

CONTROL BLOCK:

1	2	3	4	5
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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

REPORT SOURCE L 6 0 5 0 0 0 3 6 6 7 0 6 0 2 7 9 8 0 6 1 8 7 9 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

2 While performing normal surv. on B Diesel Gen. it was discovered that both strainers

3 were isolated on the standby PSW pump thereby isolating PSW to the B Diesel Gen. When

4 the Diesel Gen. was started it was immediately observed that PSW press. was low and

5 the valves were opened. There was no damage to the Diesel Gen. and no effects upon

6 public health or safety. The "B" Diesel Gen. was then demonstrated operable per

7 HNP-2-3801.

8	9	SYSTEM CODE		CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE				COMP. SUBCODE	VALVE SUBCODE		
9		W	A	B	C	V	A	L	V	E	X	B	D
8		9	10	11	12	13	14	15	16	17	18	19	20
17		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.			
LER/RO REPORT NUMBER		7		0		4		3		L		0	
21		22		23		24		25		26		27	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.	
B		Z		Z		Z		0		N		N	
18		19		20		21		22		23		24	
33		34		35		36		37		41		42	
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS													
27													

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

0	There are 2 isolation valves for each of these strainers. One of the strainer isola-
1	tion valves closes in the clockwise direction and opens in the CCW direction while the
2	other strainer isolation valves operate just the opposite. This led the operator
3	that as lining up the valves to believe the valves that operated in the opposite
4	direction were open when they indicated closed. An MR has been initiated to change 2

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	C	29	0	3	9	29	NA	30
ACTIVITY CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE		DISCOVERY DESCRIPTION		DISCOVERY DESCRIPTION	
1	6	Z	33	Z	34	NA	35	NA	36
PERSONNEL EXPOSURES		TYPE		DESCRIPTION		DISCOVERY DESCRIPTION		DISCOVERY DESCRIPTION	
1	7	0	0	0	37	Z	38	NA	39
PERSONNEL INJURIES		TYPE		DESCRIPTION		DISCOVERY DESCRIPTION		DISCOVERY DESCRIPTION	
1	8	0	0	0	40	NA	41	NA	42
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION		DISCOVERY DESCRIPTION		DISCOVERY DESCRIPTION	
1	9	Z	43	NA	44	NA	45	7 907020 264	46
PUBLICITY		TYPE		DESCRIPTION		DISCOVERY DESCRIPTION		DISCOVERY DESCRIPTION	
1	0	N	47	NA	48	NA	49	7 907020 264	50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS: (con't.)

of the valves so that all 4 valves will close in the clockwise direction and open in the counter clockwise direction. This change will be completed by 7-15-79. The cause of this event was that the valve was not installed properly and it has been emphasized to the operators to perform "hands on" inspection of the valves and not to believe valve position indication only.

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