Palutis at (630) 657-2821.

I declare under penalty of perjury that the foregoing is true and correct. Executed on the 22nd day of August 2019.

Respectfully,

A handwritten signature in black ink, appearing to read "Patrick R. Simpson", with a long, sweeping horizontal line extending to the right.

Patrick R. Simpson
Sr. Manager Licensing
Exelon Generation Company, LLC

Attachment: Revised Markup of Proposed Technical Specifications Pages for
R.E. Ginna Nuclear Power Plant

cc: NRC Regional Administrator, Region I
NRC Regional Administrator, Region III
NRC Senior Resident Inspector – R.E. Ginna Nuclear Power Plant

ATTACHMENT
Revised Markup of Proposed Technical Specifications Pages for
R.E. Ginna Nuclear Power Plant
Renewed Facility Operating License No. DPR-18

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