

## LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 F L Q R P 3 0 0 - 0 0 0 0 0 - 0 0 4 1 1 1 1 - - 5

LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 31 UNIT 38

01 REPORT SOURCE L 0 5 0 - 0 3 0 2 0 6 1 3 7 9 5 0 7 0 6 7 9 9

60 61 DOCKET NUMBER 66 67 EVENT DATE 74 75 REPORT DATE 80

02 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

03 It was discovered during the performance of surveillance procedure

04 SP-179, that the containment purge isolation valves AHV 1A & 1B had

05 excessive seat leakage. It was then determined on 19 June, that this

06 created an event contrary to Technical Specification 3.6.1.2b & 3.9.4.C2. No

07 effect upon the plant or general public as the plant was in a safe

08 shutdown condition. This is the first occurrence of this type

09 reported.

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09 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE CO-OP SUBCODE VALVE SUBCODE

10 S C 11 E 12 B 13 V A L V E X 14 B 15 D 16

9 10 11 12 13 14 15 16 17

17 LER NO REPORT NUMBER 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

7 9 - 0 6 0 1 3 1 - 0

31 32 33 34 35 36 37 38 39 40 41 42 43 44 45

ACTION TAKEN 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

E 18 Z 19 Z 20 Z 21 0 0 0 0 0 Y 22 N 23 A 24 P 3 4 0

33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (17)

10 The cause of this event is attributed to improper seating of

11 valves AHV 1A & B. Adjustments were made to AHV-1A & 1B and

12 the leakage rate was reduced to within allowed limits 16 June 1979.

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15 FACILITY STATUS 16 POWER 17 OTHER STATUS 18 METHOD OF DISCOVERY 19 DISCOVERY DESCRIPTION 20

15 G 26 0 0 0 27 NA B 28 Leak rate test

13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

16 ACTIVITY 17 CONTENT 18 AMOUNT OF ACTIVITY 19 LOCATION OF RELEASE 20

16 Z 21 Z 22 NA NA

13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

17 PERSONNEL EXPOSURES 18 NUMBER 19 TYPE 20 DESCRIPTION 21

17 0 0 0 22 Z 23 NA

13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

18 PERSONNEL INJURIES 19 NUMBER 20 DESCRIPTION 21

18 0 0 0 22 NA

13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

19 LOSS OF OR DAMAGE TO FACILITY 20 TYPE 21 DESCRIPTION 22

19 Z 23 NA

13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

20 FACILITY 21 STATUS 22 DESCRIPTION 23

20 N 23 NA

13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

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(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

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SUPPLEMENTARY INFORMATION

Report No.: 50-302/79-060/23L-0

Facility: Crystal River Unit 3

Report Date: 05 July 1979

Occurrence Date: 13 June 1979

Identification of Occurrence:

Combined containment leakage rate greater than the limits specified in Technical Specification 3.6.1.2.b., and, containment penetration inoperable contrary to Technical Specification 3.9.4.C.2.

Conditions Prior to Occurrence:

Mode 5 cold shutdown.

Description of Occurrence:

It was discovered during the performance of the containment leakage test types B & C SP-179, that the containment purge isolation valves AHV-1A & 1B had excessive seat leakage. It was later determined on 19 June through the discovery of a calculation error, that the leakage had exceeded the combined containment leakage rate limit of .60La allowed by Technical Specifications. Maintenance, performed upon initial discovery of the leakage reduced the combined containment leakage rate to within allowed limits 16 June 1979.

Designation of Apparent Cause:

The cause of this event is attributed to improper seating of valves AHV-1A and AHV-1B.

Analysis of Occurrence:

Core alterations were made prior to determination that the combined containment leakage rate was outside Technical Specification limitations. No effect upon the plant or general public as the plant remained in a safe shutdown condition.

Corrective Action:

A shim adjustment was made to the pivot point on AHV-1A. Adjustments were made on the seating edge and the torque arm of AHV-1B. The adjustments to both valves reduced the leakage rate to within allowed limits. A procedure revision to SP-179 has also been implemented to clarify the calculations.

Failure Data:

This is the first occurrence of this type reported.