

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	31	CAT		33

L	6	0	5	0	0	3	6	6	7	0	6	0	3	7	9	8	0	6	1	5	7	9	9	
60	61	DOCKET NUMBER						64	69	EVENT DATE						74	75	REPORT DATE						80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

2 | While operating at 86% power increase, the average drywell temperature was discovered
3 | to be 135.3° F. From 100.2% of its limiting value, it was reduced to 99.9% within
4 | 2 hours. This was accomplished by charging the chilled water system with freon and
5 | by stopping power increases. The average drywell temperature in excess of 135° F
6 | constitutes violation of Tech. Spec. 3.6.1.7. This is a repetitive problem. See
7 | LERs 78-06, and 78-09.

80

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE	
S B 11		B 12		A 13		V E S S E L 14						D 15		Z 16	
EVENT YEAR		—		SEQUENTIAL REPORT NO.		—		O C C U R R E N C E CODE		R E P O R T TYPE		—		R E V I S I O N NO.	
7 9 17		— 23		0 4 8 24		— 27		0 3 28		L 30		— 31		0 32	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER	
B 18 X 19		Z 20		Z 21		0 0 0 22		Y 23		N 24		A 25		B 1 3 0 26	
33 34		35 36		37 38 39 40		41 42		43 44		45 46		47 48		49 50	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

0 | Following this incident, the CRD access to the underside of the vessel through the
1 | biological shield was discovered to have been left off during drywell closeout. It
2 | was replaced, as well as repairs made on some insulation, in hopes of correcting the
3 | problem. Investigations are still underway as to actual cause and to determine
4 | future corrective action to prevent reoccurrence. When a final determination has

FACILITY STATUS								% POWER								OTHER STATUS								METHOD OF DISCOVERY								DISCOVERY DESCRIPTION							
[0] [B] [28]								[0] [8] [6] [39]								N/A								[B] [31]								Operator Observation							
ACTIVITY CONTENT								RELEASED OF RELEASE								AMOUNT OF ACTIVITY																LOCATION OF RELEASE							
[6] [Z] [33]								[Z] [34]								N/A																N/A							
PERSONNEL EXPOSURES								NUMBER TYPE DESCRIPTION																															
[7] [d] [0] [0] [17]								[Z] [38]								N/A																							
PERSONNEL INJURIES								NUMBER DESCRIPTION																															
[8] [d] [0] [0] [40]																N/A																269 149							
LOSS OF OR DAMAGE TO FACILITY								TYPE DESCRIPTION																															
[9] [Z] [47]																N/A																7 907020 253 J							
PUBLICITY ISSUED								DESCRIPTION																								NRC USE ONLY							
[1] [N] [41]																N/A																							

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Cause Description and Corrective Actions Cont.

been made, an updated report will be issued.