

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	21	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	37	CAT	38

CON'T

REPORT SOURCE L 6 0 5 0 0 0 3 6 6 7 0 6 2 6 7 9 3 0 7 2 6 7 9 3

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During approach to test condition 6 at a power of 82% and CMFLPD of 0.82, rods were  
03 | pulled and flow increased. After an OD-1 calibration at 95% power CMFLPD was calcul-  
04 | ated to be 1.020 (T.S.3.4.2) within 1 hour, with a flow reduction, CMFLPD was reduced  
05 | to 0.909. In previous instances no adverse consequences were realized.  
06 | Reference LERs - Unit 1: 78-65, 78-71, 78-86, 78-90  
07 | Unit 2: 79-55

08		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30		31		32		33		34		35		36		37		38		39		40		41		42		43		44		45		46		47		48		49		50		51		52		53		54		55		56		57		58		59		60	
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE		COMP. SUBCODE		VALVE SUBCODE		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER																																																																							
R C		X		Z		Z Z Z Z Z Z		Z		Z		7 9		0 6 0		0 3		L		0		X		Z		Z		Z		0 0 0 0		Y		N		Z		Z 9 9 9																																																																							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Since this violation the feedwater flow calibration was found to be ~5% higher cal-  
1 1 | culation of LHGR and therefore CMFLPD. This is now corrected. Changes have also  
1 2 | been made to the withdrawal sequence to further reduce high peaking factors. It is  
1 3 | felt the problems with feedwater flow calibration have given erroneous thermal limits  
1 4 | violations in the recent past. (continued)

FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	C	23	0	9	5	23	N/A	A	31	Observation Computer Printout			

ACTIVITY CONTENT  
RELEASED OF RELEASE

1	6	Z	33	Z	34
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AMOUNT OF ACTIVITY (35)  
N/A

LOCATION OF RELEASE (36)  
N/A

PERSONNEL EXPOSURES													
NUMBER			TYPE		DESCRIPTION								
1	7		0	0	0	17	Z	38	N/A				

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	3	0	0	0	40
N/A					

LOSS OF OR DAMAGE TO FACILITY (43)  
TYPE DESCRIPTION  
1 2 Z (42) N/A  
7 8 9 10

PUBLICITY  
 ISSUED DESCRIPTION (45)  
 2 0  
 7 4 3 10 N/A 58 59  
 NRC USE ONLY

NRC USE ONLY

100-33231-100 C. L. Coggan, Supt. Plt. Eng. Serv.

912-367-7781

7908020456

Georgia Power Company  
Plant E. I. Hatch  
Baxley, Georgia 31513

Cause Description and Corrective Actions (continued)

This has been brought to the staff's attention and will be watched for future problems.

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