

CONTROL BLOCK:

						(1)
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0	1	G	A	E	1	H	1	2	0	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4			5																																											
2		R		9				14				15										29										26										30										57										58									
		LICENSEE CODE														LICENSE NUMBER																				LICENSE TYPE																																			

REPORT SOURCE	L	6	0	5	0	0	0	3	2	1	7	0	8	2	5	7	9	6	0	9	1	2	7	9	9	
	60		61	DOCKET NUMBER								66	69	EVENT DATE					74	75	REPORT DATE					80

07 With the reactor in the startup and hot standby mode, while performing procedure

63 HNP-1-3405, RCIC Pump Operability, on August 25, 1979, the turbine would not trip

64 with the turbine trip pushbutton and on August 27, 1979 the turbine trip and throttle

6 E valve would not close with either the control switch or the turbine trip pushbutton.

[] The RCIC system was declared inoperable, as a result of the later incident, and the

[63] : requirements of Technical Specification 4.5.E.2 complied with. There were no effects

to public health and safety as a result of this incident.

0 9
 3 8

SYSTEM CODE
 C E (11)
 9 10

CAUSE CODE
 E (12)
 11

CAUSE SUBCODE
 B (13)
 12

COMPONENT CODE
 V A L V E X (14)
 13 16

COMP. SUBCODE
 E (15)
 19

VALVE SUBCODE
 D (16)
 20

(17) LER RO REPORT NUMBER 7 9 — 0 8 2 / 0 3 L — 0
 EVENT YEAR REPORT NO. CODE TYPE NO.

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NFRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER								
A	18	B	19	G	20	0 0 0 0	Y	23	Y	24	N	25	T	1	4	7	26	
33		34		35		37		40		41		42		43		44		47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

110 | The failure of the turbine to trip with the pushbutton on August 25, 1979 was due to

111 the turbine trip actuator having burned coils. The actuator plunger and coil housing

1 2 were cleaned and the burned coils replaced. Procedure HNP-1-3405 was then performed

1 satisfactorily. On August 27, 1979, the failure was caused by the spring cylinder

assembly of the valve binding after the turbine trip coil was actuated. The trip

FACILITY STATUS		% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION			
1	5	C	(28)	0 0 0	(29) NA	B	(31) Surveillance test	(32)

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 32 Z 34 NA

AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES.

NUMBER	TYPE	DESCRIPTION
17	10	10
17	7	17
17	7	17

NA

POOR

PERSONNEL INJURIES	DESCRIPTION
NUMBER	41

ORIGINAL

LOSS OF OR DAMAGE TO FACILITY (43)
*TYPE DESCRIPTION

ISSUED PUBLICITY DESCRIPTION (45) 967 029 NRC USE ONLY

姓名: 性别: 年龄: 职业: 单位: 电话: 地址: 邮编: 电子邮箱:

NAME OF EMPLOYEE R. T. NIX

PHONE 912-367-7781

NRC USE ONLY

967 .029

7909190343

POOR
ORIGINAL

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-321/1979-082

Cause Description and Corrective Actions (Cont.)

latch released and allowed the valve to close .5 inches before binding which prevented operation of the valve with the control switch. The temporary fix was to remove the set screw from the spring cylinder assembly where the operator yoke screws into the cylinder assembly until the necessary repair parts are received. This permits the valve operator to turn approximately 2 inches, in each direction, during operation which allows the spring cylinder assembly to free itself from the bind. The valve was tested and found to be operating satisfactorily on August 27, 1979. An update report will be submitted when the permanent repairs are completed.

POOR
ORIGINAL

967 030