

<b><u>6</u></b>	<b><u>ENGINEERED SAFETY FEATURES</u></b>	<b><u>1</u></b>
6.1	ENGINEERED SAFETY FEATURES INTRODUCTION AND MATERIALS	2
6.1.1	INTRODUCTION	2
6.1.2	ENGINEERED SAFETY FEATURES MATERIALS	2
6.1.2.1	Postaccident Environmental Conditions	2
6.1.2.1.1	General	2
6.1.2.1.2	Design-Basis Accident Temperature-Pressure Cycle	3
6.1.2.1.3	Design-Basis Accident Radiation Environment	4
6.1.2.1.4	Design Chemical Composition of the Emergency Core Cooling Solution	4
6.1.2.1.5	Trace Composition of Emergency Core Cooling Solution	5
6.1.2.2	Materials of Construction in the Containment	5
6.1.2.3	Corrosion of Metals of Construction in Design-Basis Emergency Core Cooling Solution	6
6.1.2.3.1	Corrosion Resistance	6
6.1.2.3.2	Caustic Stress Cracking Resistance	7
6.1.2.4	Corrosion of Metals of Construction by Trace Contaminants in Emergency Core Cooling Solution	7
6.1.2.4.1	Low Temperature of Emergency Core Cooling Solution	8
6.1.2.4.2	Low Chloride Concentration of Emergency Core Cooling Solution	8
6.1.2.4.3	Alkaline Nature of the Emergency Core Cooling Solution	9
6.1.2.4.4	Summary	9
6.1.2.5	Corrosion of Aluminum Alloys	9
6.1.2.6	Compatibility of Protective Coatings With the Postaccident Environment	10
6.1.2.7	Evaluation of the Compatibility of Concrete-Emergency Core Cooling Solution in the Postaccident Environment	10
6.1.2.8	Miscellaneous Materials of Construction	12
6.1.2.8.1	Sealants	12
6.1.2.8.2	Containment Recirculation Fan Cooler (CRFC) Materials	12
6.1.2.8.3	Polyvinyl Chloride Protective Coating	13
6.1.2.8.4	Vinylcel Insulation	14
6.1.2.9	Organic Materials Evaluation	15
Table 6.1-1	REVIEW OF SOURCES OF VARIOUS ELEMENTS IN CONTAINMENT AND THEIR EFFECTS ON MATERIALS OF CONSTRUCTION	18
Table 6.1-2	MATERIALS OF CONSTRUCTION IN GINNA STATION CONTAINMENT	21
Table 6.1-3	INVENTORIES OF ALUMINUM INSIDE CONTAINMENT BUILDING	22
Table 6.1-4	CORROSION OF MATERIALS IN SODIUM BORATE SOLUTION	23

Table 6.1-5	GINNA Post-LOCA CONTAINMENT TEMPERATURES	24
Table 6.1-6	CONCRETE SPECIMEN TEST DATA	25
Table 6.1-7	EVALUATION OF SEALANT MATERIALS FOR USE IN THE CONTAINMENT	26
6.2	CONTAINMENT SYSTEMS	27
6.2.1	CONTAINMENT SYSTEM STRUCTURE	27
6.2.1.1	Design Basis	27
6.2.1.1.1	Principal Design Criteria	28
6.2.1.1.1.1	General	28
6.2.1.1.1.2	Quality Standards	28
6.2.1.1.1.3	Performance Standards	28
6.2.1.1.1.4	Fire Protection	29
6.2.1.1.1.5	Records Requirement	29
6.2.1.1.1.6	Reactor Containment	30
6.2.1.1.1.7	Reactor Containment Design Basis	31
6.2.1.1.1.8	Nil Ductility Transition Requirement for Containment Material	31
6.2.1.1.2	Supplementary Accident Criteria	31
6.2.1.1.3	Energy and Material Release	32
6.2.1.2	Containment Integrity Evaluation	32
6.2.1.2.1	Systematic Evaluation Program (SEP) Evaluation	32
6.2.1.2.1.1	Introduction	32
6.2.1.2.1.2	NRC Analyses	33
6.2.1.2.1.3	Summary	33
6.2.1.2.2	Mass and Energy Release Safety Analysis	33
6.2.1.2.2.1	Loss-of-Coolant (LOCA) Mass and Energy Releases	33
6.2.1.2.2.2	Input Parameters and Assumptions	35
6.2.1.2.2.3	Description of Analyses	39
6.2.1.2.2.4	Mass and Energy Release Data	42
6.2.1.2.2.5	Long-Term Mass and Energy Releases	45
6.2.1.2.2.6	Long-Term LOCA Containment Response	46
6.2.1.2.2.7	Description of the LOCA GOTHIC Containment Model	50
6.2.1.2.2.8	Results	54
6.2.1.2.3	Secondary System Pipe Break Analysis	56
6.2.1.2.3.1	Event Analysis	56
6.2.1.2.3.2	Protective Features	56
6.2.1.2.3.3	Single Failures Assumed	57
6.2.1.2.3.4	Operator Actions Assumed	57
6.2.1.2.3.5	Chronological Description of Event	57
6.2.1.2.3.6	Impact on Fission Product Barriers	58
6.2.1.2.3.7	Reactor Core and Plant System Evaluation	58

6.2.1.2.3.8	Input Parameters and Initial Conditions	59
6.2.1.2.3.9	Methodology	59
6.2.1.2.3.10	Acceptance Criteria	59
6.2.1.2.3.11	Results	59
6.2.1.2.3.12	Radiological Consequences	59
6.2.1.2.3.13	Conclusion	60
6.2.1.3	Evaluation of Containment Internal Structures	60
6.2.1.3.1	Introduction	60
6.2.1.3.2	Reactor Coolant Loop Compartment Pressure	60
6.2.1.3.3	Thermal Gradients	61
6.2.1.3.4	Reactor Vessel and Steam Generator Annulus Pressure	61
6.2.1.3.5	Seismic Evaluation	62
6.2.1.3.6	Technical Evaluation for Extended Power Uprate (EPU) Conditions	62
6.2.1.3.6.1	Introduction	62
6.2.1.3.6.2	Input Parameters and Assumptions	62
6.2.1.3.6.3	Acceptance Criteria	63
6.2.1.3.6.4	Description of Analysis	64
6.2.1.3.6.5	Short-Term LOCA M&E Releases Results	64
6.2.1.4	Minimum Operating Conditions	65
6.2.1.5	Instrumentation Requirements	65
6.2.1.5.1	Pressure	65
6.2.1.5.2	Sump Level	65
6.2.1.5.3	Radiation	66
6.2.1.5.4	Containment Temperature and Dewpoint	66
6.2.2	CONTAINMENT HEAT REMOVAL SYSTEMS	66
6.2.2.1	Containment Recirculation Fan Cooler (CRFC) System	67
6.2.2.1.1	Design Bases	67
6.2.2.1.1.1	Capacity	67
6.2.2.1.1.2	Design Objectives	68
6.2.2.1.1.3	Special Features	69
6.2.2.1.2	System Design	69
6.2.2.1.2.1	System Description	69
6.2.2.1.2.2	Design Analysis	70
6.2.2.1.2.3	Redundancy Provisions	71
6.2.2.1.2.4	Actuation Provisions	72
6.2.2.1.2.5	Environmental Protection	72
6.2.2.1.3	Design Evaluation	73
6.2.2.1.4	Tests and Inspections	74
6.2.2.1.5	Instrumentation	74
6.2.2.2	Containment Spray System	75

6.2.2.2.1	Design Bases	75
6.2.2.2.1.1	Design Criteria	75
6.2.2.2.1.2	Performance Objectives	76
6.2.2.2.1.3	Service Life	77
6.2.2.2.1.4	Codes and Classifications	77
6.2.2.2.2	System Design	77
6.2.2.2.2.1	Operational Requirements	77
6.2.2.2.2.2	Refueling Water Storage Tank (RWST)	78
6.2.2.2.2.3	Containment Spray Pumps	78
6.2.2.2.2.4	Liquid Jet Eductor	78
6.2.2.2.2.5	Spray Ring Headers	78
6.2.2.2.2.6	Spray Nozzles	79
6.2.2.2.2.7	Environmental Qualification	79
6.2.2.2.2.8	System Tests	79
6.2.2.2.3	Design Evaluation	79
6.2.2.2.3.1	Design Basis	79
6.2.2.2.3.2	Heat Transfer Calculations	80
6.2.2.2.3.3	Reliance on Interconnected Systems	82
6.2.2.2.3.4	Reliability Considerations	82
6.2.2.2.3.5	Containment Spray Pump Net Positive Suction Head Requirements	82
6.2.2.2.3.6	Equipment Protection	82
6.2.2.2.4	Minimum Operating Conditions	83
6.2.2.2.5	Tests and Inspections	83
6.2.2.2.6	Instrumentation	83
6.2.2.2.6.1	Interlock and Control Features	83
6.2.2.2.6.2	Control Room and Local Indication	83
6.2.3	SECONDARY CONTAINMENT	84
6.2.4	CONTAINMENT ISOLATION SYSTEM	84
6.2.4.1	Design Criteria	84
6.2.4.2	Design Basis	85
6.2.4.2.1	Functional Requirements	85
6.2.4.2.2	Seismic Design	86
6.2.4.3	System Design	86
6.2.4.3.1	Isolation Valve Parameters Tabulation	87
6.2.4.3.2	Isolation Valve Operability	87
6.2.4.4	Design Evaluation	88
6.2.4.4.1	Current Safety Criteria	88
6.2.4.4.2	Class 1 Penetrations (Outgoing Lines, Reactor Coolant System)	89
6.2.4.4.2.1	Applicable Lines	89
6.2.4.4.2.2	Class 1 Penetration Evaluation	89

6.2.4.4.3	Class 2 (Outgoing Lines)	90
6.2.4.4.3.1	Applicable Lines	90
6.2.4.4.3.2	Class 2 Evaluation	90
6.2.4.4.4	Class 3 (Incoming Lines)	91
6.2.4.4.4.1	Class 3A Penetrations	92
6.2.4.4.4.2	Class 3B Penetrations	92
6.2.4.4.5	Class 4 Penetrations (Closed System, Missile Protected)	93
6.2.4.4.5.1	Applicable Lines	94
6.2.4.4.5.2	Class 4 Evaluation	94
6.2.4.4.6	Class 5 Penetrations (Special Service)	95
6.2.4.4.6.1	Applicable Lines	95
6.2.4.4.6.2	Class 5 Evaluation	95
6.2.4.4.7	Special Cases	96
6.2.4.4.8	Instrumentation and Controls Evaluation	96
6.2.4.4.9	Containment Purging During Normal Plant Operation	97
6.2.5	COMBUSTIBLE GAS CONTROL IN THE CONTAINMENT	97
6.2.5.1	Introduction	98
6.2.5.2	Hydrogen Recombiner System	99
6.2.5.2.1	Description	99
6.2.5.2.2	Containment Venting	100
6.2.5.3	Design Evaluation	100
6.2.5.3.1	Hydrogen Production and Accumulation	100
6.2.5.3.1.1	Zirconium-Water Reaction	102
6.2.5.3.1.2	Radiolytic Hydrogen Generation	102
6.2.5.3.1.3	Corrosion of Materials	103
6.2.5.3.1.4	Initial Inventory in the RCS and Pressurizer	104
6.2.5.3.2	Effect of Recombiners	104
6.2.6	CONTAINMENT LEAKAGE TESTING	105
6.2.6.1	Containment Design Leakage	105
6.2.6.2	Tests and Inspections	105
6.2.6.2.1	Design Criteria	105
6.2.6.2.2	Initial Containment Leakage Rate Testing	105
6.2.6.2.3	Periodic Containment Leakage Rate Testing (Type A Tests)	106
6.2.6.2.4	Provisions for Testing of Type B Penetrations	106
6.2.6.2.5	Provisions for Testing of Isolation Valves (Type C)	107
6.2.6.3	Leakage Test Compliance with 10 CFR 50, Appendix J	107
Table 6.2-1	SYSTEM PARAMETERS INITIAL CONDITIONS	113
Table 6.2-2	SAFETY INJECTION FLOW - MINIMUM SAFEGUARDS	114
Table 6.2-3	SAFETY INJECTION FLOW - MAXIMUM SAFEGUARDS	115

**GINNA/UFSAR**

Table 6.2-4	LOCA M&E RELEASE ANALYSIS - CORE DECAY HEAT FRACTION	116
Table 6.2-5	DOUBLE-ENDED HOT LEG BREAK BLOWDOWN M&E RELEASE	118
Table 6.2-6	DOUBLE-ENDED HOT LEG BREAK - MASS BALANCE	122
Table 6.2-7	DOUBLE-ENDED HOT LEG BREAK - ENERGY BALANCE	123
Table 6.2-8	DOUBLE-ENDED PUMP SUCTION BREAK MIN SI BLOWDOWN M&E RELEASE	124
Table 6.2-9	DOUBLE-ENDED PUMP SUCTION BREAK MIN SI Reflood M&E Release	128
Table 6.2-10	DOUBLE-ENDED PUMP SUCTION BREAK Min SI Principle Parameters During Reflood	134
Table 6.2-11	DOUBLE-ENDED PUMP SUCTION BREAK Post Reflood M&E Release-Minimum Safeguards	136
Table 6.2-12	DOUBLE-ENDED PUMP SUCTION BREAK MASS BALANCE - MIN SI	143
Table 6.2-13	DOUBLE-ENDED PUMP SUCTION BREAK ENERGY BALANCE - MINIMUM SAFEGUARDS	144
Table 6.2-14	Table DELETED	145
Table 6.2-15	Table DELETED	145
Table 6.2-16	CONTAINMENT RESPONSE ANALYSIS PARAMETERS	146
Table 6.2-17	CONTAINMENT RECIRCULATION FAN COOLER HEAT REMOVAL CAPABILITY AS A FUNCTION OF CONTAINMENT STEAM SATURATION TEMPERATURE	147
Table 6.2-18	LOCA CONTAINMENT RESPONSE ANALYSIS RECIRCULATION SYSTEM ALIGNMENT PARAMETERS	148
Table 6.2-19	CONTAINMENT STRUCTURAL HEAT SINK INPUT	149
Table 6.2-20	MATERIAL PROPERTIES FOR CONTAINMENT STRUCTURAL HEAT SINKS	152
Table 6.2-21	DOUBLE-ENDED HOT LEG BREAK SEQUENCE OF EVENTS	153
Table 6.2-22	DOUBLE-ENDED PUMP SUCTION BREAK SEQUENCE OF EVENTS (Minimum Safeguards)	154
Table 6.2-23	LOCA CONTAINMENT RESPONSE RESULTS	156
Table 6.2-24	INITIAL CONDITIONS AND MAJOR ASSUMPTIONS FOR THE STEAMLINE BREAK MASS AND ENERGY RELEASE MODEL (LIMITING CONTAINMENT PRESSURE CASE)	157
Table 6.2-25	MAJOR CONTAINMENT ANALYSIS ASSUMPTIONS	158
Table 6.2-26	SEQUENCE OF EVENTS STEAMLINE BREAK, VITAL BUS FAILURE	159
Table 6.2-27	CONTAINMENT SPRAY PUMP DESIGN PARAMETERS	160
Table 6.2-28	SINGLE FAILURE ANALYSIS - CONTAINMENT SPRAY SYSTEM	161
Table 6.2-29	CONTAINMENT PIPING PENETRATIONS AND ISOLATION BOUNDARIES	162
Table 6.2-30	CONTAINMENT PIPING PENETRATIONS AND ISOLATION BOUNDARIES - NOTES FOR TABLE 6.2-29	179
Table 6.2-31	CONTAINMENT PIPING PENETRATIONS AND ISOLATION BOUNDARIES - LEGEND FOR Table 6.2-29	182
Table 6.2-32	EFFECT OF LOSS OF AIR OR POWER SUPPLY TO AIR-OPERATED VALVES	183

Table 6.2-33	ESSENTIAL AND NONESSENTIAL SYSTEM CONTAINMENT PENETRATIONS	185
Table 6.2-34	PARAMETERS AND ASSUMPTIONS USED TO DETERMINE HYDROGEN GENERATION (HISTORICAL)	189
Table 6.2-35	FISSION PRODUCT DECAY ENERGY IN SUMP SOLUTION (HISTORICAL)	190
Table 6.2-36	FISSION PRODUCT DECAY ENERGY IN THE CORE (HISTORICAL)	191
6.3	EMERGENCY CORE COOLING SYSTEM (ECCS)	192
6.3.1	DESIGN CRITERIA	192
6.3.1.1	Emergency Core Cooling System (ECCS) Capability	192
6.3.1.2	Inspection of Emergency Core Cooling System (ECCS)	193
6.3.1.3	Testing of Emergency Core Cooling System (ECCS) and Components	193
6.3.1.4	Testing of Operational Sequence of Emergency Core Cooling System (ECCS)	193
6.3.1.5	Service Life	194
6.3.1.6	Codes and Classifications	194
6.3.2	SYSTEM DESIGN AND OPERATION	194
6.3.2.1	System Description	194
6.3.2.1.1	General	194
6.3.2.1.2	Injection Phase	197
6.3.2.1.3	Recirculation Phase	198
6.3.2.2	Component Description	198
6.3.2.2.1	Accumulators	198
6.3.2.2.2	Safety Injection Pumps	199
6.3.2.2.2.1	Operation	199
6.3.2.2.2.2	Pump Design and Fabrication	200
6.3.2.2.3	Refueling Water Storage Tank (RWST)	200
6.3.2.2.4	Heat Exchangers	201
6.3.2.2.5	Boric Acid Storage Tanks	201
6.3.2.2.6	Containment Sump B	202
6.3.2.2.7	Valves	202
6.3.2.2.7.1	General	202
6.3.2.2.7.2	Motor-Operated Valves	203
6.3.2.2.7.3	Manual Valves	204
6.3.2.2.7.4	Accumulator Check Valves	204
6.3.2.2.7.5	Leakage Limitations	205
6.3.2.2.8	Piping	206
6.3.2.2.8.1	General	206
6.3.2.2.8.2	Design Criteria	206
6.3.2.2.8.3	Design Review	206
6.3.2.2.8.4	Materials	207
6.3.2.2.8.5	Welding and Fabrication	207

6.3.2.2.8.6	Packaging	208
6.3.2.2.9	Motors	208
6.3.2.3	System Operation	208
6.3.2.3.1	Separation	208
6.3.2.3.2	System Actuation	208
6.3.2.3.3	Injection Phase	209
6.3.2.3.4	Recirculation Phase	209
6.3.2.3.5	Steam Line Break Protection	210
6.3.2.3.6	Safety Injection System Leakage Outside Containment	211
6.3.3	DESIGN EVALUATION	211
6.3.3.1	Range of Core Protection	211
6.3.3.1.1	Safety Injection Requirements Versus Break Size	211
6.3.3.1.2	Makeup System Capacity	212
6.3.3.1.3	System Evaluation	212
6.3.3.2	System Response	213
6.3.3.3	Safety Injection System Switchover From Injection to Recirculation	213
6.3.3.4	Boron Precipitation During Long-Term Cooling	215
6.3.3.5	Single Failure Analysis	215
6.3.3.6	Passive Systems	216
6.3.3.7	Emergency Flow to the Core	216
6.3.3.8	Recirculation Loop Leakage	217
6.3.3.9	Safety Injection Pump Net Positive Suction Head Requirements	217
6.3.3.10	Seismic Analysis	219
6.3.3.11	MODE 4 (Hot Standby) LOCA Evaluation	219
6.3.3.12	Alternate RCS Injection (BDB)	220
6.3.4	MINIMUM OPERATING CONDITIONS	221
6.3.5	TESTS AND INSPECTIONS	221
6.3.5.1	Inspection	221
6.3.5.2	System Testing	221
6.3.5.3	Components Testing	222
6.3.5.4	Operational Sequence Testing	223
6.3.5.5	Gas Intrusion Management Program	224
6.3.6	INSTRUMENTATION	224
6.3.6.1	Containment Sump Level	224
6.3.6.2	Refueling Water Storage Tank (RWST) Level	225
6.3.6.3	Accumulator Pressure and Level	225
6.3.6.4	Boric Acid Storage Tank Level	225
6.3.6.5	Residual Heat Exchanger Flow and Temperature	225
6.3.6.6	Safety Injection Line Flow	225



6.3.6.7	Safety Injection Pumps Discharge Pressure	225
6.3.6.8	Pump Energization	226
6.3.6.9	Valve Position	226
Table 6.3-1	QUALITY STANDARDS OF SAFETY INJECTION SYSTEM COMPONENTS	229
Table 6.3-2	ACCUMULATOR DESIGN PARAMETERS	233
Table 6.3-3	SAFETY INJECTION SYSTEM PUMPS DESIGN PARAMETERS	234
Table 6.3-4	REFUELING WATER STORAGE TANK (RWST) DESIGN PARAMETERS	235
Table 6.3-5	RESIDUAL HEAT REMOVAL HEAT EXCHANGERS DESIGN PARAMETERS	236
Table 6.3-6	RECIRCULATION LOOP LEAKAGE INFORMATION USED IN ORIGINAL ANALYSIS	237
Table 6.3-7	INSTRUMENTATION READOUTS ON THE CONTROL BOARD FOR OPERATOR MONITORING DURING RECIRCULATION	238
Table 6.3-8	SAFETY INJECTION VALVE OPERATION AND INTERLOCKS	240
Table 6.3-9	SINGLE FAILURE ANALYSIS - SAFETY INJECTION SYSTEM	242
6.4	HABITABILITY SYSTEMS	244
6.4.1	DESIGN CRITERION	244
6.4.2	SYSTEM DESIGN	245
6.4.2.1	Definition of Control Room Envelope (CRE)	245
6.4.2.2	Ventilation System Design	245
6.4.2.2.1	Normal HVAC System - NORMAL and PURGE Modes of Operation	245
6.4.2.2.2	CREATS System - EMERGENCY Mode of Operation	245
6.4.2.3	Leak Tightness	246
6.4.2.4	Interaction with Other Zones and Pressure-containing Equipment.	246
6.4.2.4.1	Interaction with the Turbine Building	247
6.4.2.4.2	Interaction with the Relay Room	247
6.4.2.5	Shielding Design	247
6.4.2.6	System Operational Procedures	247
6.4.3	DESIGN EVALUATIONS	248
6.4.3.1	Radiological Analysis	248
6.4.3.2	Protection from Toxins	249
6.4.3.2.1	Chlorine	250
6.4.3.2.2	Ammonia	250
6.4.3.2.3	Halon	250
6.4.3.2.4	Refrigerant	250
6.4.3.2.5	Sodium Hypochlorite	250
6.4.3.2.6	Carbon Dioxide	251
6.4.3.3	Protection from Smoke and Fire	251

6.4.3.3.1	Internal Sources of Smoke and Fire	251
6.4.3.3.2	External Sources of Smoke and Fire	251
6.4.3.4	Protection from Temperature Extremes	252
6.4.4	TESTS AND INSPECTIONS	252
6.4.5	INSTRUMENTATION REQUIREMENT	253
Table 6.4-1	Control Room Habitability Radiological Evaluation - Assumptions and Results	256
Table 6.4-2	CORE ACTIVITIES	259
6.5	FISSION PRODUCT REMOVAL SYSTEMS	260
6.5.1	ENGINEERED SAFETY FEATURE FILTER SYSTEMS	260
6.5.1.1	Introduction	260
6.5.1.2	Containment Air Filtration System	260
6.5.1.2.1	Design Basis	260
6.5.1.2.2	System Design	261
6.5.1.2.2.1	General Description	261
6.5.1.2.2.2	Charcoal Filters	261
6.5.1.2.2.3	HEPA Filters	262
6.5.1.2.2.4	Protection From Sodium Hydroxide Attack	262
6.5.1.2.2.5	Fire Protection	263
6.5.1.2.3	Design Evaluation	264
6.5.1.2.3.1	Decay Heat Generation in the Charcoal Filters	264
6.5.1.2.3.2	Decay Heat Dissipation With Normal Air Flow	264
6.5.1.2.3.3	Decay Heat Dissipation With Loss of Air Flow	264
6.5.1.2.4	Tests and Inspections	265
6.5.1.2.4.1	HEPA Filter Tests	265
6.5.1.2.4.2	Charcoal Filter Tests	266
6.5.1.2.4.3	System Tests	266
6.5.1.2.5	Instrumentation Requirements	266
6.5.1.3	Generic Letter 96-06 Requirements	267
6.5.1.4	Generic Letter 99-02 Requirements	268
6.5.2	CONTAINMENT SPRAY AND NaOH SYSTEMS	268
6.5.2.1	System Design and Operation	268
6.5.2.1.1	Spray Additive Tank	268
6.5.2.1.2	Effect of Sodium Hydroxide and Boric Acid Mixing	269
6.5.2.1.3	Iodine Retention	271
6.5.2.2	Iodine Effectiveness Evaluation of the Containment Spray and NaOH Systems	272

6.5.2.2.1	Purpose of Chemical Modification	272
6.5.2.2.1.1	Thermal Capacity	272
6.5.2.2.1.2	Absorption of Iodine in Refueling Water Spray	272
6.5.2.2.1.3	Iodine Absorption with Sodium Hydroxide Addition	273
6.5.2.2.1.4	Spray Absorption Process for Iodine Removal	274
6.5.2.2.2	Technical Basis for Iodine Removal Factor	274
6.5.2.2.2.1	Analytical Model and Assumptions	274
6.5.2.2.2.2	Removal of Elemental Iodine	277
6.5.2.2.2.3	Removal of Other Airborne Forms of Iodine	278
6.5.2.2.2.4	Experimental Verification	278
Table 6.5-1	DATA FOR CHARCOAL FILTER EVALUATION	282
6.6	INSERVICE INSPECTION OF CLASS 2 AND 3 COMPONENTS	283
6.6.1	INTRODUCTION	283
6.6.2	INSERVICE INSPECTION PROGRAM SUMMARY	283
6.6.2.1	Scope	283
6.6.2.2	Inspection Intervals	283
6.6.2.3	Extent and Frequency	283
6.6.2.4	Examination Methods	284
6.6.2.5	Evaluation of Examination Results	284
6.6.2.6	System Pressure Testing	284
6.6.2.7	Records and Reports	284
6.6.2.8	Exemptions	284
<b>FIGURES</b>		
Figure 6.1-1	Design-Basis Accident, Containment Temperature Profile	
Figure 6.1-2	Design-Basis Accident, Containment Pressure Profile	
Figure 6.1-3	Postaccident Core Materials Design Conditions	
Figure 6.1-4	Containment Atmosphere Total Gamma Dose	
Figure 6.1-5	Containment Atmosphere Total Beta Dose	
Figure 6.1-6	pH of Unadjusted Boric Acid Solutions	
Figure 6.1-7	Titration Curve for Boric Acid With Sodium Hydroxide	
Figure 6.1-8	Temperature-Concentration Relation For Caustic Corrosion of Austenitic Stainless Steel	
Figure 6.1-9	Aluminum Corrosion Rates in LOCA Environment	
Figure 6.1-10	Post LOCA Containment Hydrogen Production Rate	
Figure 6.1-11	Boron Loss From Boron-Concrete Reaction Following a Design-Basis Accident	
Figure 6.1-12	Post LOCA Containment Hydrogen Production	
Figure 6.2-1	Containment Atmosphere Pressure, Double-Ended Hot Leg Break	
Figure 6.2-2	Containment Atmosphere Temperature, Double-Ended Hot Leg Break	
Figure 6.2-3	Containment Sump Temperature, Double-Ended Hot Leg Break	

Figure 6.2-4	Containment Atmosphere Pressure, Double-Ended Pump Suction Break – Minimum Safeguards
Figure 6.2-5	Containment Atmosphere Temperature, Double-Ended Pump Suction Break – Minimum Safeguards
Figure 6.2-6	Containment Sump Temperature, Double-Ended Pump Suction Break – Minimum Safeguards
Figure 6.2-7	1.1-Ft2 Break Case 25B With 102% Power and Diesel Failure Assumed, Containment Pressure Versus Time
Figure 6.2-8	1.4-Ft2 Break Case 13A With 102% Power and Vital Bus Failure Assumed, Containment Steam Temperature Versus Time
Figure 6.2-9	1.1-Ft2 Break Case 25B With 102% Power and Diesel Failure Assumed, Containment Steam Temperature Versus Time
Figure 6.2-10	Reactor Containment Fan Cooler, Accident Versus Normal Air Flow
Figure 6.2-11	Figure DELETED
Figure 6.2-12	Figure Deleted
Figure 6.2-13	Steam Generator Inspection and Maintenance Cabling Access Penetration 2
Figure 6.2-13a	Fuel Transfer Tube Penetration 29
Figure 6.2-14	Reactor Coolant System Charging Line Penetration 100
Figure 6.2-15	Safety Injection System Penetrations 101, 110b, and 113
Figure 6.2-16	Alternate Charging Line Penetration 102
Figure 6.2-17	Construction Fire Service Water Penetration 103
Figure 6.2-18	Containment Spray Header A Penetration 105
Figure 6.2-19	Reactor Coolant Pump A Seal Water Line Penetration 106
Figure 6.2-20	Sump A Discharge Penetration 107
Figure 6.2-21	Reactor Coolant Pump Seal Water Return and Excess Letdown Penetration 108
Figure 6.2-22	Containment Spray Header B Penetration 109
Figure 6.2-23	Reactor Coolant Pump B Seal Water Line Penetration 110a
Figure 6.2-24	Residual Heat Removal to Loop B Cold Leg Penetration 111
Figure 6.2-25	Letdown Line from Reactor Coolant System Penetration 112
Figure 6.2-26	Standby Auxiliary Feedwater to Steam Generators A and B Penetrations 119 and 123b
Figure 6.2-27	Nitrogen to Accumulators Penetration 120a
Figure 6.2-28	Pressurizer Relief Tank Gas Analyzer Penetration 120b
Figure 6.2-29	Pressurizer Relief Tank Makeup Water Penetration 121a
Figure 6.2-30	Pressurizer Relief Tank N2 Penetration 121b
Figure 6.2-31	Containment Pressure Transmitters PT-945 and PT-946 Penetration 121c
Figure 6.2-32	Reactor Coolant Drain Tank to Gas Analyzer Penetration 123a
Figure 6.2-33	Component Cooling Water to and from Excess Letdown Heat Exchanger Penetrations 124a and 124c
Figure 6.2-34	Containment Postaccident Air Sample (C Fan) Penetrations 124b and 124d
Figure 6.2-35	Component Cooling Water from Reactor Coolant Pump 1B Penetration 125
Figure 6.2-36	Component Cooling Water from Reactor Coolant Pump 1A Penetration 126

Figure 6.2-37	Component Cooling Water to Reactor Coolant Pump 1A Penetration 127
Figure 6.2-38	Component Cooling Water to Reactor Coolant Pump B Penetration 128
Figure 6.2-39	Reactor Coolant Drain Tank Gas Header Penetration 129
Figure 6.2-40	Component Cooling Water from and to Reactor Support Coolers Penetrations 130 and 131
Figure 6.2-41	Mini-Purge Exhaust Penetration 132
Figure 6.2-42	Residual Heat Removal from Loop A Hot Leg Penetration 140
Figure 6.2-43	Sump B to Reactor Coolant Drain Tank Pump A Penetration 141
Figure 6.2-44	Sump B to Reactor Coolant Drain Tank Pump B Penetration 142
Figure 6.2-45	Reactor Coolant Drain Tank Discharge Penetration 143
Figure 6.2-46	Reactor Compartment Cooling Unit A Supply and Return Penetrations 201a and 209b
Figure 6.2-47	Reactor Compartment Cooling Unit B Supply and Return Penetrations 201b and 209a
Figure 6.2-48	Hydrogen Recombiner B (Main and Pilot) Penetrations 202a and 202b
Figure 6.2-49	Containment Pressure Transmitters PT-947 and PT-948 Penetration 203a
Figure 6.2-50	Figure DELETED
Figure 6.2-51	Purge Supply Penetration 204
Figure 6.2-52	Reactor Coolant System Loop B Hot Leg Sample Penetration 205
Figure 6.2-53	Pressurizer Liquid Sample Penetration 206a
Figure 6.2-54	Steam Generator A Sample Penetration 206b
Figure 6.2-55	Pressurizer Steam Sample Penetration 207a
Figure 6.2-56	Steam Generator B Sample Penetration 207b
Figure 6.2-57	Hydrogen Recombiner A and B Oxygen Makeup Penetration 210
Figure 6.2-58	Purge Exhaust Penetration 300
Figure 6.2-59	Figure Deleted
Figure 6.2-60	Hydrogen Recombiner A (Main and Pilot) Penetrations 304a and 304b
Figure 6.2-61	Containment Postaccident Air Sample Penetrations 305a, 305c, and 305d
Figure 6.2-62	Containment Air Sample (Return) Penetration 305b
Figure 6.2-63	Containment Air Sample Outlet Penetration 305e
Figure 6.2-64	Fire Service Water Penetration 307
Figure 6.2-65	Service Water for Containment Fan Coolers, Penetrations 308, 311, 312, 315, 316, 319, 320, and 323
Figure 6.2-66	Mini-Purge Supply Penetration 309
Figure 6.2-67	Instrument Air Penetration 310a
Figure 6.2-68	Service Air Penetration 310b
Figure 6.2-69	Leakage Test Depressurization Penetration 313
Figure 6.2-70	Leakage Test Supply Penetration 317
Figure 6.2-71	Steam Generator A Blowdown Penetration 321
Figure 6.2-72	Steam Generator B Blowdown Penetration 322

Figure 6.2-73	Demineralized Water Penetration 324
Figure 6.2-74	Containment H <sub>2</sub> Monitors Penetrations 332a, 332b, and 332d
Figure 6.2-75	Containment Pressure Transmitters PT-944, PT-949, and PT-950 Penetration 332c
Figure 6.2-76	Main Steam from Steam Generator A Penetration 401
Figure 6.2-77	Main Steam from Steam Generator B Penetration 402
Figure 6.2-78	Main and Auxiliary Feedwater to Steam Generators A and B Penetrations 403 and 404
Figure 6.2-79 Sheet 1 -	Figure DELETED
Figure 6.2-79 Sheet 2 -	Figure DELETED
Figure 6.2-80	Containment Hydrogen Production With and Without Recombiner
Figure 6.3-1 Sheet 1 -	Figure DELETED
Figure 6.3-1 Sheet 2 -	Figure DELETED
Figure 6.3-2	Safety Injection Pump Performance Characteristics
Figure 6.3-3	Residual Heat Removal Pump Reactor Injection Capability
Figure 6.3-4	Range of Core Protection Provided by Various Components of the Safety Injection System
Figure 6.5-1	Carbon Cell Banking Arrangement
Figure 6.5-2	Filters - Containment Unit
Figure 6.5-3	Iodine Partition Coefficient and pH in the Containment Versus Time
Figure 6.5-4	Pressure Dependence of the Ratio $vG/\bar{u}_t$