

United States Nuclear Regulatory Commission

Protecting People and the Environment



NRC PUBLIC MEETING AUGUST 21, 2019

NEIMA SECTION 108: BEST PRACTICES FOR COMMUNITY ADVISORY BOARDS AT DECOMMISSIONING NUCLEAR POWER PLANTS



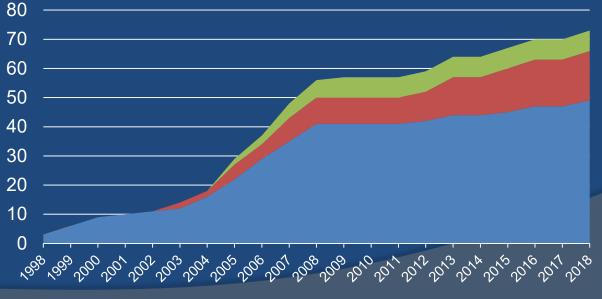
NRC Category III Public Meeting to obtain comments to identify best practices for establishment and operation of local community advisory boards (CABs) for decommissioning nuclear power reactors, including lessons learned

- Meeting Safety Procedures
- Introductions
- NRC Presentation on Decommissioning Experience, Process and Citizens Advisory Boards
- Ground Rules
- Public Comments
- Close the meeting at 9 p.m.

Decommissioning Experience

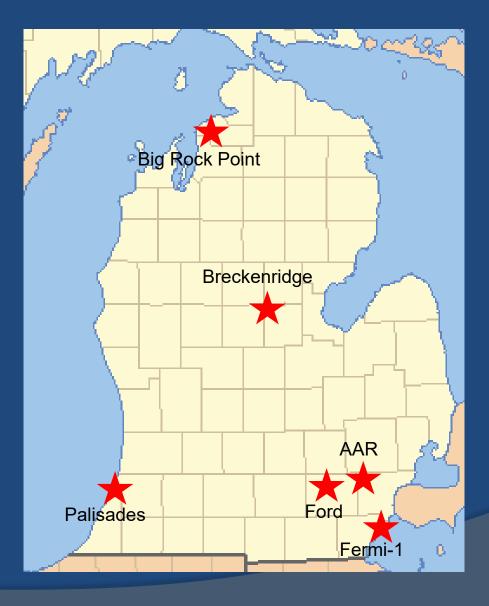
- Current decommissioning regulations are performance-based and risk-informed
- Extensive decommissioning experience
- A total of 10 power reactor sites have completed decommissioning and had the reactor licenses terminated for unrestricted use

Cumulative Completion of Decommissioning Sites 1998-2018





Decommissioning in Michigan





Michigan Decommissioning Experience AAR site in Livonia, Michigan 2014



2007



2018



Michigan Decommissioning Experience University of Michigan Ford Reactor 2013







Michigan Decommissioning Experience

Big Rock Point 2006





Michigan Decommissioning Experience Fermi Unit 1 In Progress



Nuclear Energy Innovation and Modernization Act (NEIMA) Section 108

- January 14, 2019 legislation issued. Section 108 requires a report to Congress by July 14, 2020 identifying best practices for establishment and operation of local community advisory boards (CABs) for decommissioning nuclear power reactors, including lessons learned from such organizations.
- Assigned to the Reactor Decommissioning Branch in NMSS
- Federal Register Notice soliciting requests for public meetings to discuss CAB best practices issued on March 18, 2019
- Public meeting locations were determined in June 2019
- OMB clearance for a questionnaire associated with CAB best practices and lessons learned obtained in August 2019
- Nationwide Webinar held August 8, 2019



Reactor Decommissioning

The process of safely removing a nuclear facility from the operating mode, transitioning it to a permanently shutdown condition, and reducing the residual radioactivity to a level that permits the release of the property for unrestricted use and termination of the operating license.



Principles of Decommissioning



 Protection of the plant and decommissioning workers

 Protection of the public and the environment



Communication with external stakeholders throughout the decommissioning and dismantlement process



Preliminary Activities

While Operating:

- > Decommissioning Records
- Radiological Environmental Monitoring Reports
- > End-of-Cycle Meetings
- After Shut-Down Decision:
 - Decommissioning Strategy
 - Site Characterization
 - Post-Shutdown
 Decommissioning Activities
 Report (PSDAR)





Initial Decommissioning Process

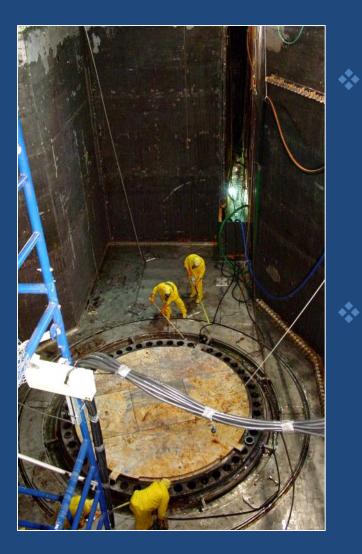
 Certification of permanent cessation of operations

 Certification of permanent removal of fuel from reactor Review of Post-Shutdown
 Decommissioning
 Activities Report
 (PSDAR)





Decommissioning Options



DECON – Equipment, systems, structures, components, etc., are removed or decontaminated to a radiological level that permits unrestricted release

SAFSTOR – Plant is placed in a safe, stable condition and maintained in this state until it is subsequently dismantled and decontaminated to levels that permit unrestricted release



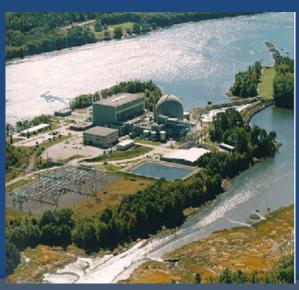
Decommissioning Timeline



Under NRC regulations, the process must be completed within 60 years, unless permission is granted for a longer timeline

BEFORE









United States Nuclear Regulatory Commission Protecting People and the Environment

Oversight After Shutdown

 Oversight and monitoring conducted over the entire decommissioning period

 Oversight program is described in NRC
 Inspection Manual
 Chapter (IMC) 2561
 (power reactors) and
 2690 (dry fuel storage) NRC INSPECTION MANUAL

MANUAL CHAPTER 2561

DECOMMISSIONING POWER REACTOR INSPECTION PROGRAM

2561-01 PURPOSE

To establish the inspection policy and guidance for decommissioning power reactors for the Offices of Nuclear Reactor Regulation (NRR) and Nuclear Material Safety and Safeguards (NMSS).

2561-02 OBJECTIVES

02.01 To obtain information through direct observation and verification of licensee activities to determine whether the power reactor is being decommissioned safely, that spent fuel is safely stored onsite or transferred to another licensed location, and that site operations and license termination activities are in conformance with applicable regulatory requirements, licensee commitments, and management controls.

02.02 To ensure that the licensee's systems and techniques for decommissioning and license termination activities are adequate and in accordance with regulatory requirements. These systems include, in part, management and organization effectiveness; selfassessment, auditing, and corrective actions; design control; maintenance and surveillance; radiation protection; radioactivity measurements; and, effluent controls.

02.03 To identify declining trends in performance and perform inspections to verify that the licensee has resolved the issue(s) before performance declines below an acceptable level.

02.04 To provide for effective allocation of resources for the inspection of Part 50 power reactors following permanent cessation of operation.

2561-03 APPLICABILITY

This program is to be implemented following the certification date for the removal of all nuclear fuel from the reactor vessel (10 CFR 50.82(a)(1)(ii)) and is to continue until license termination.

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2561-04 DEFINITIONS

Issue Date: 04/14/03

2561

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Oversight After Shutdown

- The NRC inspection and oversight program continues until the license is terminated (or shrunk to just the ISFSI)
- IMC 2561 includes both <u>core</u> and <u>discretionary</u> inspection procedures
- Implementation depends on activities being planned or performed:
 - Post-operation transition phase
 - Spent fuel transfer to dry storage
 - > Active decommissioning
 - SAFSTOR
 - Final surveys underway





Spent Fuel Management



 Removed from spent fuel pool after cooling

 Stored on site in dry cask storage systems

 Safety and security programs remain until fuel removed from site



Public Involvement Opportunities





Public meeting to discuss the decommissioning process and the plant's PSDAR

NRC staff typically provide
briefings at meetings of
state/citizen decommissioning
advisory panels

 Hearing and comment opportunity on most licensing actions reviewed by the NRC

Public meeting on License Termination Plan

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Community Advisory Boards

- An organized group of citizens interested in safe decommissioning practices and spent fuel management at a decommissioning facility
- Sponsor is usually the local licensee or mandated by the State legislature
- Composition typically includes local community leaders and elected officials, State representatives, and members of licensee staff
- Most CABs have a governing charter to establish roles and responsibilities

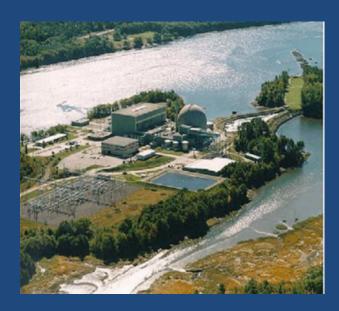


Typical CAB Responsibilities

- Reviews licensee decommissioning plans
- Feedback mechanism to the licensee
- Provides insight into the licensee's planned activities' potential impact on the local community
- Forum for public education on decommissioning
- Makes recommendations to State officials
- Provides input on site restoration decisions
- Considers plans for future reuse of the site
- Considers economic development concerns



CAB History





Maine Yankee – licensee sponsored CAB Connecticut Yankee – licensee sponsored CAB Yankee Rowe – licensee sponsored CAB No CABs, but other outreach activities during decommissioning: Big Rock Point > Fort St. Vrain > Pathfinder Rancho Seco Shoreham Saxton

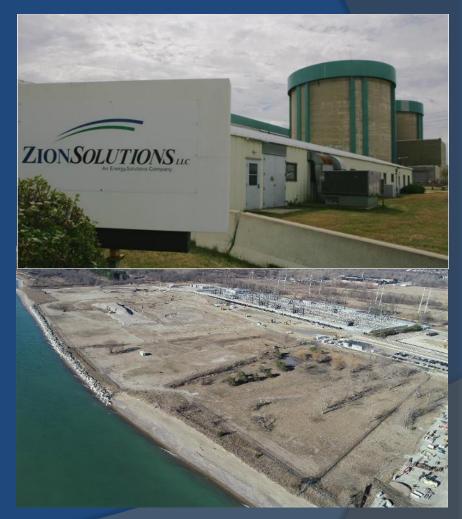
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Decommissioning Outreach

- State Mandated CAB
 - > Pilgrim
 - Vermont Yankee

Licensee Sponsored CAB

- > Diablo Canyon
- Humboldt Bay
- San Onofre
- > Zion
- La Crosse
- Other Licensee
 Outreach Programs
 - Fort Calhoun
 - Crystal River
 - Kewaunee
 - Oyster Creek





Meeting Purpose

Identify the best practices for: establishment and operation of local community advisory boards (CABs) for decommissioning nuclear power reactors

NEIMA 108 Report to Congress

- (A) [what are] the topics that could be brought before a local community advisory board
- (B) how such a board's input could be used to inform the decision making processes of stakeholders for various decommissioning activities
- (C) what interactions such a board could have with the Commission and other Federal regulatory bodies to support the board members' overall understanding of the decommissioning process and promote dialogue between the affected stakeholders and the licensee involved in decommissioning activities
- (D) how such a board could offer opportunities for public engagement throughout all phases of the decommissioning process

Questions for the Public to Inform the Report to Congress

- Why was the local CAB established?
- How and when was the local CAB established?
- Is there a charter for the CAB?
- What is the historical and current frequency of CAB meetings?
- What is the historical and current composition of the local CAB?
- What is the selection process for board members?
- What are the terms of board members?
- Are there any specific rules or protocols followed by the CAB?
- Are there any specific logistics required to support the board's meetings and other routine activities?
- How is the board's input used to inform the decision-making processes of stakeholders for decommissioning activities?



Questions for the Public to Inform the Report to Congress

- Who sponsors (funds) the CAB expenses? What kinds of activities are included in the CAB budget (e.g., transcription service, audio/visual support, meeting venues, meals and per diem for CAB members)?
- What topics have been (or could be) brought before a CAB?
- What other topics could be useful to stakeholders' understanding of the decommissioning process?
- What interactions does the local CAB have with the NRC and other Federal regulatory bodies?
- How does the CAB offer opportunities for public engagement throughout all phases of the decommissioning process?
- In general, what are the advantages of having a local CAB?
- In general, what are the disadvantages of having a local CAB?



Questions for the Public to Inform the Report to Congress

 Please share any additional best practices or other lessons learned related to having a local CAB

For decommissioning plants without an established CAB:

- Has the licensee or State ever considered the establishment of a local CAB? When was it considered?
- What are the reasons for not establishing a local CAB?
- How does the licensee or State provide opportunities for public engagement throughout the decommissioning process?
- In general, what are the advantages of not having a local CAB?
- In general, what are the disadvantages of not having a local CAB?



Methods to Submit Comments

Fill out the NEIMA questionnaire online here: <u>https://www.nrc.gov/waste/decommissioning/neima-local-comm-advisory-board-questionnaire.html</u>

 Scan completed questionnaires and send to: <u>NEIMA108.Resource@nrc.gov</u>

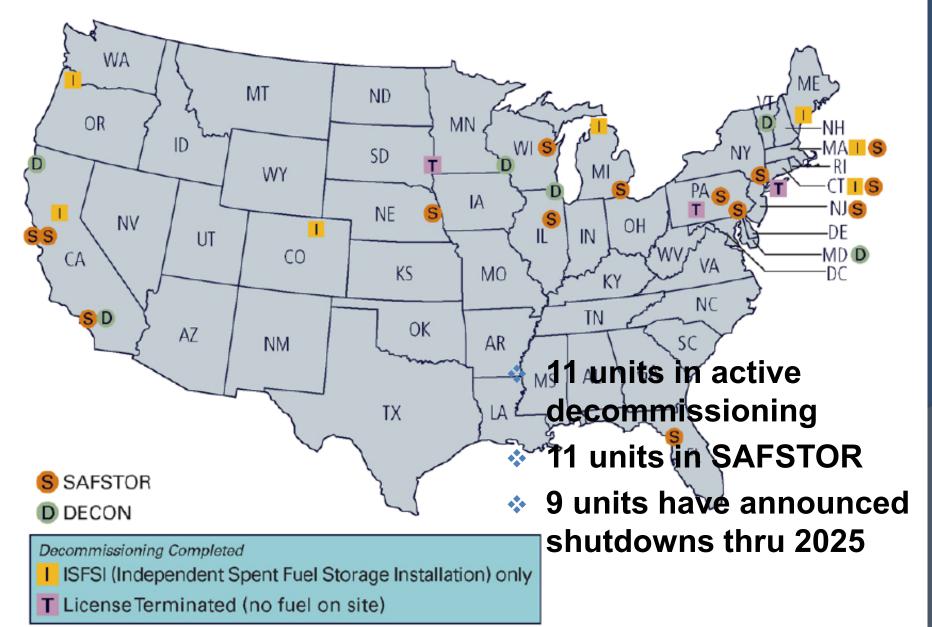
Mail completed questionnaires to:

Kim Conway, U.S. NRC 11545 Rockville Pike, Mail Stop T-5 A10 Rockville, MD 20852

 Additional information located on the web site: <u>https://www.nrc.gov/waste/decommissioning/neima-section-108.html</u>



Power Reactors Decommissioning Status



NRC References

MANUAL CHAPTER 2690

NMSS/SEST

INSPECTION PROGRAM FOR DRY STORAGE OF SPENT REACTOR FUEL AT INDEPENDENT SPENT FUEL STORAGE INSTALLATIONS AND FOR 10 CFR PART 71 TRANSPORTATION PACKAGINGS

U.S. NUCLEAR REGULATORY COMMISSION OFFICE OF NUCLEAR REGULATORY RESEARCH REGULATORY GUIDE

REGULATORY GUIDE 1.185

STANDARD FORMAT AND CONTENT FOR POST-SHUTDOWN DECOMMISSIONING ACTIVITIES REPORT

A. INTRODUCTION

Parpase

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Applicable Rules and Regulative

- 10 CFR Part 50 provides for the NRC's domestic licensing of production and utilization facilities.
- 10 CFR 50.2 pervides definitions.
- 10 CTE 50.4 provides the requirements for written communication
- 10 CTR 50.54 meetides the conditions for a license.
- o 10 CFR 50.75 provides the requirements for reporting and recordkeeping for commissioning planning.

10 CFR 50.82 provides the requirements for termination of a license including a requirement for nuclear power reactors licensees to submit a PSDAB

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DECOMMISSIONING OF NUCLEAR POWER REACTORS

A. INTRODUCTION

U.S. NUCLEAR REGULATORY COMMISSION

October 2013

Revision

June 2013 Environ 1

Parpose

This regulatory guide provides guidance on the actions required of U.S. Nuclear Regulator Commission (NRC) licensees to decommission mucleur power reactors licensed under the provisions of Part 50 (Ref. 1) and Part 52 (Ref. 2) of Title 10 of the Code of Fostwar Regulations (10 CFR).

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 - o 10 CFR 50.82 provides the requirements for termination of a license including a requirement for maclear power reactor licensees to submit a Post-Shatdown Decomprissioning Activities Report (PSDAR).
- 10 CER Part 51 (Ref. 3) provides the requirements for exvironmental protection regulations for the NRC's domestic licensing and related regulatory functions.

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Frequently Asked Questions Concerning Decommissioning of <u>4</u>60 Nuclear Power Plants Final Report U.S. Nuclear Regulatory Commission Office of Nuclear Reactor Regulation Washington, DC 20555-0001

NRC INSPECTION MANUAL MANUAL CHAPTER 256

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DECOMMISSIONING POWER REACTOR INSPECTION PROGRAM

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2561-03 APPLICABILITY

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2561-04 DEFINITIONS

NUREG-1628

Issue Date: 04/14/03



Decommissioning Nuclear Power Plants

When a power company decides to close a nuclear power plant permanently, the facility must be were a power company details to close a modera power plot persuantify, the facility most documentsioned by solversoring if the movies and redularity redular at documents, the level that permits relative of the property and termination of the openiting latence. The Nuclear Regularay moderates are the property and termination of the openiting latence. The Nuclear Regularay moderation of the nuclear solution of the Nuclear Regularation of the self-solution (the Nuclear Regularation) moderation of the nuclear solution of the Nuclear Regularation (the Nuclear Regularation) moderation of the Nuclear Regularation of the Nuclear Regularation (the Nuclear Regularation) moderate the Nuclear Regularation of the Nuclear Regularation (the Nuclear Regularation) moderate the Nuclear Regularation of the Nuclear Regularation (the Nuclear Regularation) moderate the Nuclear Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderate the Nuclear Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderate the Nuclear Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderates and the Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderates and the Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderates and the Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderates and the Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderates and the Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderates and the Regularation (the Nuclear Regularation) (the Nuclear Regularation) moderates and the Regularation (the Regularation) (the Nuclear Regularation) (the Nuclear Regularation) moderates and the Regularation (the Regularation) (the Regularation) (the Regularation) (the Regularation) moderates and the Regularation (the Regularation) (the Regular

Discussion

Licensees may choose from three decommissioning strategies: DECON, SAFSTOR, or ENTOMB.

Under DECON (immediate dismantling), soon after the mackar facility closes, equipment, structures, and portions of the facility containing radioactive contaminants are removed or decontaminator to a level that permits relaxes of the property and sermination of the NRC license.

Under SAFSTOR, often considered "deferred dismantling," a nuclear facility is maintained and ored in a condition that allows the radioactivity to decay; afterwards, the plant is dismantled and the property decontaminated.

Under ENTOMB, radioactive contaminants are permutently encoded on site in structurally sound material such as concrete. The fiscility is monitationed on menitored until the radioactivity decays to a level permitting reachined archaect of the property. To date, no NRC-Biomsod facilities have requested this option.



The licensee may also choose to adopt a combination of the first two choices in which some portions of the facility are dismartled or decontaminated while other parts of the facility are left in SAFSTOR. The decision may be based on factors besides radioactive decoy, such as availability of waste disposal sites

Decommissioning must be completed within 60 years of the plant censing operations. A time beyond that would be considered only when necessary to protect public health and safety in accordance with NRC regulations



RUS.NRC

Questions

David McIntyre, Office of Public Affairs Phone: 301-415-8206 Email: NEIMA108.Resource@nrc.gov









United States Nuclear Regulatory Commission

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BEST PRACTICES FOR COMMUNITY ADVISORY BOARDS AT DECOMMISSIONING NUCLEAR POWER PLANTS

- Meeting Ground Rules
- Comments, and
- Feedback