

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
THE HARTFORD ELECTRIC LIGHT COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
NEW ENGLAND WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

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November 27, 1979
MP-2- 4204

Mr. Boyce H. Grier
Director, Region I
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

Reference: Facility Operating License No. DPR-65
Docket No. 50-336
Reportable Occurrence RO-50-336/79-16/3X-1

Dear Mr. Grier:

This letter forwards update Licensee Event Report 79-16/3X-1 pursuant to Millstone Unit 2 Appendix A Technical Specifications, Section 6.9.1.9.b, conditions leading to operation in a degraded mode permitted by a limiting condition for operation. An additional three copies of the report are enclosed.

Yours truly,

J. F. Opeka
Station Superintendent
Millstone Nuclear Power Station

JFO/RB:11m

Attachment: LER 79-16/3X-1

cc: Director, Office of Inspection and Enforcement, Washington,
D.C. (30)
Director, Office of Management Information and Program Control,
Washington, D.C. (3)

1473 246

7912040 396

Attachment

Millstone Unit 2
LER 79-16/3X-1
Docket No. 50-336

Event Description

On 6/11/79, during a plant cooldown one channel of low range pressurizer pressure indication was found to be reading approximately 250 psi lower than actual pressurizer pressure. The cooldown continued in accordance with technical specifications, Section 3.4.9.3, action a, and the pressure transmitter was adjusted, recalibrated and returned to service.

On 11/1/79 during another plant cooldown, the same pressure transmitter was found to be reading approximately 200 psi lower than actual pressurizer pressure. The cooldown continued in accordance with technical specifications Section 3.4.9.3, action a. Two defective components were replaced in the transmitter which was then recalibrated and returned to service. Total time out of service was 10 hours.

Cause Description

The cause of the initial low reading was a zero shift which was corrected by adjustments and recalibration. Following the second occurrence on 11/1/79, examination of the transmitter revealed two defective components, an oscillator-amplifier (P/N 805B27403) and a bourdon tube (P/N 628B030402). The defective parts were replaced and the transmitter was recalibrated and returned to service. The faulty component replacement will be the final corrective action rather than complete transmitter replacement as stated in the original report of 7/10/79.