

**LICENSEE EVENT REPORT**

POOR ORIGINAL

CONTROL BLOCK: 

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	J	A	F	1	2	0	0	-	0	0	0	0	-	0	0	0	3	4	1	1	1	1	4				5		
7	8	LICENSEE CODE						14	LICENSE NUMBER												25	LICENSE TYPE					30	CAT GR				

CON'T

REPORT SOURCE L 6 0 5 0 0 0 3 3 3 7 0 9 0 6 7 9 8 1 0 0 3 7 9 9

7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | Please See Attachment

03 \_\_\_\_\_

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0	6	
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07 \_\_\_\_\_

0	8	
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SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
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7 8 9 10 11 12 13 14 15 16

(17) LER/RO REPORT NUMBER [ 7 | 9 ]  
 21 22

SEQUENTIAL REPORT NO. [ 0 | 6 | 3 ]  
 24 26

OCCURRENCE CODE [ 0 | 3 ]  
 28 29

REPORT TYPE [ L ]  
 30

REVISION NO. [ 0 ]  
 32

ACTION TAKEN X 33 18 34 FUTURE ACTION X 19 35 EFFECT ON PLANT Z 20 36 SHUTDOWN METHOD Z 21 37 HOURS 0 0 0 0 40 22 ATTACHMENT SUBMITTED Y 41 23 NRPD-4 FORM SUB. N 42 24 PRIME COMP. SUPPLIER N 43 25 COMPONENT MANUFACTURER G 0 8 0 44 26 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Please See Attachment

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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1	3	
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1	4
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7 8 9

FACILITY STATUS		% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION							
1	5	C	28	0	0	3	29	NA	A	31	Operator Observation	32

[illegible]

7 8 9 0 11 44 45 80

PERSON NUMBER		EXPOSURES		TYPE		DESCRIPTION
1	7	0	0	C	(37) Z	(38) NA

PERSONNEL INJURIES

PERSONNEL INJURIES		NUMBER	DESCRIPTION
1	8	000	(40) NA

8 9		11 12		13 14		15 16		17 18		19 20		21 22		23 24		25 26		27 28		29 30		31 32		33 34		35 36		37 38		39 40		41 42		43 44		45 46		47 48		49 50		51 52		53 54		55 56		57 58		59 60																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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7 8 9 10 NA

PUBLICITY  
 ISSUED DESCRIPTION (45)  
 20 [N] (44) NA  
 7910090432 NRC USE ONLY  
 80

7 8 9 10 68 69 70

NAME OF PREPARER W. Verne Childs

PHONE: 315-342-3840

NRC USE ONLY

100

POWER AUTHORITY OF THE STATE OF NEW YORK  
JAMES A. FITZPATRICK NUCLEAR POWER PLANT

DOCKET NO. 50-333

ATTACHMENT TO LER 79-063/03L-0

Page 1 of 1

During normal startup the Control Rod Worth Minimizer (RWM) was intentionally bypassed. Prior to the initiation of control rod withdrawal, the RWM was verified operable utilizing Operations Surveillance Test F-ST-20A titled "Rod Worth Minimizer Functional Test" in accordance with the requirements of Technical Specifications Appendix A, Paragraph 4.3.B.3.b. Subsequent to the initiation of the reactor startup, the control rod withdrawal sequence was changed in that the control rod listings and positions for certain control rod groups was revised and "loaded" into the plants process computer and RWM. As a result of these changes, the operability demonstration provided by the successful completion of F-ST-20A was no longer valid.

As a result of this action, proper control rod withdrawal was verified by a second licensed reactor operator or a member of the Reactor Analyst staff as allowed by Technical Specifications Appendix A, Paragraph 3.3.B.3.b until reactor power was above 20% of rated. Thus the event did not represent any significant hazard to the public health and safety.

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