



Carolina Power & Light Company

August 20, 1979

FILE: NG-3513 (B)

SERIAL: GD-79-2076

Mr. Victor Stello, Jr., Director  
Office of Inspection and Enforcement  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 & 2  
LICENSE NOS. DPR-71 & 62  
DOCKET NOS. 50-325 & 50-324  
SUPPLEMENTARY MONTHLY OPERATIONS REPORT

Dear Mr. Stello:

A follow-up review of the Brunswick Steam Electric Plant Monthly Operations Report for July, dated August 10, 1979, indicated that unit shutdown and power reductions No. 13 was incorrectly listed as No. 14. In addition, the information provided in columns labeled "No." through "Component Code" was that of No. 14. Attached is a revised page to replace the incorrect page in that report.

Carolina Power & Light Company regrets that this error has occurred and hopes that no problems have resulted.

If you have any questions regarding this matter, please contact my staff.

Yours very truly,

H. R. Banks  
Manager  
Nuclear Generation

SBT:jmb\*

Attachment

cc: Mr. R. A. Hartfield  
Mr. J. P. O'Reilly

784202

7908230428

REVISION

# POOR ORIGINAL

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JulyDOCKET NO. 050-0325UNIT NAME Brunswick No. 1DATE August, 1979COMPLETED BY Eulis A. WillisTELEPHONE 919-457-9521

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
013	790718	F	17.7	A	3	N/A	CB	GENERA	<p>Reactor Scram on APRM flow biased upscale. The APRM flow biased upscale was caused while placing the B recirculation loop in service following a trip of the B recirculating pump M-G set. The M-G set had tripped on low lube oil pressure following a motor and breaker failure on one of two operating M-G set lube oil pumps. The standby lube oil pump failed to start on loss of the operating pump.</p> <p>(1) Checked all recirculation flow units and transmitters. All were within limits but lowest one (Unit C) was readjusted. (2) Performed functional test on flow Unit C. Results satisfactory.</p>

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)

4  
Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER) File (NUREG-  
0161)

5  
Exhibit I - Same Source

(9/77)

784203