

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

(1)	G	A	E	I	H	2	(2)	0	0	-	0	0	0	0	0	-	0	0	(3)	4	1	1	1	1	(4)				(5)
8	9	LICENSEE CODE	14	15	LICENSE NUMBER						29	30	LICENSE TYPE				30	57 CAT NO											

REPORT SOURCE L 6 0 5 0 0 0 3 6 6 7 0 9 0 7 7 9 6 0 9 1 9 7 9 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

During normal power operation drywell average air temperature was increasing because of a suspected steam leak. While maintenance personnel were adjusting flow the average drywell temperature reached 145.8 degrees F. System flow was readjusted and temperature was returned to T. S. 3.6.1.7. limits. The same condition occurred on 9-8-79 when chiller units were being swapped. This is a repetitive occurrence as noted in LER 79-81.

POOR ORIGINAL

SYSTEM CODE S B 11		CAUSE CODE A 12		CAUSE SUBCODE C 13		COMPONENT CODE Z Z Z Z Z Z 14		COMP. SUBCODE Z 15		VALVE SUBCODE Z 16	
EVENT YEAR 7 9 17		SEQUENTIAL REPORT NO. 1 0 1 3 24		OCCURRENCE CODE 0 3 28		REPORT TYPE L 30		REVISION NO. 0 32			
ACTION TAKEN E 18		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 23		ATTACHMENT SUBMITTED Y 23		NBR 4 FORMS N 24	
FUTURE ACTION F 19		PRIME COMP. SUPPLIER Z 25		COMPONENT MANUFACTURER Z 9 9 9 26							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

Maintenance personnel were adjusting chilled water flow through reactor building chiller cooler to achieve less flow at a lower temperature to lower drywell temperature. This caused drywell temperature to increase to 145.8 degrees F. Flow was readjusted to increase flow and reduce drywell average temperature. On 9-8-79 plant personnel were swapping chiller units and second unit did not start when first unit was removed.

FACILITY STATUS			POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	E	10	9	9	NA			A	Plant Personnel Observation				
7	8	9	10	12	13				45					
ACTIVITY CONTENT			AMOUNT OF ACTIVITY						LOCATION OF RELEASE					
1	6	Z	10	11	12	NA			45	NA				
7	8	9	10	11	12				45					
PERSONNEL EXPOSURES			PERSONNEL INJURIES											
NUMBER			TYPE			DESCRIPTION								
1	7	0	11	12	13	NA								
7	8	9	11	12	13									
LOSS OF OR DAMAGE TO FACILITY			PUBLICITY											
TYPE			ISSUED			DESCRIPTION								
1	9	Z	10	11	12	NA								
7	8	9	10	11	12									
PUBLICITY			NRC USE ONLY											
2	0	N	7909280419											
7	8	9												

NAME OF PREPARER S. X. Baxley, Supt. of Operations

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS:

First unit was restarted and returned to service. Drywell temperature reached 145.75 degrees F. Within two hours of the deviation the drywell temperature was returned to within Technical Specification limits. Drywell entry on 9-9-79 confirmed that a steam leak existed in drywell on flange at 2B21-D011. Leak was repaired while unit was down.