

100

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

0	1
---	---

REPORT SOURCE

L	6	0	5	0	0	0	2	9	8	7	0	5	2	5	7	9	8	0	6	2	3	7	9	9
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

60 61 68 69 74 75 80

DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 After reactor scrammed on APRM Hi upscale, breaker 1AS failed to close automatically.

0 3 The breaker was then closed by its control switch. Breaker 1AS ties 4160V bus 1A to

0 4 the startup transformer when the generator trips. Breaker 1FA failed to trip automatic-

0 5 ally and when its control switch was operated to TRIP. This breaker is one of two bre-

0 6 akers connected in series which ties 4160V bus 1F to bus 1A. This occurrence presented

0 7 no adverse consequences to public health and safety. Redundant systems were available.

0 8 Breaker 1FA failure to trip is repetitive (79-8).

SYSTEM CODE E D (11)		CAUSE CODE B (12)		CAUSE SUBCODE A (13)		COMPONENT CODE C K T B R K (14)				COMP SUBCODE E (15)		VALVE SUBCODE Z (16)	
7 8		9 10		11 12		13 14 15 16 17 18				19 20		21 22	
(17) LER/RO REPORT NUMBER		EVENT YEAR 7 9		SEQUENTIAL REPORT NO. 0 1 5		OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. 0			
21 22		23 24		25 26		27 28		29 30		31 32			
ACTION TAKEN F (18)		FUTURE ACTION F (19)		EFFECT ON PLANT Z (20)		SHUTDOWN METHOD Z (21)		HOURS 0 0 0 0 (22)		ATTACHMENT SUBMITTED N (23)		NPRD-4 FORM SUB. (24)	
33 34		35 36		37 38		39 40		41 42		43 44		45 46	
PRIME COMP. SUPPLIER A (25)		COMPONENT MANUFACTURER G 0 8 0 (26)											
47 48		49 50		51 52		53 54		55 56		57 58		59 60	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Breaker 1AS apparently failed to close because of improper operation of switch 52 in
1 1 breaker 1AN. GE has been requested to evaluate. Switch contacts were cleaned and tested
1 2 satisfactorily. Breaker 1FA failed to trip because switch 52H failed to close. A 3/4"
1 3 bushing was placed on the operating bolt to over ride linkage clearance and force con-
1 4 tact closure. Breakers are GE Magna Blast Type AMH 4.76-250.

FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	G	28	0	0	0	29	NA	A	31	Operator Observation			
ACTIVITY CONTENT			RELEASED OF RELEASE			AMOUNT OF ACTIVITY			LOCATION OF RELEASE					
1	6	Z	33	Z	34	NA		NA						
PERSONNEL EXPOSURES			NUMBER			TYPE			DESCRIPTION					
1	7	0	0	0	37	Z	38	NA						
PERSONNEL INJURIES			NUMBER			DESCRIPTION								
1	8	0	0	0	40	NA								
LOSS OF OR DAMAGE TO FACILITY			TYPE			DESCRIPTION			7907170061					
1	9	Z	42	NA										
PUBLICITY			ISSUED			DESCRIPTION			NRC USE ONLY					
2	0	N	44	NA					356 295					

PHONE 402-825-3811