

POOR ORIGINAL

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

LICENSEE CODE: 01 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

REPORT SOURCE: L 0 5 0 - 0 3 0 2 7 1 0 1 7 7 9 3 1 1 1 0 9 7 9 3

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
At 2300 in Mode 1 it was discovered that Group 1 safety rod 8 absolute position indication would not respond to rod movement during the performance of SP-333, Control Rod Exercises. This created an event contrary to Technical Specification 3.1.3.3. No effect upon the plant or general public. Rod 1-8 position was verified by zone reference. This is the second occurrence reported for Rod 1-8. Reference LER 79-79.

SYSTEM CODE: I D 11 CAUSE CODE: X 12 CAUSE SUBCODE: Z 13 COMPONENT CODE: I N S I T R U 14 COMP SUBCODE: I 15 VALVE SUBCODE: Z 16

LER NO. REPORT NUMBER: 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

ACTION TAKEN: Z 18 FUTURE ACTION: X 19 EFFECT ON PLANT: Z 20 SHUTDOWN METHOD: Z 21 HOURS: 0 0 1 0 0 22 ATTACHMENT SUBMITTED: Y 23 APPROX. FORN. BUS: N 24 PRIME COMP. SUPPLIER: A 25 COMPONENT MANUFACTURER: D 1 5 0 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
The cause of this event is unknown. Further investigation will be conducted during subsequent surveillance activities. Corrective action will be based upon the results of that investigation. Rod 1-8 position is being verified every eight (8) hours. P.I. tube will be replaced during next plant outage.

FACILITY STATUS: E 23 POWER: 0 9 8 29 OTHER STATUS: NA 30 METHOD OF DISCOVERY: B 31 DISCOVERY DESCRIPTION: Operator observation 32

ACTIVITY CENT. RELEASED OF RELEASE: Z 33 Z 34 AMOUNT OF ACTIVITY: NA 35 LOCATION OF RELEASE: NA 36

PERSONNEL EXPOSURES NUMBER: 0 0 0 37 TYPE: Z 38 DESCRIPTION: NA 39

PERSONNEL INJURIES NUMBER: 0 0 0 40 DESCRIPTION: NA 41

LOSS OF OR DAMAGE TO FACILITY TYPE: Z 42 DESCRIPTION: NA 43

PUBLICITY DESCRIPTION: N 44 NRC USE ONLY: 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

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(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

7911200 415

SUPPLEMENTARY INFORMATION

Report Number: 50-302/79-101/03L-0
Facility: Crystal River Unit #3
Report Date: 9 November 1979
Occurrence Date: 17 October 1979

Identification of Occurrence:

Inoperable absolute position indication for Rod 8 Group 1
contrary to Technical Specification 3.1.3.3.

Conditions Prior to Occurrence:

Mode 1 power operation (98%).

Description of Occurrence:

At 2300, in Mode 1, it was discovered that safety rod 1-8
absolute rod position indication would not respond to rod
movement during the performance of SP-333, Control Rod Exercises.
Rod 1-8 position was verified at 2340 at 100% withdrawn. Control
rod position is being verified at 100% withdrawn every eight (8)
hours.

Designation of Apparent Cause:

The cause of this event is unknown.

Analysis of Occurrence:

No effect upon the plant or general public. Relative rod
position indication for Rod 1-8 was operable.

Corrective Action:

Further investigation will be conducted during subsequent sur-
veillance activities. Corrective action will be based upon
the results of that investigation. P.I. tube will be replaced
during next plant outage.

Failure Data:

This is the second occurrence of this type reported for Rod 1-8.
Reference LER 79-79.

/rc

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