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August 19, 2019  
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10 CFR 50.90

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

Subject: **COLUMBIA GENERATING STATION, DOCKET NO. 50-397  
SUPPLEMENTAL INFORMATION RELATED TO EXIGENT LICENSE  
AMENDMENT REQUEST FOR CHANGE TO TECHNICAL  
SPECIFICATION 3.8.7 DISTRIBUTION SYSTEMS-OPERATING**

- References:
1. Letter from R.E. Schuetz, Energy Northwest to NRC, Exigent License Amendment Request for Change to Technical Specification 3.8.7 Distribution Systems – Operating, dated August 15, 2019 (ADAMS Accession Number ML19227A370)
  2. Letter from R.E. Schuetz, Energy Northwest to NRC, Supplemental Information Related to Exigent License Amendment Request for Change to Technical Specification 3.8.7 Distribution Systems-Operating, dated August 16, 2019 (ADAMS Accession Number ML19228A291)

Dear Sir or Madam:

By reference 1, Energy Northwest submitted an exigent license amendment request (LAR) to revise the Columbia Generating Station (Columbia) Technical Specification (TS) 3.8.7 Distribution Systems – Operating. By reference 2, Energy Northwest submitted supplemental information to the reference 1 LAR. This amendment requested to add a one-time extension of the Completion Time of TS Action 3.8.7.A associated with Division 1 Alternating Current (AC) electrical power distribution inoperability. The enclosure to this letter contains the supplemental information.

The No Significant Hazards Consideration Determination (NSHCD) provided in the original submittal is not altered by this submittal. The proposed change in the enclosure does not alter the information or conclusions provided in reference 2. No new commitments are being made by this letter or the enclosure.

If there are any questions or if additional information is needed, please contact Mr. R. M Garcia, Licensing Supervisor at 509-377-8463.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 19 day of August, 2019.

Respectfully,



for R.E. Schuetz

R.E. Schuetz  
Site Vice President

Enclosure: As stated

cc: NRC RIV Regional Administrator  
NRC Senior Resident Inspector/988C  
NRC NRR Project Manager  
CD Sonoda – BPA/1399 (email)  
EFSECutc.wa.gov – EFSEC (email)  
E Fordham – WDOH (email)  
R Brice – WDOH (email)  
WA Horin – Winston & Strawn

### **SUPPLEMENTAL INFORMATION**

The proposed change to 3.8.7.A provided in License Amendment Request by Energy Northwest dated August 15, 2019 (ADAMS Accession Number ML19227A370) (Reference 1) is revised as follows:

1. Note applicability (placement of the superscript 1) is limited to the 8 hour completion time for Required Action A.1,
2. The additional time requested for Required Action A.1 will be limited to 16 hours.

The result of item 2 above is that the footnote will read as follows:

*<sup>1</sup> The CT for Required Action A.1 may be extended up to 16 hours to support restoration of E-PP-7AF following work to repair/replace its supply transformer E-TR-7A/2. Upon successful restoration of E-PP-7AF following the repair of E-TR-7A/2, this footnote is no longer applicable and will expire at 0800 PST on September 14, 2019.*

The revised TS markup reflecting the changes above is provided in Attachment 1 to this Enclosure. Attachment 1 replaces Enclosure 2 of Reference 1 in its entirety.

The revised TS clean page reflecting the changes above is in Attachment 2 to this Enclosure. Attachment 2 replaces Enclosure 3 of Reference 1 in its entirety.

Attachment 1

Proposed Columbia Technical Specification Changes (Mark-up)

### 3.8 ELECTRICAL POWER SYSTEMS

#### 3.8.7 Distribution Systems - Operating

LCO 3.8.7 The following AC and DC electrical power distribution subsystems shall be OPERABLE:

- a. Division 1 and Division 2 AC electrical power distribution subsystems;
- b. Division 1 and Division 2 125 V DC electrical power distribution subsystems;
- c. Division 1 250 V DC electrical power distribution subsystem; and
- d. Division 3 AC and DC electrical power distribution subsystems.

APPLICABILITY: MODES 1, 2, and 3.

#### ACTIONS

| CONDITION   | REQUIRED ACTION  | COMPLETION TIME   |
|---|--|---|
| A. Division 1 or 2 AC electrical power distribution subsystem inoperable.       | A.1 Restore Division 1 and 2 AC electrical power distribution subsystems to OPERABLE status.       | 8 hours <sup>1</sup><br><br><u>AND</u><br><br>16 hours from discovery of failure to meet LCO 3.8.7.a or b |
| B. Division 1 or 2 125 V DC electrical power distribution subsystem inoperable. | B.1 Restore Division 1 and 2 125 V DC electrical power distribution subsystems to OPERABLE status. | 2 hours<br><br><u>AND</u><br><br>16 hours from discovery of failure to meet LCO 3.8.7.a or b              |

<sup>1</sup> The CT for Required Action A.1 may be extended up to 16 hours to support restoration of E-PP-7AF following work to repair/replace its supply transformer E-TR-7A/2. Upon successful restoration of E-PP-7AF following the repair of E-TR-7A/2, this footnote is no longer applicable and will expire at 0800 PST on September 14, 2019.

Attachment 2

Proposed Columbia Technical Specification Changes (Re-Typed)

### 3.8 ELECTRICAL POWER SYSTEMS

#### 3.8.7 Distribution Systems - Operating

LCO 3.8.7 The following AC and DC electrical power distribution subsystems shall be OPERABLE:

- a. Division 1 and Division 2 AC electrical power distribution subsystems;
- b. Division 1 and Division 2 125 V DC electrical power distribution subsystems;
- c. Division 1 250 V DC electrical power distribution subsystem; and
- d. Division 3 AC and DC electrical power distribution subsystems.

APPLICABILITY: MODES 1, 2, and 3.

#### ACTIONS

| CONDITION   | REQUIRED ACTION  | COMPLETION TIME   |
|---|--|---|
| A. Division 1 or 2 AC electrical power distribution subsystem inoperable.       | A.1 Restore Division 1 and 2 AC electrical power distribution subsystems to OPERABLE status.       | 8 hours <sup>1</sup><br><br><u>AND</u><br><br>16 hours from discovery of failure to meet LCO 3.8.7.a or b |
| B. Division 1 or 2 125 V DC electrical power distribution subsystem inoperable. | B.1 Restore Division 1 and 2 125 V DC electrical power distribution subsystems to OPERABLE status. | 2 hours<br><br><u>AND</u><br><br>16 hours from discovery of failure to meet LCO 3.8.7.a or b              |

<sup>1</sup> The CT for Required Action A.1 may be extended up to 16 hours to support restoration of E-PP-7AF following work to repair/replace its supply transformer E-TR-7A/2. Upon successful restoration of E-PP-7AF following the repair of E-TR-7A/2, this footnote is no longer applicable and will expire at 0800 PST on September 14, 2019.