

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 F L Q R P 3 0 0 - 0 0 0 0 0 - 0 0 4 1 1 1 1 - - 5

LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 27 UNIT 28

CON'T

01 L 0 5 0 - 0 3 0 2 0 7 0 2 7 9 0 7 0 9 7 9 9

REPORT SOURCE 60 61 DOCKET NUMBER 62 63 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 At 1000, in Mode 5, it was reported that ninety-two (92) pipe supports did not

03 meet the requirements referenced in IE Bulletin 79-02, Rev. 1. This created

04 an event reportable under Technical Specification 6.9.1.8.1. No effect upon the

05 plant or general public as the plant remained in a safe shutdown condition.

06 This is the first occurrence of this type reported.

07

08

09 Z Z 11 B 12 A 13 S U P O R T 14 B 15 Z 16

SYSTEM CODE 9 10 CAUSE CODE 11 CAUSE SUBCODE 12 COMPONENT CODE 13 COMP SUBCODE 15 VALVE SUBCODE 16

17 7 9 0 1 1 0 1 1 T 0

LER NO 21 REPORT NUMBER 22 EVENT YEAR 23 SEQUENTIAL REPORT NO. 24 OCCURRENCE CODE 25 REPORT TYPE 26 REVISION NO. 27

ACTION TAKEN 28 FUTURE ACTION 29 EFFECT ON PLANT 30 SHUTDOWN METHOD 31 HOURS 32 ATTACHMENT SUBMITTED 33 APPROVALS 34 REVIEWED BY 35 SUPPLIER 36 COMPONENT MANUFACTURER 37

18 X 19 X 20 C 21 Z 22 0 0 0 0 23 Y 24 N 25 A 26 P 3 1 7 2

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (37)

10 An engineering evaluation is being conducted to redesign and repair all supports

11 with a safety factor of less than four (4).

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15 G 0 0 0 0 NA IE Bulletin 79-02

FACILITY STATUS 38 POWER 39 OTHER STATUS 40 METHOD OF DISCOVERY 41 DISCOVERY DESCRIPTION 42

16 Z Z NA NA

ACTIVITY 43 CONTENT 44 AMOUNT OF ACTIVITY 45 LOCATION OF RELEASE 46

17 0 0 0 Z NA

PERSONNEL EXPOSURES 47 NUMBER 48 TYPE 49 DESCRIPTION 50

18 0 0 0 NA

PERSONNEL INJURIES 51 NUMBER 52 DESCRIPTION 53

19 Z NA

LOSS OF OR DAMAGE TO FACILITY 54 TYPE 55 DESCRIPTION 56

20 N NA

PLANT STATUS 57 DESCRIPTION 58

21 N NA

NAME OF PREPARER J. Cooper, Jr. PHONE (904) 795-6486

(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

7907180553

SUPPLEMENTARY INFORMATION

Report No.: 50-302/79-061/01T-0
Facility: Crystal River Unit #3
Report Date: 9 July 1979
Occurrence Date: 2 July 1979

Identification of Occurrence:

Degradation of piping supports reportable under Technical Specification 6.9.1.8.i.

Conditions Prior to Occurrence:

Mode 5 cold shutdown.

Description of Occurrence:

At 1000, it was reported that ninety-two (92) pipe supports did not meet the requirements referenced in Item 2 of IE Bulletins 79-02 and 79-02, Rev. 1. Further analysis has revealed that a total of 185 pipe supports have a safety factor of less than four (4). Of these, fifty-four (54) have a safety factor of less than two (2).

Designation of Apparent Cause:

The cause of this event is attributed to improper design.

Analysis of Occurrence:

No effect upon the plant or general public as the plant remained in a safe shutdown condition.

Corrective Action:

An engineering evaluation is being performed to upgrade all supports to a safety factor of four (4). The inspection and analysis is expected to be completed by 13 July 1979. To date, fifteen (15) of the fifty-four supports with a safety factor less than two (2) have been repaired. Further action and subsequent information will be reported through Florida Power Corporation responses to IE Bulletins 79-02 and 79-02, Rev. 1.

Failure Data:

This is the first occurrence of this type reported.

/rc

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