

Facility: Indian PointTask No: IPEC-21-200-Normal-054Task Title: Perform a Reactivity Balance – Load ReductionK/A Reference: 1940012125
RO – 3.9 SRO – 4.2Job Performance Measure
No:RO Admin
CO-1

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance	_____	Actual Performance	<u>X</u>
Classroom	<u>X</u>	Simulator	_____
		Plant	_____

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

The Shift Manager has directed a shutdown to 20% power to repair 21 Main Feed Regulating Valve.

- Plant is at 45 % Power MOL
- SM has directed a power reduction to 20% power
- Rate of Power Reduction 200 MWe/hr
- Core Burnup 435.6 EFPD
- Difference in Xenon Worth is +142 from Reactor Engineering
- Current Rod Height CBD 158 Step
- Target Rod Height CDB 143 Steps
- Beacon computer is out of service
- Current Boron Concentration is 1025 ppm

Initiating Cue: The CRS has directed you to perform the reactivity calculation in accordance with 2-POP-3.1 Attachment 2.

Task Standard: Reactivity Calculation completed in accordance with 2-POP-3.1 Attachment 2 and attached answer key.

Required Materials: Calculator

General References: 2-POP-2.1 Operation at Greater Than 45% Power
2-POP-3.1 Plant Shutdown from 45% Power
2-GRAPH-RCS-4
2-GRAPH-RV-1
2-GRAPH-RV-2
2-GRAPH-RV-3
2-GRAPH-RV-11
Boron/Dilution Tables

Time Critical Task: No

Validation Time: 30 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Enter Attachment 2 Step 1 Data

Standard: See attached Answer Key for data

Comment: Attachment 2 Step 1 All data is given

1. Performance Step: Enter Attachment 2 Step 1 Data

Standard: See attached Answer Key for data

Comment: Attachment 2 Step 1 All data is given

✓ 2. Performance Step: Determine change in Power Defect

Standard: Interpolate data for 45% power and 20% power
 $732.8 - 337.9 = 394.9$

Comment: Attachment 2 Step 2 GRAPH-RV-2

3. Performance Step: Enter data correctly for Xenon Worth

Standard: Given in Initial Conditions.
Enter 142 pcm

Comment: Attachment 2 Step 3.2

Performance Information

(Denote critical steps with a check mark ✓)

✓ 4. Performance Step: Calculate Rod Worth and enter data Step 4

Standard: Rod Wroth Interpolation CBD at 158 = 185.5
Rod worth CBD at 143 = 242 from Graph

Comment: Attachment 2 Step 4 GRAPH-RV-1

✓ 5. Performance Step: Calculate total Reactivity step 5

Standard: Correct calculation $394.9 + 142 + (-56.5) = 480.4$

Comment: Attachment 2 step 5

✓ 6. Performance Step: Interpolate "pcm/ppm" using GRAPH-RV-3
Locate "gal/ppm" from Boration Table

Standard: Interpolate pcm/ppm at 6.89 - 6.90
Determine gal/ppm 3.2 from Boron Dilution Table
 $6.89/3.2 = 2.15$ pcm/gal (2.1 – 2.2)

Comment: Attachment 2 step 6.1

Performance Information

(Denote critical steps with a check mark ✓)

✓ **7 Performance Step:** **Calculate total boric acid**

Standard: **$480.4 / 2.15 = 223.4$ gallons**
 $480.4 / 2.1 = 228.7$ gallons
 $480.4 / 2.2 = 218.3$ gallons

218.3 to 228.7 gallons acceptable

Comment: **Attachment 2 Step 6.2**

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

The Shift Manager has directed a shutdown to 20% power to repair 21 Main Feed Regulating Valve.

- Plant is at 45 % Power MOL
- SM has directed a power reduction to 20% power
- Rate of Power Reduction 200 MWe/hr
- Core Burnup 435.6 EFPD
- Difference in Xenon Worth is +142 from Reactor Engineering
- Current Rod Height CBD 158 Step
- Target Rod Height CDB 143 Steps
- Beacon computer is out of service
- Current Boron Concentration is 1025 ppm

Initiating Cue:

The CRS has directed you to perform the reactivity calculation in accordance with 2-POP-3.1 Attachment 2.

Facility: Indian Point Unit 2Task No: IPEC-21-008-Abnormal-004Task Title: Use Flow Diagram to Determine Leak Isolation BoundariesK/A Reference: 1940012241
RO – 3.9Job Performance Measure
No:RO Admin
EC-1

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance _____

Actual Performance _____

Classroom

X

Simulator _____

Plant _____

X**READ TO THE EXAMINEE**

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- The NPO reported a diaphragm leak on 733C, Primary Water Emergency Supply Stop valve

Initiating Cue: You are the RO and you have been directed to identify all valves that must be closed/verified closed to isolate the leak.

General References: Flow Diagram 227781 Auxiliary Coolant System
Flow Diagram 251783
Flow Diagram 9321-F-2724 Auxiliary Coolant System

Time Critical Task: No

Validation Time: 15 Minutes

Task Standard: Correct position identified for all valves necessary to isolate the leak using prints 227781, 251783, 9321-F-2724.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

✓ 1. Performance Step: **Close the following valve**
 734A Supply Header Stop
 787A Safety Injection Pumps Supply Header Stop

Standard: **Locate valves on print 227781**

Comment:

✓ 2. Performance Step: **Close the following valve**
 PW-114 Aux Coolant Supply Stop

Standard: **Located on Print 9321-F-2724**

Comment: Candidate may identify PW-115 CLOSED or OPEN to drain. NOT
 CRITICAL

✓ 3. Performance Step: **Close the following valve**
 736B Thermal Barrier Hx Inlet Stop
 777B Seal Hx Inlet Stop
 736A Thermal Barrier Hx Inlet Stop
 777D Seal Hx Inlet Stop

Standard: **Located on Print 251783**

Comment:

Performance Information

(Denote critical steps with a check mark ✓)

✓

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- The NPO reported a diaphragm leak on 733C, Primary Water Emergency Supply Stop valve

Initiating Cue:

You are the RO and you have been directed to identify all valves that must be closed/verified closed to isolate the leak.

Facility: Indian PointTask No: IPEC-21-200-Normal-014Task Title: Prepare a Manual Gaseous Waste Release PermitK/A Reference: 1940012311
RO – 3.8Job Performance Measure
No:RO Admin
RC-1

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance	<u>X</u>	Actual Performance	_____
Classroom	<u>X</u>	Simulator	_____
		Plant	_____

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- The program for computer generated waste release permits is corrupt.
- The unit is in Refueling Outage Condenser Air Ejectors are not in service.
- 23 Gas Decay Tank was isolated January 24, 2019 at 08:00 per 2-SOP-5.2.1, Gaseous Waste Disposal System Operation
- Permit Number 20190009
- Sample Number 20190032
- Sample Date and Time 2/2/2019 at 0830
- 23 Large Gas Decay Tank has been pressurized to 90 psig
- Tank Activity is $2 \text{ e}^{-1} \mu\text{Ci/cc}$
- R-44 is currently reading $4.3 \text{ e}^{-6} \mu\text{Ci/cc}$
- Current R-44 Alarm Setpoint $3 \text{ e}^{-4} \mu\text{Ci/cc}$
- Current R-44 Warn Setpoint $2.25 \text{ e}^{-4} \mu\text{Ci/cc}$
- Plant Vent Flow 28,000 SCFM
- The Shift Manager requests all calculations be performed for Shift Manager Authorization levels
- Chemistry Management has approved this release.

Initiating Cue: You are the RO and CRS has directed you to perform a Manual Calculation for the release of 23 GDT.

Required Materials: Calculator

General References: 2-SOP-5.4.2 Gas Decay Tank Release

Time Critical Task: No

Validation Time: 20 minutes

Task Standard: Attachment 1 completed in accordance with 2-SOP-5.4.2 and attached answer key.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step:

Enter given data on Attachment 1

- 23 GDT
- Isolation Date 1/24/2019
- Isolation Time 0830
- Permit Number 20190009
- Sample Number 20190032
- Sample Date and Time 2/2/2019 at 0830
- Tank Activity $2 \text{ e}^{-1} \mu\text{Ci/cc}$
- GDT Pressure is 90 psig
- R-44 is currently reading $4.3 \text{ e}^{-6} \mu\text{Ci/cc}$
- Current R-44 Alarm Setpoint $3 \text{ e}^{-4} \mu\text{Ci/cc}$
- Current R-44 Warn Setpoint $2.25 \text{ e}^{-4} \mu\text{Ci/cc}$
- Plant Vent Flow 28,000 SCFM

Standard:

Enters data on Attachment 1

Comment:

✓ 2. Performance Step: Determine Tank Curie Content (A)

Standard:

Calculate 21.16 Ci - (21.1 – 21.2)

Comment: Procedure Step 4.2.3

Performance Information

(Denote critical steps with a check mark ✓)

✓ 3. Performance Step: Determine Plant Vent Pre-Release Rate

Standard: Calculate $5.68 \text{ e}^{-5} \text{ Ci/sec}$

Comment: Procedure Step 4.2.3.2

4. Performance Step: Determine Condenser Air Ejector Release Rate is 0

Standard: Enter 0

Comment: Procedure Step 4.2.3.3

✓ 5. Performance Step: Determine Available GDT Release Rate

Standard: Calculate $7.14 \text{ e}^{-3} \text{ Ci/sec}$

Comment: Procedure Step 4.2.3.4

✓ 6. Performance Step: Determine the time needed for the release

Standard: Calculate 49.4 minutes ± 0.1

Comment: Procedure step 4.2.3.5

Performance Information

(Denote critical steps with a check mark ✓)

✓ **7 Performance Step:** **Calculate R-44 Alarm Setpoints**

Standard: **Calculate Alarm Setpoint $5.45 \times 10^{-4} \mu\text{Ci/cc}$ (± 0.01)**
 Calculate Warn Setpoint $4.09 \times 10^{-4} \mu\text{Ci/cc}$

Comment: **Procedure Step 4.2.6.2**
 Note the Warn Setpoint is NOT critical

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- The program for computer generated waste release permits is corrupt.
- The unit is in Refueling Outage Condenser Air Ejectors are not in service.
- 23 Gas Decay Tank was isolated January 24, 2019 at 08:00 per 2-SOP-5.2.1, Gaseous Waste Disposal System Operation
- Permit Number 20190009
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- 23 Large Gas Decay Tank has been pressurized to 90 psig
- Tank Activity is $2 \text{ e}^{-1} \mu\text{Ci/cc}$
- R-44 is currently reading $4.3 \text{ e}^{-6} \mu\text{Ci/cc}$
- Current R-44 Alarm Setpoint $3 \text{ e}^{-4} \mu\text{Ci/cc}$
- Current R-44 Warn Setpoint $2.25 \text{ e}^{-4} \mu\text{Ci/cc}$
- Plant Vent Flow 28,000 SCFM
- The Shift Manager requests all calculations be performed for Shift Manager Authorization levels
- Chemistry Management has approved this release.

Initiating Cue:

You are the RO and CRS has directed you to perform a Manual Calculation for the release of 23 GDT.

Facility: Indian Point Unit 2Task No: IPEC-21-150-Emergency-001Task Title: **Perform Initial Unusual Event Notification**K/A Reference: 1940012439
RO-3.9Job Performance Measure
No:RO Admin
EP-1

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance _____

Actual Performance _____

X

Classroom _____

Simulator _____

X

Plant _____

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- A small plane crash in the Buchanan Switchyard has caused all Buchanan Ring Bus Breakers to Trip
- Rescue efforts have prevented restoration of power to the Ring Bus
- The Shift Manager Declared an Unusual Event based on EAL-SU1.1 minutes ago.

Required Materials: Simulator RECS phone
Completed NYS Radiological Data Form Part 1

General References: IP-EP-115 Form EP-3N, NUE Notification Checklist

Initiating Cue: You are the Spare RO, and the Shift Manager has directed you to perform the duties of the Control Room Offsite Communicator.

Time Critical Task: YES

Validation Time: 15 minutes

Task Standard: Notification of event in progress complete to State, Counties and NRC within 15 of start.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain the Control Room Communicator Binder

Standard: Obtains Binder from Bookcase

Comment:

2. Performance Step: Inform the Shift Manager that you have assumed the duties of the Control Room Communicator

Standard: Same as above

Comment: CUE: Acknowledge communication.

✓ 3. Performance Step: Obtain the completed and signed NYS Radiological Emergency Data Form Part 1 (IP-EP-115 Form EP-1) from the Shift Manager

Standard: Request Form from the Shift Manager.

Comment: CUE: Give the candidate the completed form.

CRITICAL TASK START TIME _____

Performance Information

(Denote critical steps with a check mark ✓)

4. Performance Step: Review the form to ensure all required information is entered including the Shift Manager (Emergency Director) Signature

Standard: Determines all necessary data is correctly entered.

Comment:

5. Performance Step: Verify SM has sent electronic Fax and email of the NYS Radiological Data Form Part 1 to State/Counties/EOF.

Standard: Contact SM to determine if Fax and email have been sent.

Comment: CUE: Fax and email have been sent.

✓ 6. Performance Step: Pick up RECS Handset

Standard: Picks up RECS Handset

Comment: NOTE: This step starts with the NUE Notification Checklist.

Performance Information

(Denote critical steps with a check mark ✓)

✓ **7. Performance Step:** When you hear the message “Welcome to Wave Please enter session ID” depress the “7” button

Standard: Depresses the “7” button

Comment:

✓ **8. Performance Step:** You will hear two tones wait 5 seconds and state “This is to report an event at Indian Point Energy Center. Standby for roll call”.

Standard: After 5 seconds states “This is to report an event at Indian Point Energy Center. Standby for roll call”.

Comment:

✓ **9. Performance Step:** Enter Time you are starting the initial roll call

Standard: Enters time on NUE Notification Checklist

Comment:

Performance Information

(Denote critical steps with a check mark ✓)

✓ **10. Performance Step:** Initiate roll call by asking “(location title) are you on the line for each of the stations, stopping after each name is read to allow station to identify itself. Check off each location as they answer the roll call

Standard: Reads each station name, when station acknowledges, checks it on NUE Notification Checklist

Comment: If using the booth operator to acknowledge message, no CUE is needed. If acknowledging yourself then CUE candidate”
New York State
Westchester County
Putnam County
Rockland County
Orange County
Peekskill City
West Point

✓ **11. Performance Step:** State, “This is the Unit 2 Central Control Room. An Unusual Event has been declared at the Indian Point Energy Center based on EAL# SU1.1. A Part 1 Notification # 1 has been sent to you via Email and FAX”.

Standard: Reads statement

Comment:

Performance Information

(Denote critical steps with a check mark ✓)

✓ **12. Performance Step:** Confirm the receipt of email or FAX by asking
“(location Title) do you acknowledge receipt of an
Email of FAX from IPEC”?

Standard: Reads roll call list and asks for acknowledgment.
Checks off each station when acknowledgment is
received.

Comment: If using the booth operator to acknowledge message, no CUE
is needed. If acknowledging yourself then CUE candidate”
New York State has received the email.
Westchester County has received the email.
Putnam County has received the email.
Rockland County has received the email.
Orange County has received the email.
Peekskill City has received the email.
West Point has received the email.

13. Performance Step: If any of the above did not receive either an email of
FAX, THEN FAX part 1 to location and verbally read
the entire Part 1 form. IF all locations received (or you
completed reading) proceed

Standard: All locations received email

Comment:

Performance Information

(Denote critical steps with a check mark ✓)

✓ 14. Performance Step: End notifications by saying "Indian Point out at _____. Enters time

Standard: Makes statement and enters current time

Comment: The time entered at checklist step 9 must be within 15 minutes of the time of declaration used for the Part 1 form.

15. Performance Step: Signs Reported by and Enters RECS on Part 1 Form

Standard: Signs form and enters RECS

Comment:

16. Performance Step: Other Notifications

Standard: IF not already completed, notify

- Security
- On Duty Communications Representative
- NRC Resident Inspector

Comment: CUE: All of the above notifications have been made.

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- A small plane crash in the Buchanan Switchyard has caused all Buchanan Ring Bus Breakers to Trip
- Rescue efforts have prevented restoration of power to the Ring Bus
- The Shift Manager Declared an Unusual Event based on EAL# SU1.1 minutes ago.

Initiating Cue: You are the Spare RO, and the Shift Manager has directed you to perform the duties of the Control Room Offsite Communicator.

Notification #. 1

Electronic Form

Facility: Indian PointTask No: IPEC-22-175 Refueling-005Task Title: Identify the Location for Spent Fuel AssembliesK/A Reference: 1940012142 RO –
2.5 SRO – 3.4Job Performance Measure
No:SRO Admin
CO-1

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance _____

Actual Performance _____

X

Classroom

X

Simulator _____

Plant _____

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

Three fuel assemblies in the spent fuel pit need to be moved to facilitate an inspection of the spent fuel racks in those areas.

Fuel Assembly Data

Fuel Assembly 1

Initial Enrichment 4.5 W/o
Burnup 52,000 MWD/MTU
In Spent Fuel Pit since April 2011
Number of IFBA Rods 0

Fuel Assembly 2

Initial Enrichment 4.95 W/o
Burnup 0 MWD/MTU (New Fuel Assembly)
In Spent Fuel Pit since January 2010
Number of IFBA Rods 24

Fuel Assembly 3

Unit 3 Assembly
Initial Enrichment 4.25 W/o
Burnup 24000 MWD/MTU
In Spent Fuel Pit since March 2001
Number of IFBA Rods 0

Required Materials: None

General References: Technical Specifications

Initiating Cue: You are the CRS and the SM has directed you to determine the Spent Fuel Pit Region(s) each fuel assembly can be moved to.

Time Critical Task: No

Validation Time: 30 Minutes

Task Standard: All acceptable Storage Regions identified for each fuel assembly in accordance with Technical Specification and Answer Key.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain Tech Spec Section 3.7.13 and Basis

Standard: Tech Specs and basis available for candidates

Comment:

✓ 2. Performance Step: Evaluate Fuel Assembly 1

Standard: Determine Fuel Assembly 1 can be moved to any available SFP location.

Comment: Use Figure 3.7.13-1

✓ 3. Performance Step: Evaluate Fuel Assembly 2

Standard: Determine Fuel Assembly 2 can be moved to:

- Any Region 1-2 location
- Checkerboard loading location in Region 1-1
- Peripheral Cells in Region 2-2

Comment:

Performance Information

(Denote critical steps with a check mark ✓)

✓ 4. Performance Step: Evaluate Fuel Assembly 3

Standard: Determine Fuel Assembly 3 can be moved to:

- Any Region 1-2 location

Comment:

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

Three fuel assemblies in the spent fuel pit need to be moved to facilitate an inspection of the spent fuel racks in those areas.

Fuel Assembly Data

Fuel Assembly 1

Initial Enrichment 4.5 W/o
Burnup 52,000 MWD/MTU
In Spent Fuel Pit since April 2011
Number of IFBA Rods 0

Fuel Assembly 2

Initial Enrichment 4.95 W/o
Burnup 0 MWD/MTU (New Fuel Assembly)
In Spent Fuel Pit since January 2010
Number of IFBA Rods 24

Fuel Assembly 3

Unit 3 Assembly
Initial Enrichment 4.25 W/o
Burnup 24000 MWD/MTU
In Spent Fuel Pit since March 2001
Number of IFBA Rods 0

Initiating Cue:

You are the CRS and the SM has directed you to determine the Spent Fuel Pit Region(s) each fuel assembly can be moved to.

Facility: Indian PointTask No: IPEC-22-200-Normal-010Task Title: Review a Reactivity Balance – Load ReductionK/A Reference: 1940012125
RO – 3.9 SRO – 4.2Job Performance Measure
No:SRO Admin
CO-2

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance	_____	Actual Performance	_____ <u>X</u>
Classroom	<u>X</u>	Simulator	_____
		Plant	_____

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

The Shift Manager has directed a shutdown to 20% power to repair 21 Main Feed Regulating Valve.

- Plant is at 45 % Power MOL
- SM has directed a power reduction to 20% power
- Rate of Power Reduction 200 MWe/hr
- Core Burnup 435.6 EFPD
- Difference in Xenon Worth is +142 from Reactor Engineering
- Current Rod Height CBD 158 Step
- Target Rod Height CDB 143 Steps
- Beacon computer is out of service
- Current Boron Concentration is 1025 ppm
- The spare RO has calculated a reactivity balance for this power reduction

Initiating Cue: The Shift Manager has directed you to review the reactivity calculation.

Task Standard: Reactivity Calculation reviewed

Required Materials: Calculator

General References: 2-POP-2.1 Operation at Greater Than 45% Power
2-POP-3.1 Plant Shutdown from 45% Power
2-GRAPH-RCS-4
2-GRAPH-RV-1
2-GRAPH-RV-2
2-GRAPH-RV-3
2-GRAPH-RV-11
Boron/Dilution Tables

Time Critical Task: No

Validation Time: 30 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Review Attachment 2 Step 1 Data

Standard: Determines all data properly entered

Comment: Attachment 2 Step 1

2. Performance Step: Review Attachment 2 Step 2

Standard: Determine data calculation correct for Step 2

Comment: Attachment 2 Step 2

3. Performance Step: Determine data entered correctly for Xenon Worth

Standard: Given in Initial Conditions.

Comment: Attachment 2 Step 3.2

4. Performance Step: Review Step 4 data and calculation

Standard: Determine data and calculation are correct

Comment: Attachment 2 Step 4

Performance Information

(Denote critical steps with a check mark ✓)

✓ **5. Performance Step:** **Review calculation step 5**

Standard: **Determine Calculation is NOT correct**
Identify incorrect sign for Step 3 data resulting in
incorrect total reactivity.
Correct calculation $394.9 + 142 + (-56.5) = 480.4$

Comment: **Attachment 2 step 5**

✓ **6. Performance Step:** **Review Calculation Step 6**

Standard: Determine step 6.1 calculation is correct.
Determine calculation for step 6.2 is NOT correct (step
5 data is incorrect.)
Correct calculation $480.4 / 2.1 = 228.8$ gallons ± 5 gallons

Comment: **Attachment 2 step 6.1 is correct thus not critical**

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

The Shift Manager has directed a shutdown to 20% power to repair 21 Main Feed Regulating Valve.

- Plant is at 45 % Power MOL
- SM has directed a power reduction to 20% power
- Rate of Power Reduction 200 MWe/hr
- Core Burnup 435.6 EFPD
- Difference in Xenon Worth is +142 from Reactor Engineering
- Current Rod Height CBD 158 Step
- Target Rod Height CDB 143 Steps
- Beacon computer is out of service
- Current Boron Concentration is 1025 ppm
- The spare RO has calculated a reactivity balance for this power reduction

Initiating Cue:

The Shift Manager has directed you to review the reactivity calculation.

Facility: Indian PointTask No: IPEC-22-200-Normal-078Task Title: Review a Check Off ListK/A Reference: 1940012214 RO –
3.9 SRO – 4.3Job Performance Measure
No:SRO Admin
EC-1

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance

Actual Performance

Classroom

X

Simulator

Plant

X

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- A plant heat up is in progress following a refueling outage
- Current Temperature is 335°F and pressure is 940 psig
- Preparations are underway to enter Mode 3

Initiating Cue: The shift manager has directed you to review 2-COL-10.2.1, Containment Spray System prior to entering MODE 3.

Required Materials: None

General References: 2-COL-10.2.1, Containment Spray System
OAP-019 Component Verification and System Control
Tech Specs

Time Critical Task: No

Validation Time: 25 Minutes

Task Standard: Identify errors and Tech Spec required actions for 2 Trains Inoperable Containment Spray in MODE 4.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Review COL-10.2.1

Standard: Reviews COL 10.2.1

Comment:

✓ 2. Performance Step: Identify PT-3301 is a Post Accident Monitor

Standard: Review TS 3.3.3
Determine 30 day AOT

Comment:

✓ 3. Performance Step: Identify 2 trains of Containment Spray are
INOPERABLE and required in MODE 4Standard: Review TS 3.6.6.a and 3.6.6.f and determine that
Containment Spray should be OPERABLE in MODE 4
Enter LCO 3.0.3 and be in MODE 5 in 37 hours

Comment:

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- A plant heat up is in progress following a refueling outage
- Current Temperature is 335°F and pressure is 940 psig
- Preparations are underway to enter Mode 3

Initiating Cue:

The Shift Manager has directed you to review 2-COL-10.2.1, Containment Spray System prior to entering MODE 3.

Facility: Indian PointTask No: IPEC-22-200-Normal-018Task Title: Review a Manual Gaseous Waste Release PermitK/A Reference: 1940012311
SRO – 4.3Job Performance Measure
No:SRO Admin
RC-1

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance _____

Actual Performance _____

Classroom

X

Simulator

Plant

X**READ TO THE EXAMINEE**

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- The program for computer generated waste release permits is corrupt.
- The unit is in Refueling Outage
- Condenser Air Ejectors are not in service.
- 23 Gas Decay Tank was isolated January 23, 2019 at 08:00 per 2-SOP-5.2.1, Gaseous Waste Disposal System Operation
- Permit Number 20190009
- Sample Number 20190032
- Date and Time of Sample February 2, 2019
- 23 Large Gas Decay Tank has been pressurized to 85 psig
- Tank Activity 0.7 $\mu\text{Ci/cc}$
- R-44 is currently reading $4.3 \text{ e}^{-6} \mu\text{Ci/cc}$
- Current R-44 Alarm Setpoint $3 \text{ e}^{-4} \mu\text{Ci/cc}$
- Current R-44 Warn Setpoint $2.25 \text{ e}^{-4} \mu\text{Ci/cc}$
- Plant Vent Flow 30,000 SCFM
- The Shift Manager requests all calculations be performed for Shift Manager Authorization levels
- Chemistry Management is involved with this evolution.

Initiating Cue: You are the Spare SRO and SM has directed you to review and authorize a Manual Calculation for the release of 23 GDT.

Required Materials: Calculator

General References: 2-SOP-5.4.2 Gas Decay Tank Release

Time Critical Task: No

Validation Time: 20 minutes

Task Standard: Attachment 1 reviewed with errors and consequences identified.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

✓ **1. Performance Step:** **Enter given data on Attachment 1**

- 23 GDT
- Isolation Date 1/23/2019
- Isolation Time 0830
- Permit Number 20190009
- Sample Number 20190032
- **Tank Activity $7 \text{ e}^{-1} \mu\text{Ci/cc}$**
- GDT Pressure is 85 psig
- R-44 is currently reading $4.3 \text{ e}^{-6} \mu\text{Ci/cc}$
- Current R-44 Alarm Setpoint $3 \text{ e}^{-4} \mu\text{Ci/cc}$
- Current R-44 Warn Setpoint $2.25 \text{ e}^{-4} \mu\text{Ci/cc}$
- Plant Vent Flow 30,000 SCFM

Standard: Tank Activity entered incorrectly
Data entered on Attachment 1

Comment: Incorrect Tank Activity is critical

✓ **2. Performance Step:** **Determine Tank Curie Content (A)**

Standard: Calculate 70.5 Ci

Comment: Procedure Step 4.2.3.1

Performance Information

(Denote critical steps with a check mark ✓)

3. Performance Step: Determine Plant Vent Pre-Release Rate

Standard: Calculate 6.09 e^{-5} Ci/sec Correct

Comment: Procedure Step 4.2.3.2

4. Performance Step: Determine Condenser Air Ejector Release Rate is 0

Standard: Enter 0

Comment: Procedure Step 4.2.3.3

✓ 5. Performance Step: Determine Available GDT Release Rate

Standard: Determine incorrect value (1.44 e^{-2}) for Allowable Release Rate was used.
Calculate 7.14 e^{-3} Ci/sec as correct value

Comment: Procedure Step 4.2.3.4

✓ 6. Performance Step: Determine the time needed for the release

Standard: Determine minimum time should be 165 (± 1) minutes
NOT 8.2.

Comment: Procedure step 4.2.3.5
Releasing the tank in less than 165 minutes will exceed the allowable release rate.

Performance Information

(Denote critical steps with a check mark ✓)

✓ 7 Performance Step: Calculate R-44 Alarm Setpoint

Standard: Calculate Alarm Setpoint $5.09 \text{ e}^{-4} \mu\text{Ci/cc}$ Not correct
due to incorrect Allowable Release Rate

Comment: Procedure Step 4.2.6.2
Note the Warn Setpoint is NOT critical

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- The program for computer generated waste release permits is corrupt.
- The unit is in Refueling Outage
- Condenser Air Ejectors are not in service.
- 23 Gas Decay Tank was isolated January 23, 2019 at 08:00 per 2-SOP-5.2.1, Gaseous Waste Disposal System Operation
- Permit Number 20190009
- Sample Number 20190032
- Date and Time of Sample February 2, 2019
- 23 Large Gas Decay Tank has been pressurized to 85 psig
- Tank Activity 0.7 $\mu\text{Ci/cc}$
- R-44 is currently reading $4.3 \text{ e}^{-6} \mu\text{Ci/cc}$
- Current R-44 Alarm Setpoint $3 \text{ e}^{-4} \mu\text{Ci/cc}$
- Current R-44 Warn Setpoint $2.25 \text{ e}^{-4} \mu\text{Ci/cc}$
- Plant Vent Flow 30,000 SCFM
- The Shift Manager requests all calculations be performed for Shift Manager Authorization levels
- Chemistry Management is involved with this evolution.

Initiating Cue:

You are the Spare SRO and SM has directed you to review and authorize a Manual Calculation for the release of 23 GDT.

Facility: Indian Point Unit 2Task No: IPEC-22-150-Emergency-001Task Title: Classify Event and Complete Form EP-1, Part 1K/A Reference: 1940002.4.41
SRO – 4.6Job Performance Measure
No:SRO Admin
EP-1

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance _____

Actual Performance XClassroom X

Simulator _____

Plant _____

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

This is a TIME CRITICAL Job Performance Measure from the time you are told to begin until the time you classify the event. Also, from the time you classify the event until you complete the Radiological Emergency Data Form (EP-1, Part 1).

You will be allowed sufficient time to read the initial conditions and cue. You will then be allowed to ask questions about the conditions. However, once you review the E-Plan EALs, your clock starts.

Required Materials: IP-EP-120, Emergency Classification
IP-EP-410, Protective Action Recommendations
IPEC Emergency Action Level Charts / EAL Book
Appropriate E-Plan Forms (EP-1, Part 1 and Checklist)

General References: IP-EP-120, Emergency Classification
IPEC Emergency Action Level Charts / EAL Book
Appropriate E-Plan Forms (EP-1, Part 1)
GE Checklist Form EP-3G

Initial Conditions:

The Reactor and Turbine have tripped 30 minutes ago.

The following plant conditions exist:

- All Emergency Diesel generator Fuel Oil Storage tanks are on fire.
- The on-site Fire Brigade is on the scene and off-site assistance was requested but has not yet arrived.
- All EDGs are secured, without fuel oil.
- Loss of offsite power occurred and the minimum time before power from offsite or Appendix R power will be restored is six (6) hours.
- The team is responding to ECA-0.0, "Loss of All AC Power", prior to cooldown.
- ALL SG levels are >10%NR and rising.

Unit 3 remains stable at 100% power.

METEOROLOGICAL CONDITIONS:

Wind Speed: 3.5 meters/second
Wind Direction: 182 degrees @ 10 meters
Stability Class: B

Initiating Cue:

The Shift Manager has become ill. You are the CRS and you must perform the duties of the Emergency Director until a replacement Shift Manager can arrive on site. You must Classify the event and Complete the NYS Radiological Emergency Data Form, Part 1.

- **This is a TIME CRITICAL JPM**
- **Inform the examiner when you have classified the event.**
- **Inform the examiner when you have completed the EP-1, Part 1 Form.**

Time Critical Task: **YES**

Validation Time: 13 minutes total (6min / 7min)

Task Standard: Event properly classified and EP-1, Part 1 Form completed within the required times in accordance with the attached key with critical elements highlighted.

Performance Information

(Denote critical steps with a check mark ✓)

1. Performance Step: Candidates review initial conditions and the initiating cue. They ask questions if necessary and then obtain the correct procedures.

Standard: Obtains IP-EP-120, Emergency Classification

Comment: Allow up to 15 minutes for students to fully understand the initial conditions and requested time critical task. Allow questions as a group and/or individual. Once the student understands the task and has been given the appropriate procedures, the JPM is started. Provide the student with the JPM start time.

Record JPM Start Time here: _____

CUE: Provide the student with the JPM start time.

✓2. Performance Step: Evaluate Plant Status to determine if GE, SAE, Alert, or NUE applies. Determines the highest classification and makes declaration.

Standard: Determines Event is a GE
EAL. SG-1.1 Loss of all offsite and onsite AC power to 480V safeguards buses And restoration of at least one safeguard bus within 4 hours is not likely.

Must be determined within 15 minutes.

TIME CRITICAL – Must complete this step within 15 minutes of start of JPM.

Comment: **Record the Time Declaration Made: _____**

✓3. Performance Step: Completes and approves "New York State Radiological Emergency Data Form, Part 1" (IP-EP-115-EP-1).

Standard: Completes all necessary information on the form and signs the form.

TIME CRITICAL – Must complete this step within 15 minutes of Time of Declaration (JPM Step 2)

Comment: **Record the Time Form is completed: _____**

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

The Reactor and Turbine have tripped 30 minutes ago.

The following plant conditions exist:

- All Emergency Diesel generator Fuel Oil Storage tanks are on fire.
- The on-site Fire Brigade is on the scene and off-site assistance was requested but has not yet arrived.
- All EDGs are secured, without fuel oil.
- Loss of offsite power occurred and the minimum time before power from offsite or Appendix R power will be restored is six (6) hours.
- The team is responding to ECA-0.0, "Loss of All AC Power", prior to cooldown.
- ALL SG levels are >10%NR and rising.

Unit 3 remains stable at 100% power.

METEOROLOGICAL CONDITIONS:

Wind Speed: 3.5 meters/second
Wind Direction: 182 degrees @ 10 meters
Stability Class: B

Initiating Cue:

The Shift Manager has become ill. You are the CRS and you must perform the duties of the Emergency Director until a replacement Shift Manager can arrive on site. You must Classify the event and Complete the NYS Radiological Emergency Data Form, Part 1.

- **This is a TIME CRITICAL JPM**
- **Inform the examiner when you have classified the event.**
- **Inform the examiner when you have completed the EP-1, Part 1 Form.**

You will be allowed sufficient time to read the initial conditions and cue. You will then be allowed to ask questions about the conditions. However, once you review the E-Plan EALs, your clock starts.

1.	This is an <u>EXERCISE</u> ACTUAL EMERGENCY-- EVENT/DRILL TERMINATION notification at the Indian Point Energy Center	
2.	<div>The Emergency Classification is:<div>A. Unusual EventB. AlertC. Site Area EmergencyD. General Emergency *</div><div>This Emergency Classification declared on: <u>TODAY</u> at <u>CURRENT TIME</u><div>(Date)(Time 24 hr clock)</div></div></div>	
3.	<div>Release of Radioactive Materials due to the Classified Event:<div>To Atmosphere:<div>A. NO ReleaseB. Release BELOW Federal LimitsC. Release ABOVE Federal LimitsD. Unmonitored Release Requiring Evaluation</div><div>To Water:<div>A. NO ReleaseB. Release BELOW Federal LimitsC. Release ABOVE Federal LimitsD. Unmonitored Release Requiring Evaluation</div></div></div></div>	
4.	<div>The following Protective Actions are recommended to be implemented as soon as practicable:<div>A. NO NEED for PROTECTIVE ACTIONS outside the site boundary</div><div>* B. EVACUATE and IMPLEMENT the KI PLAN for the following Sectors<div>2 miles around 5-miles downwind:<div>In the following Sectors: <u>1</u> <u>2</u> <u>3</u> <u>4</u> * 5 6 7 8 9 10 11 12 13 14 15 <u>16</u></div><div>2 miles around 10-miles downwind:<div>In the following Sectors: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16</div></div></div><div>C. SHELTER-IN-PLACE and IMPLEMENT the KI PLAN for the following Sectors<div>2 miles around 5 miles downwind:<div>In the following Sectors: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16</div><div>5-10 miles downwind:<div>In the following Sectors: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16</div></div></div><div>Advise Remainder of EPZ to MONITOR the EMERGENCY ALERT SYSTEM</div><div>NOTE: -IMPLEMENT PROTECTIVE MEASURES FOR THE HUDSON RIVER AS APPROPRIATE</div><div>NOTE: OFFSITE AUTHORITIES SHOULD CONSIDER SHELTER-IN-PLACE + IMPLEMENT KI PLAN IF EVACUATION IS NOT FEASIBLE</div></div></div></div>	
5.	<div>EAL#: <u>SG 1.1</u> * <u>Loss of all offsite and onsite AC power + 480V</u><div><input type="checkbox"/> This is a Rapidly Progressing Severe Accident</div><div><u>Safeguards buses and restoration of at least one safeguards bus within 4 hours is not likely</u></div><div>Affected Location:<div>A. UNIT 2 *B. UNIT 3C. IPEC SITE</div></div></div>	
6.	<div>Reactor Status:<div>Unit 2: Operational or <u>Shutdown</u> * at (Date) <u>TODAY</u> (Time) <u>CURRENT TIME</u> - <u>30 MINUTES</u> (24 hr clock)</div><div>Unit 3: <u>Operational</u> or Shutdown at (Date) _____ (Time) _____ (24 hr clock)</div></div>	
7.	Wind Speed: <u>3.5</u> Meters/Sec at elevation 10 meters	
8.	Wind Direction: (From) <u>182°</u> Degrees at elevation 10 meters	
9.	Stability Class: A <u>B</u> C D E F G	
10.	Reported by -- Communicator: _____ Telephone # _____ <div>(Communicator's Name)</div>	
11.	Emergency Director Approval: _____ Date/Time: _____ <div>(Director's Name)</div>	

Facility: Indian Point Unit 2Task No: IPEC-21-001-Abnormal-011Task Title: **Retrieve Dropped Rod**K/A Reference: 001000A211
RO – 4.4 SRO – 4.7Job Performance Measure
No: Sim A

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance	_____	Actual Performance	<u>X</u>
Classroom	_____	Simulator	<u>X</u>
		Plant	_____

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- The reactor is stable at its present power level. It has been determined that Rod **H-8** has dropped fully into the core.
- All repairs have been completed. The rod has been cleared for retrieval.
- The CRS has directed you to retrieve the dropped rod in accordance with 2-AOP-ROD-1 step 4.70 through 4.93
- Reactor engineering and OM have determined the rod will be realigned with its group.
- Reactor engineer has determined that no restrictions exist for rod withdrawal

Required Materials: 2-AOP-ROD-1

General References: 2-AOP-ROD-1

Initiating Cue: You are the ATC and the CRS has directed you to retrieve rod H8 using 2-AOP-ROD-1 starting at step 4.70.

Time Critical Task: No

Validation Time: 20 minutes

Task Standard: Reactor tripped in accordance with AOP-ROD-1 step 4.58.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Observe Cautions and Note before Step 4.70

Standard: Review Cautions and Note

Comment: Cautions and Note prior to step 4.70

2. Performance Step: Obtain the following from Reactor Engineer

___ Any limitation on power level to allow rod withdrawal

___ Rate of rod withdrawal

Standard: Given in Initial Conditions

CUE: If necessary cue candidate There are NO limitations on power level or rate of rod withdrawal.

Comment: Procedure Step 4.70

✓ 3. Performance Step: **OPEN lift coil disconnect switches for all rods in affected bank except affected rod.**

Standard: **Place lift coil disconnect switches in UP position for F2, B10, K14, P6, B6, F14, P10, K2**

Comment: Procedure Step 4.71

Performance Information

(Denote critical steps with a check mark ✓)

✓ 4. Performance Step: **PLACE rod control bank selector switch in bank containing affected rod**

Standard: **Rotate Selector Switch to CBD**

Comment: **Procedure Step 4.72**

5. Performance Step: Record group step counter reading for group containing affected rod

Standard: Candidate observes and records position of Control Bank D group 2 step counter indication

Comment: Procedure Step 4.73

6. Performance Step: Manually set group step counter to zero for group containing affected rod.

Standard: Depress the RS button and observe digital counter is at 000

Comment: Procedure Step 4.74
NOTE: This is different on the simulator than it is in the plant. The plant has thumb wheels that must be rotated to reset to 000.

Performance Information

(Denote critical steps with a check mark ✓)

7. Performance Step: Is affected rod in a control bank

Standard: Determines H8 is in Control Bank D

Comment: Procedure Step 4.75

8. Performance Step: PLACE P/A converter display selector switch in position for appropriate bank

Standard: Rotate P/A converter display switch to Bank D position

Comment: Procedure Step 4.76

9. Performance Step: Record P/A converter reading

Standard: Records indication on P/A converter

Comment:

10. Performance Step: Is alarm FCF 1-3 (NIS POWER RANGE OVERPOWER ROD STOP 106%) CLEAR

Standard: Determines alarm is clear

Comment: Procedure Step 4.78

Performance Information

(Denote critical steps with a check mark ✓)

11. Performance Step: Observe NOTE before step 4.79

Standard: Reviews NOTE

Comment:

Alternate Path Steps Begin Here

✓ 12. Performance Step: **Withdraw affected rod at rate specified by Reactor Engineer in step 4.70 while maintaining Tavg on program (as applicable) until group step counter matches that recorded in step 4.73**

Standard: **Commences rod withdrawal.
Stops rod withdrawal when any alarm occurs**

Comment: **Procedure Step 4.79**

During withdrawal of rod H8, rod P6 will drop into the core. This will require re-entry into the procedure and tripping the reactor.

Performance Information

(Denote critical steps with a check mark ✓)

13. Performance Step:	Determines P6 indicated on the bottom
Standard:	Observes rod bottom light lit Observes Power Range Channel N41 indication lower than remaining 3 Candidate may re-enter the procedure at step 4.1
Comment:	

14. Performance Step:	Was this procedure entered due to continuous rod motion
Standard:	Determines procedure was NOT entered due to continuous Rod Motion and Goes To Step 4.24
Comment:	Procedure Step 4.1

15. Performance Step:	Go To applicable step based on indicated condition
Standard:	Dropped or Misaligned Rod Step 4.55
Comment:	Procedure Step 4.24

Performance Information

(Denote critical steps with a check mark ✓)

✓ 16. Performance Step: Determine if a rod has been dropped or misaligned using the following methods as necessary:
___ Observation of power range channels for indicated deviation.

Standard: Determines rod P-6 has dropped

Comment: Procedure Step 4.55

17. Performance Step: Has a rod been dropped

Standard: Determines YES P6 is dropped

Comment: Procedure Step 4.56

18. Performance Step: Do two or more rods indicate dropped

Standard: Determines YES two rods are dropped.

Comment: Procedure Step 4.57

Performance Information

(Denote critical steps with a check mark ✓)

✓ **19. Performance Step:** Trip the reactor and GO TO E-0

Standard: Depress Reactor Trip pushbutton on Flight Panel

Comment: Procedure Step 4.58

START TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Reset Simulator to any 85% Power IC

Insert MAL-CRF002BA H8 Dropped Rod – STATIONARY (REMOVE)
MAL-CRF002AV P6 Dropped Rod – STATIONARY when Rod H8 is at 10
steps.

Initial Conditions:

- The reactor is stable at its present power level. It has been determined that Rod **H-8** has dropped fully into the core.
- All repairs have been completed. The rod has been cleared for retrieval.
- The CRS has directed you to retrieve the dropped rod in accordance with 2-AOP-ROD-1 step 4.70 through 4.93
- Reactor engineering and OM have determined the rod will be realigned with its group.
- Reactor engineer has determined that no restrictions exist for rod withdrawal

Initiating Cue:

You are the ATC and the CRS has directed you to retrieve rod H8 using 2-AOP-ROD-1 starting at step 4.70.

Facility: Indian Point 2Task No: IPEC-21-004-Normal-004Task Title: Place Excess Letdown In Service

004000A406

K/A Reference: RO – 3.6 SRO – 3.1Job Performance Measure No: Sim B (RO Only)

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing: _____

Simulated Performance _____

Actual Performance _____ X

Classroom _____

Simulator _____ X

Plant _____

Read to the examinee:

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- Reactor at 100% Power.
- A packing leak exists on 202; Letdown Isolation Valve in the PAB.
- Letdown is isolated
- Flush of Excess Letdown Heat Exchanger to RCDT is NOT desired
- Infrequently Performed Task and Evolution Briefing has been completed.
- Consider all IPTE requirements met.

Initiating Cue: The CRS has directed that you to place excess letdown IAW 2-SOP-3.1, section 4.16.1 to the VCT. All Precautions and Limitations have been reviewed as well as Initial Conditions verified.

Required Materials: None**General References:** 2-SOP-3.1, Charging Seal Water and Letdown Control

Task Standard: Establish Excess Letdown flow to the RCDT within operating limits and PRZR level is lowering in accordance with SOP-3.1 section 4.16.1.

Time Critical Task: No**Validation Time:** 25 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: 2-SOP-3.1, Charging Seal Water and Letdown Control

Comment:

2. Performance Step: Review CAUTION and NOTE prior to step 4.16.1

Standard: CAUTION and NOTE reviewed

Comment: Procedure Step 4.16.1

3. Performance Step: Determine flush to RCDT is NOT desired

Standard: Given in Initial Conditions

CUE: If asked, "Flush of Excess Letdown Heat Exchanger to RCDT is NOT desired".

Comment: Procedure Step 4.16.1

Performance Information

(Denote critical steps with a check mark ✓)

-
- ✓ 4. Performance Step: **Establish CCW flow through the excess letdown heat exchanger**
- OPEN 796, EX Letdown Hx Outlet CCW Isol Valve on Panel SG
 - OPEN 793/796 EX Letdown Hx Outlet CCW Isol Valve On Panel SN
 - OPEN 791/798 EX Letdown Hx Inlet CCW Isol Valve on Panel SN

Standard: Rotate Switch for 796 to OPEN Panel SGF
Rotate Switch for 793/796 to OPEN Panel SNF
Rotate switch for 791/798 to OPEN on Panel SNF

Comment: Procedure Step 4.16.1.2

-
- ✓ 5. Performance Step: **POSITION 215, Excess Letdown Diversion Valve, to NORMAL to direct flow to VCT.**

Standard: Rotate switch to NORMAL position on SFF

Comment: Procedure Step 4.16.1.3

-
6. Performance Step: Verify 222 Seal Water Return Containment Stop, is OPEN

Standard: Observe Red Light lit for 222 on Panel SFF

Comment: Procedure Step 4.16.1.4

Performance Information

(Denote critical steps with a check mark ✓)

7. Performance Step: Verify HCV-123, Excess Letdown Flow Controller is Closed

Standard: Observe potentiometer at 0 and output meter indicates CLOSED on Panel SFF

Comment: Procedure step 4.16.1.5

8. Performance Step: Review CAUTIONS before step 4.16.1.6

Standard: CAUTIONS reviewed

Comment: Procedure Step 4.16.1.6

✓ 9. Performance Step: OPEN 213, Excess Letdown Stop

Standard: Rotate switch to OPEN on SFF

Comment: Procedure Step 4.16.1.6

10. Performance Step: Warm-up Excess Letdown Heat Exchanger by SLOWLY OPEN HCV-123, Excess Letdown Flow Controller Stop

Standard: Slowly rotate potentiometer counter clockwise. Observe output meter increasing toward OPEN

Comment: Procedure Step 4.14.1.7

Performance Information

(Denote critical steps with a check mark ✓)

✓ 11. Performance Step: Use HCV-123 to establish desired Excess Letdown flow

Standard: Adjust HCV-123 to fully open with excess letdown temperature <195°F

Increase Flow until PRZR level is lowering

Comment: Procedure Step 4.16.1.8

12. Performance Step: Maintain Outlet Temperature of Excess Letdown Heat Exchanger less than 195°F

Standard: Observe indicator < 195°F

Comment: Procedure Step 4.16.1.9

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- Reactor at 100% Power.
- A packing leak exists on 202; Letdown Isolation Valve in the PAB.
- Letdown is isolated
- Flush of Excess Letdown Heat Exchanger to RCDT is NOT desired
- Infrequently Performed Task and Evolution Briefing has been completed.
- Consider all IPTE requirements met.

Initiating Cue:

The CRS has directed that you to place excess letdown IAW 2-SOP-3.1, section 4.16.1 to the VCT. All Precautions and Limitations have been reviewed as well as Initial Conditions verified.

Facility: Indian Point 2Task No: IPEC-21-000-Emergency-034Task Title: Depressurize the RCS to Refill the Pressurizer

006000A409

K/A Reference: RO – 4.1 SRO – 4.2Job Performance Measure No: Sim C

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing: _____

Simulated Performance _____

Actual Performance X

Classroom _____

Simulator X

Plant _____

Read to the examinee:

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- A small break LOCA occurred approximately 45 minutes ago.
- RCPs were tripped as required in E-0.
- All required actions of E-0 and E-1 have been completed
- A Cooldown has been initiated.
- Containment conditions are NOT adverse.

Initiating Cue: You are the ATC and the CRS has directed you to depressurize the RCS to Refill the Pressurizer in accordance with Step 9 of 2-ES-1.2.

Required Materials: None

General References: 2-ES-1.2 Post LOCA Cooldown and Depressurization

Task Standard: Pressurizer Level is > 28% and Depressurization using Aux Spray is stopped in accordance with Step 9 of 2-ES-1.2.

Time Critical Task: NA

Validation Time: 20 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: Hand candidate 2-ES-1.2

Comment: Procedure Step 9

2. Performance Step: Observe NOTE before Step 9

Standard: Notes Reviewed

Comment:

3. Performance Step: Depressurize RCS to Refill PRZR

Standard: Determine Normal Spray is NOT available (No RCPs Running)

Comment: Procedure Step 9.a

Performance Information

(Denote critical steps with a check mark ✓)

4. Performance Step: Depressurize RCS to Refill PRZR – Use one PRZR PORV

Standard: Determine Block Valve 536 cannot be opened
Determine PORV 455C will not open

Comment: Procedure Step 9.a (RNO)

ALTERNATE PATH STEPS BEGIN HERE

✓ 5. Performance Step: Depressurize RCS to Refill PRZR – Use Auxiliary Spray
Maintain RCP Seal Injection 6 gpm to 12 gpm
Reduce Charging Pump Speed to minimum flow (Panel FBF)
Close Charging Line Flow Control Valve HCV-142 (Panel SFF)

Standard: Lower charging Pump Speed potentiometer
Lower HCV 142 Potentiometer
Make adjustments slowly.

Comment: Procedure Step 9.a. RNO substeps 1 – 3.

Temporarily exceeding 12gpm or less than 6 gpm is acceptable during adjustments. Applicant will likely secure 1 or 2 charging pumps to maintain seal injection less than 12 gpm

Performance Information

(Denote critical steps with a check mark ✓)

✓ 6. Performance Step:	Close Charging Stop Valves
Standard:	Rotate Switches 204A and 204B to Close (Panel SFF)
Comment:	Procedure Step 9.a. RNO substep 4 Valve 204B is not critical.
✓ 7 Performance Step:	Close the pressurizer spray valves
Standard:	Lift "T" bar switch and push to left. Observe Individual spray valve potentiometers at zero
Comment:	Procedure Step 9.a RNO substep 5 This step is critical because failure to place the spray valves in manual could result in opening of one or both spray valves. If one or both valves open, aux spray will return to RCS not PRZR.
✓ 8. Performance Step:	Open Aux Spray Valve
Standard:	Rotate switch for valve 212 to OPEN (Panel SFF)
Comment:	Procedure Step 9.a RNO substep 6

Performance Information

(Denote critical steps with a check mark ✓)

✓ 9. Performance Step: Initiate spray slowly using HCV-142

Standard: Slowly rotate potentiometer to OPEN (Panel SFF)

Comment: Procedure Step 9.a RNO substep 7

✓ 10. Performance Step: Adjust charging pump speed to increase spray flow

Standard: Slowly rotate potentiometer to increase charging pump speed.

Comment: Procedure Step 9.a RNO substep 8

11. Performance Step: Check Pressurizer Level greater than 28% (47% for adverse)

Standard: Observe Pressurizer Level indication.

CUE: Pressurizer Level is 30% and rising.

Comment: Procedure Step 9.b
At approximately 980 psig, pressurizer level will come on scale

Performance Information

(Denote critical steps with a check mark ✓)

✓ 12. Performance Step:	Stop RCS Depressurization
Standard:	Close 142 or 212 Adjust charging pump speed to maintain seal injection between 6 and 12 gpm
Comment:	Procedure Step 9.c

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Simulator Setup

Reset Simulator to 100% IC

Insert:

MAL-RCS002A – 0.2 No Ramp. Small Break LOCA

Allow Simulator to run.

Perform actions of E-0, E-0 Attachment 1, E-1 and first 8 steps of ES-1.2

LOA-EPS390 Breaker Open – Supply Breaker for MOV-536

SWI-RCS004A CLOSE POS – Switch for 455C fails to open PORV.

Initial Conditions:

- A small break LOCA occurred approximately 45 minutes ago.
- RCPs were tripped as required in E-0.
- All required actions of E-0 and E-1 have been completed
- A Cooldown has been initiated.
- Containment conditions are NOT adverse.

Initiating Cue: You are the ATC and the CRS has directed you to depressurize the RCS to Refill the Pressurizer in accordance with Step 9 of 2-ES-1.2.

Facility: Indian Point Unit 2Task No: IPEC-21-000-Emergency-103Task Title: **Perform the required Actions to Start 1 RCP During Response to Inadequate Core Cooling**K/A Reference: WE06EA1.01
RO3.8 SRO-3.8Job Performance Measure No: Sim-D

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance	_____	Actual Performance	<u>X</u>
Classroom	<u>_____</u>	Simulator	<u>X</u>
		Plant	<u>_____</u>

READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- A LBLOCA with phase A and B occurred a short time ago that resulted in a transition to FR-C.1, Response to Inadequate Core Cooling.
- The Steam Generator depressurization was ineffective.
- Containment is not adverse

Required Materials: None

General References: 2-FR-C.1, Response to Inadequate Core CoolingInitiating Cue: You are the BOP and the CRS has directed you to perform step 18 of 2-FR-C.1.

Time Critical Task: No

Validation Time: 15 Minutes

Task Standard: Two RCPs running in accordance with 2-FR-C.1 step 18.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: Obtains 2-FR-C.1

Comment: *CUE: Hand candidate 2-FR-C.1*

2. Performance Step: Check if RCPs Should be Started

Standard: Sub Steps Below Steps 3 - 4

Comment:

CUE: If asked inform candidate "Operators were unsuccessful at establishing RCP Support Conditions".

3. Performance Step: Check Core Exit Thermocouples GREATER THAN 1200°F

Standard: Observes CETs > 1200°F

CUE: "The lowest CETs are >1260°"

Comment:

Performance Information

(Denote critical steps with a check mark ✓)

4. Performance Step: Check if an idle RCS cooling loop is available

Standard: Observe Narrow Range SG Level GREATER THAN 10%
RCP in associated loop available and not running

Comment:

✓ 5. Performance Step: **Place RCP BEARING LIFT PERMISSIVE BYPASS key switch in bypass located on the rear of SA Panel**

Standard: Enter the Supervisory Panel and locate the key switches (near the floor) and place selected RCP switch in bypass

Comment:

✓ 6. Performance Step: Start one RCP

Standard: Rotate RCP Switch to Start Position

Comment: *CUE: If requested direct candidate to start 24 RCP*

Performance Information

(Denote critical steps with a check mark ✓)

7. Performance Step: Check Core Exit Thermocouples GREATER THAN 1200°F

Standard: Observes CETs > 1200°F

CUE: "The lowest CETs are >1245°F"

Comment:

8. Performance Step: Check if an idle RCS cooling loop is available

Standard: Observe Narrow Range SG Level GREATER THAN 10%
RCP in associated loop available and not running

Comment:

✓ 9. Performance Step: Place RCP BEARING LIFT PERMISSIVE BYPASS key switch in bypass located on the rear of SA Panel

Standard: Enter the Supervisory Panel and locate the key switches (near the floor) and place selected RCP switch in bypass

Comment:

Performance Information

(Denote critical steps with a check mark ✓)

✓ 10. Performance Step: Start one RCP

Standard: Rotate RCP Switch to Start Position

Comment: CUE: If requested direct candidate to start 23 RCP

15. Performance Step: Check Core Exit Thermocouples GREATER THAN 1200°F

Standard: Observes CETs LESS THAN 1200°F and lowering

Comment: *If CETs NOT < 1200°F and lowering, CUE: CETs are 1100° and lowering slowly*

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- A LBLOCA with phase A and B occurred a short time ago that resulted in a transition to FR-C.1, Response to Inadequate Core Cooling.
- The Steam Generator depressurization was ineffective.
- Containment is not adverse

Initiating Cue:

You are the BOP and the CRS has directed you to perform step 18 of 2-FR-C.1 .

Facility: Indian Point 2Task No: IPEC-21-000-Emergency-002Task Title: Manually Initiate Containment SprayK/A Reference: 026000A401
RO-3.3 SRO – 4.3Job Performance Measure No: Sim E

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing: _____

Simulated Performance _____ Actual Performance XClassroom _____ Simulator X Plant _____***Read to the examinee:***

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- A Large Break LOCA has occurred.
- The crew is performing the actions of E-0
- RCPs are tripped
- The BOP has completed all actions through step 12 of Attachment 1 (step 12 is complete)

Initiating Cue: You are the BOP and you are to continue actions of Attachment 1 at step 13 Check if Containment Spray Should Be Actuated

Required Materials: None

General References: E-0, Reactor Trip or Safety Injection Attachment 1

Task Standard: Containment Spray is in service, phase B is actuated in accordance with E-0, Attachment 1 Step 13

Time Critical Task: No

Validation Time: 10 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: Hand candidate E-0 Attachment 1

Comment:

2. Performance Step: Review NOTE prior to Step 13

Standard: Note Reviewed

Comment:

3. Performance Step: Check Containment pressure – EVER GREATER THAN 24 PSIG

Standard: Determine Containment pressure was greater than 24 psig

CUE: "Containment pressure peaked at 28 psig."

Comment: Attachment step 13a

Performance Information

(Denote critical steps with a check mark ✓)

4. Performance Step: Verify Spray Pumps Running

Standard: Observe Spray Pumps Not Running

Comment: Attachment step 13b

Begin Alternate Path Actions Now

5. Performance Step: Manually initiate Spray and verify both pumps running

Standard: Observe Spray Pumps still not running

Comment: Attachment Step 13b(RNO)
Panel SBF-1

✓ 6. Performance Step: If Spray Pumps NOT RUNNING THEN manually start pumps

Standard: Rotate 21 and 22 Spray Pump switches to start
Observe pumps both running

Comment: Attachment Step 13b (RNO)
Panel SBF-1

Performance Information

(Denote critical steps with a check mark ✓)

7 Performance Step: Verify spray pump discharge valves - OPEN

Standard: Observe Spray Pump discharge valves closed
21 Spray Pump MOV 866A/B
22 Spray Pump MOV 866C/D

Comment: Attachment Step 13c

✓ 8. Performance Step: Manually OPEN spray pump discharge valves

Standard: Rotate Switches (2) to open MOV 866A-D

Comment: Each switch operates 2 valves
Attachment Step 13c (RNO)

9 Performance Step: Verify containment isolation Phase B valves - CLOSED

Standard: Observe containment isolation Phase B valves -OPEN
MOV 784 MOV 786
MOV 769 MOV 797
MOV 625 MOV 789
MOV 222

Comment: Attachment Step 13d
Panel SNF

Performance Information

(Denote critical steps with a check mark ✓)

✓ 10. Performance Step: Manually CLOSE containment isolation Phase B valves

Standard: Rotate Switches (4) to CLOSE
MOV 784 MOV 786
MOV 769 MOV 797
MOV 625 MOV 789
MOV 222

Comment: Three switches operates 2 valves each and one switch operates one valve
Attachment Step 13d (RNO)

No further actions are required for this JPM. RCPs were tripped (Initial Conditions) and IVSW valves are verified by the NPO.

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

SIMULATOR SETUP

RLY-PPL463; S-1 relay; Stuck Contacts

RLY-PPL465; S-2 relay; Stuck Contacts

Large Break LOCA

MAL-RCS005A INSERT

Initial Conditions:

- A Large Break LOCA has occurred.
- The crew is performing the actions of E-0
- RCPs are tripped
- The BOP has completed all actions through step 12 of Attachment 1 (step 12 is complete)

Initiating Cue:

You are the BOP and you are to continue actions of Attachment 1 at step 13 Check if Containment Spray Should Be Actuated

Facility: Indian Point 2Task No: IPEC-21-080-Normal-002Task Title: Transferring Buses 5 and 6 to 13.8 kV from 138 kV.

062000A401

K/A Reference: RO – 3.3 SRO 3.1Job Performance Measure No: Sim F

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance _____

Actual Performance X

Classroom _____

Simulator X

Plant _____

Read to the examinee:

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- Unit is at 100% power
- 2-SOP-27.1.3, Operation of 13.8 kV System is complete. Power is available from 13W92 to GT-25 and GT-26
- 52GT/BT is OPENED
- Con Ed DO has confirmed 138 and 13.8 kV power supplies are aligned to the same electrical source.
- All precautions and limitations have been reviewed and satisfied

Initiating Cue: You are the BOP and you have been directed to transfer bus 5 & 6 to 13.8kV feeders 13W92 in accordance with 2-SOP-27.1.4.

Required Materials: None

General References: 2-SOP-27.1.4, 6900 Volt System

Task Standard: Buses 5 & 6 powered from 13.8 kV in accordance with SOP-27.1.4 Steps 4.5.2 through 4.5.5

Time Critical Task: No

Validation Time: 15 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: Hand Candidate procedure 2-SOP-27.1.4.

Comment:

2. Performance Step: Verify 6900V is available up to GT-25 and GT-26

Standard: Given in Initial Conditions.

Comment: Procedures Step 4.5.1

3. Performance Step: Observe Cautions before Step 4.5.2

Standard: Reviews Cautions

Comment: Procedure Step 4.5.2

Performance Information

(Denote critical steps with a check mark ✓)

4. Performance Step: If buses 1, 2, 3, 4, are energized from Unit Auxiliary Transformer, THEN PLACE the following breakers in Pullout and CAUTION tag

Standard: Buses 1 – 4 are energized from Unit Auxiliary Transformer Place the following breakers in TPO

- 6900V Bus 1-5 Tie Breaker UT1-ST5
- 6900V Bus 2-5 Tie Breaker UT2-ST5
- 6900V Bus 3-6 Tie Breaker UT3-ST6
- 6900V Bus 4-6 Tie Breaker UT4-ST6
- Hang CAUTION TAGS on all four breakers

Cue: Another operator will hang the caution tags

Comment: Procedure Step 4.5.2
Panel SHF

5. Performance Step: Coordinate with Con Ed DO to ensure 138kV and 13.8kV power supplies are aligned to the same electrical source (this ensures all sources are synchronized)

Standard: Given in Initial Conditions.

CUE: Con Ed DO reports 138kV and 13.8kV are aligned to the same power source.

Comment: Procedure Step 4.5.3

Performance Information

(Denote critical steps with a check mark ✓)

-
- ✓ 6. Performance Step: If directed by SM/CRS to feed Bus 5
- CLOSE 52GT-25
 - OPEN ST-5

Standard: Rotate Switch for 52GT-25 to CLOSE
Rotate Switch for ST-5 to OPEN

Comment: Procedure Step 4.5.4.1 and 4.5.4.2
Panel SHF

-
- ✓ 7. Performance Step: If directed by SM/CRS to feed Bus 6
- CLOSE 52GT-26
 - OPEN ST-6

Standard: Rotate Switch for 52GT-26 to CLOSE
Rotate Switch for ST-6 to OPEN

Comment: Procedure Step 4.5.5.1 and 4.5.5.2
Panel SHF

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- Unit is at 100% power
- 2-SOP-27.1.3, Operation of 13.8 kV System is complete. Power is available from 13W92 to GT-25 and GT-26
- 52GT/BT is OPENED
- Con Ed DO has confirmed 138 and 13.8 kV power supplies are aligned to the same electrical source.
- All precautions and limitations have been reviewed and satisfied

Initiating Cue:

You are the BOP and you have been directed to transfer bus 5 & 6 to 13.8kV feeders 13W92 in accordance with 2-SOP-27.1.4.

Facility: Indian Point 2 Task No: IPEC-21-010-Abnormal-008Task Title: Controlling Pressurizer Pressure Channel (455) Failed HighK/A Reference: 000027A215
RO – 3.7 SR) – 4.0 Job Performance Measure No: Sim G

Examinee: _____ NRC Examiner: _____

Facility Evaluator: _____ Date: _____

Method of testing: Performance

Simulated Performance _____ Actual Performance √Classroom _____ Simulator √ Plant _____**READ TO THE EXAMINEE**

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- Reactor at 4% power,

Initiating Cue: You are the ATC. Respond to and stabilize plant conditions. Obtain appropriate procedure and perform all required subsequent actions.

Required Materials: 2-AOP-INST-1 Instrument/Controller Failures

General References: 2-AOP-INST-1 Instrument/Controller Failures

Time Critical Task: N/A

Validation Time: 25 Minutes

Task Standard: Plant stabilized and failed pressure channel removed from service in accordance with 2-AOP-INST-1 steps 4.79 through 4.91 and Attachment 7.

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Identify control system affected by the failure.

Standard: Identify Pressurizer Pressure Control System

Comment: **INSTRUCTOR NOTE: ACTIVATE TRIGGER #1 TO INPUT
MALFUNCTION**

✓ 2. Performance Step: Take manual actions as necessary to control parameters and stabilize the plant

Standard: **Pressurizer Pressure Controller placed in manual, close spray valves and establish heaters as necessary to stabilize Pressurizer pressure**

Comment:

3. Performance Step: Go To applicable step for indicated failure

Standard: Go To Pressurizer Pressure Step 4.79

Comment: Procedure Step 4.2

Performance Information

(Denote critical steps with a check mark ✓)

4. Performance Step: Manually operate Pressurizer heaters and sprays as necessary to maintain desired RCS pressure

Standard: Control spray valves and Pressurizer heaters as necessary to stabilize Pressurizer pressure

Comment: Procedure Step 4.79

✓ 5. Performance Step: Perform Attachment 6 for Pressurizer Pressure Channel

Standard: Pressurizer Pressure Channel Switch: Defeat 1 & 4 (Rack B-6)
 ΔT Switch T/411A: Defeat Loop 1 (Rack B-8)

CUE: A spare operator will monitor the panels

Comment: Procedure Step 4.80

6. Performance Step: Place Pressurizer Pressure Recorder Transfer Switch (Panel FBF) to Controlling Channel

Standard: Swap Recorder Switch to Channel 2 or 3

Comment: Procedure Step 4.81

Performance Information

(Denote critical steps with a check mark ✓)

7. Performance Step: Return Pressurizer heater and spray controls to Auto

Standard: Pressurizer Pressure Control returned to Auto

Comment: Procedure Step 4.82

8. Performance Step: Determine Pressure Channel has failed High

Standard: Pressure Channel has failed high

Comment: Procedure Step 4.83

9. Performance Step: Determine if Channel 3 has failed

Standard: Channel 3 has not failed
Go To Sep 4.87

Comment: Procedure Step 4.84

10. Performance Step: Determine if Channel 4 has failed

Standard: Channel 4 has not failed
Go To Sep 4.90

Comment: Procedure Step 4.87

Performance Information

(Denote critical steps with a check mark ✓)

11. Performance Step: Refer to Technical Specifications for required actions

Standard: Table 3.3.1-1 and Table 3.3.2-1 referenced

CUE: The STA will evaluate Tech Specs

Comment: Procedure Step 4.90

12. Performance Step: Review NOTES before Step 4.91

Standard: Review NOTES

Comment:

13. Performance Step: IAAT SM/CRS determines any bistables listed on Attachment 7 (PRZR Pressure Bistable Trip Switches) (Page 101) associated with failed channel should be tripped,
THEN trip bistables as directed by SM/CRS.

CUE: The CRS has determined bistables must be tripped

Comment: Procedure Step 4.91

Performance Information

(Denote critical steps with a check mark ✓)

✓ 14. Performance Step: Trip Bistables

Standard: Place switches in the tripped (up) position
PC-455B (Loop 1) Hi Press Trip
PC-455A (Loop 1) Lo Press Trip
PC-455E (Loop 1) SI
PC-455C (Loop 1) Unblock SI
TC-411A (Loop 1) Overtemp Trip

Comment: Procedure Attachment 7

STOP TIME _____

Terminating Cue: **JPM Complete**

VERIFICATION OF COMPLETION

Job Performance Measure No. CHARLIE 2011

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

SIMULATOR SET-UP

**Insert malfunction XMT-RCS028A to 2500.00000 on event 1
PRZR Pressure Channel 1 (455) Fails High on Trigger 1**

SNAP IC and Password protect

Initial Conditions:

- Reactor at 4% power,

Initiating Cue:

You are the ATC. Respond to and stabilize plant conditions. Obtain appropriate procedure and perform all required subsequent actions.

Facility: Indian Point 2Task No: IPEC-21-029-Normal-001Task Title: **Terminate Containment Pressure Relief**

029000A301

K/A Reference: RO – 3.8 SRO 4.0Job Performance Measure No: Sim H

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing:

Simulated Performance _____

Actual Performance X

Classroom _____

Simulator X

Plant _____

Read to the examinee:

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- VC Pressure Relief is in progress.
- The desired VC Pressure has been reached
- Nuclear NPO is NOT available

Initiating Cue: You are the ATC and the CRS has directed you to terminate the VC Pressure Relief

Required Materials: None

General References: 2-SOP-5.4.1, VC Pressure Reliefs

Task Standard: Pressure Relief Fan Stopped and PCV-1190, 1191, and 1192 Closed in accordance with SOP-5.4.1 Step 4.4.1.2 through 4.4.2.3

Time Critical Task: No

Validation Time: 15 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: Hand candidate 2-SOP-5.4.1

Comment:

✓ 2. Performance Step: **TERMINATE the VC pressure relief by performing the following:**

- Verify Containment Building Purge Supply / Exhaust Valves are Closed
- **Place the Purge Duct Trip Switch to TRIP on CCR Panel SLF**

Standard: Observe PCV-1170, 1171, 1172, and 1173 are closed.
Rotate Purge Duct Trip Switch to TRIP position

Comment: ***Purge Duct Trip Switch will successfully stop the VC Pressure Relief Fan, but it WILL NOT close the PCV-1190.***

Procedure Step 4.4.1.2.b

3. Performance Step: Observe NOTE before step 4.4.2

Standard: Reviews NOTE

Comment:

Performance Information

(Denote critical steps with a check mark ✓)

4. Performance Step: Verify PCV-1190, Pressure Relief Valve Inside VC is Closed

Standard: Observe PCV-1190 NOT closed Panel SL

Comment: Procedure Step 4.4.2

Alternate Path Steps Begin Here

✓ 5. Performance Step: If PCV-1190 does not close, then at CCR Panel SN, Attempt to Close PCV-1190 using the CNMT BLDG PRESS RELIEF VALVES Switch.

Standard: Rotate Switch to Close position
Observe PCV-1190 Closed (Green Light Lit)

Comment: Procedure Step 4.4.2.1

End Alternate Path Actions

✓ 6. Performance Step: Close PCV-1191 and PCV-1192 using control switch located on CCR Panel SLF.

Standard: Rotate Switch to CLOSE position
Observe Valves closed on

Comment: Procedure Step 4.4.2.3

STOP TIME _____

There are No more critical steps for this JPM.

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Simulator Setup

Reset Simulator to any Power IC

Run Schedule VC Pressure Relief to place VC Pressure Relief in service.

Initial Conditions:

- VC Pressure Relief is in progress.
- The desired VC Pressure has been reached
- Nuclear NPO is NOT available

Initiating Cue:

You are the ATC and the CRS has directed you to terminate the VC Pressure Relief

Facility: Indian Point 2Task No: IPEC-21-084-Abnormal-027Task Title: Start 22 (turbine driven) Auxiliary Boiler Feed Pump (ABFP)K/A Reference: 0610002130
RO – 4.4 SRO – 4.0Job Performance Measure No: In Plant I

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing: _____

Simulated Performance X Actual Performance _____Classroom _____ Simulator _____ Plant X***Read to the examinee:***

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- The Control Room has been evacuated
- 21 and 23 AFW Pumps are not available

Initiating Cue: You are the conventional Side RO and the CRS had directed you to start 22 Aux Boiler Feed Pump in accordance with Attachment 2 Steps 2.76-2.90

Required Materials: None

General References: 2-AOP-SSD-1, Control Room Inaccessibility Safe Shutdown

Task Standard: 22 ABFP is running with discharge pressure 200 – 250 psig greater than SG pressure in accordance with AOP-SSD-1 Attachment 2

Time Critical Task: No

Validation Time: 20 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: Hand Candidate 2-AOP-SSD-1

Comment:

2. Performance Step: Unlock the handwheel and then loosen Lock Nut on manual hand wheel stem and operate the manual handwheel (jack) in clockwise direction to engage and maintain the following in current position.

- FCV-405A (ABFP 22 Discharge to 21 SG)
- FCV-405B (ABFP 22 Discharge to 22 SG)
- FCV-405C (ABFP 22 Discharge to 23 SG)
- FCV-405D (ABFP 22 Discharge to 24 SG)

Standard: Remove lock and chain from handwheel for each valve.
Rotate lock nut counterclockwise to allow operation of handwheel stem
Rotate Handwheel clockwise to engage valve stem

CUE: **Lock and Chain removed**
Lock nut rotates counterclockwise
Valve Handwheels (4) rotate clockwise until engaged with stem

Comment: Attachment 2 Step 2.76

Performance Information

(Denote critical steps with a check mark ✓)

✓ 3. Performance Step: Close Instrument Air Stop Valve supply to FCV405s

- IA-858
- IA-859
- IA-860
- IA-872

Standard: Rotate valve handwheels clockwise until they stop

CUE: Handwheels rotate clockwise then Stop

Comment: Attachment 2 Step 2.77

✓ 4. Performance Step: Open valve filter/regulator petcocks for the following:

- FCV-405A
- FCV-405B
- FCV-405C
- FCV-405D

Standard: Petcocks rotate in Open Direction

CUE: Petcock Thumbwheels rotate counterclockwise then Stop

Comment: Attachment 2 Step 2.78

Performance Information

(Denote critical steps with a check mark √)

-
- √ 5. **Performance Step:** Close the following with the manual handwheel (jack)
- FCV-405A (ABFP 22 Discharge to 21 SG)
 - FCV-405B (ABFP 22 Discharge to 22 SG)
 - FCV-405C (ABFP 22 Discharge to 23 SG)
 - FCV-405D (ABFP 22 Discharge to 24 SG)

Standard: Rotate handwheels clockwise until they stop

CUE: *Handwheels rotate clockwise then Stop*

Comment: Attachment 2 Step 2.79

6. **Performance Step:** Determine if 22 ABFP is running

Standard: 22 ABFP is NOT running Go To Step 2.82

CUE: *22 Aux Boiler Feed Pump is NOT running*

Comment: Attachment 2 Step 2.80

-
- √ 7 **Performance Step:** Operate HCV-1118 (Aux BFP 22 Turbine Speed Governor) hand control jack clockwise to the completely DOWN/IN position

Standard: Rotate handweel for HCV-1118 clockwise until it stops

CUE: *Handwheel rotate clockwise then Stops*

Comment: Attachment 2 Step 2.82

Performance Information

(Denote critical steps with a check mark ✓)

✓ 8. Performance Step: Close IA-1391 (Inst Air/Nitrogen Headers Root Valve to HC-1118/HCV-1118 (racks near FT12201)

Standard: Rotate handwheel clockwise until it stops

CUE: Handwheel rotate clockwise then Stops

Comment: Attachment 2 Step 2.83

✓ 9. Performance Step: Disconnect instrument air line to HCV-1118

Standard: Using attached wrench disconnect the airline

CUE: Airline is disconnected

Comment: Attachment 2 Step 2.84

10. Performance Step: Is 22 ABFP trip flapper valve latched?

Standard: Observe the trip flapper valve IS latched

CUE: Trip Flapper is Up and Latched.

Comment: Attachment 2 Step 2.85

Performance Information

(Denote critical steps with a check mark ✓)

✓ 11. Performance Step: Place control switch for PCV-1139 (Steam Stop Valve Aux Feedwater Pump 22) in Trip (ABFP local control panel)

Standard: Rotate switch to left to TRIP position

CUE: Switch rotates to LEFT/TRIP position

Comment: Attachment 2 Step 2.86

✓ 12. Performance Step: Place control switch for PCV-1139 in AUTO for at least 10 seconds

Standard: Rotate switch to vertical to AUTO position and wait 10 seconds.

CUE: Switch rotates to UP/AUTO position

Comment: Attachment 2 Step 2.87

✓ 13. Performance Step: Place control switch for PCV-1139 in ON

Standard: Rotate switch to right to ON position

CUE: Switch rotates to RIGHT/ON position

Comment: Attachment 2 Step 2.88

Performance Information

(Denote critical steps with a check mark ✓)

14. Performance Step: Is 22 ABFP steam inlet pressure 525 – 575 psig on PI-6331?

Standard: Observe PI 6331

CUE: PI-6331 indicates 550 psig

Comment: Attachment 2 Step 2.89

✓ 15. Performance Step: Rotate hand control jack on HCV-1118 (Aux BFP 22 Turbine Speed Governor) counterclockwise to adjust speed until discharge pressure is 200 – 250 psig above SG pressure (ABFP Local Control Panel)

Standard: Rotate Handwheel Counterclockwise observing discharge pressure and SG pressure.

Comment: Attachment 2 Step 2.90

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- The Control Room has been evacuated
- 21 and 23 AFW Pumps are not available

Initiating Cue:

You are the Conventional Side RO and the CRS had directed you to start 22 Aux Boiler Feed Pump in accordance with Attachment 2 Steps 2.76 through 2.90

Facility: Indian Point 2Task No: IPEC-24-084-Abnormal-006Task Title: Establish Backup Cooling to the Charging Pumps

0080002130

K/A Reference: RO – 4.4 SRO – 4.0Job Performance Measure No: In Plant J

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing: _____

Simulated Performance X

Actual Performance _____

Classroom _____

Simulator _____

Plant X**Read to the examinee:**

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- The CCR has been evacuated due to a fire and 2-AOP-SSD-1, Control Room Inaccessibility Safe Shutdown Control, has been implemented
- CCW cooling to the Charging pumps is not available

Initiating Cue: You are the Nuc Side RO and the CRS has directed you to align Backup Cooling Water Supply to the Charging Pumps per Attachment 10

Required Materials: Flashlight

General References: 2-AOP-SSD-1, Control Room Inaccessibility Safe Shutdown Control

Task Standard: City Water Cooling is aligned to Charging Pumps in accordance with AOP-SSD-1 Attachment 10.

Time Critical Task: No

Validation Time: Minutes 20 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: Hand Candidate 2-AOP-SSD-1 Attachment 10

Comment:

2. Performance Step: Review NOTES before step 10.1

Standard: Notes Reviewed

Comment:

✓ 3. Performance Step: **Connect hose to Charging Pumps City Water Backup Header Stop, route hose to drainage**

Standard: **Locate hose and 1873D connection and simulate routing hose to suitable drainage**

CUE: Hose is connected

Comment: **Attachment Step 10.1**

Performance Information

(Denote critical steps with a check mark ✓)

✓ 4. Performance Step: Close 1874 Charging Pumps City Water Backup Telltale Stop

Standard: 1874 to Clockwise direction

CUE: Handwheel rotates clockwise and stops

Comment: Attachment Step 10.2

✓ 5. Performance Step: Close 756B Charging Pumps Oil and Fluid Drive Heat Exchanger Outlet Stop

Standard: 756B to Clockwise direction

CUE: Handwheel rotates clockwise and stops

Comment: Attachment Step 10.3

✓ 6. Performance Step: Close 756A Charging Pumps Oil and Fluid Drive Coolers Inlet Stop

Standard: 756A to Clockwise direction

CUE: Handwheel rotates clockwise and stops

Comment: Attachment Step 10.4

Performance Information

(Denote critical steps with a check mark ✓)

✓ 7 Performance Step: Open 1873C Charging Pumps City Water Backup Outlet Header Stop

Standard: 1873C to counter-clockwise direction

CUE: Handwheel rotates counterclockwise and stops

Comment: Attachment Step 10.5

✓ 8. Performance Step: Open 1873D Charging Pumps City Water Backup Outlet Header Stop

Standard: 1873D to counter-clockwise direction

CUE: Handwheel rotates counterclockwise and stops

Comment: Attachment Step 10.6

✓ 9. Performance Step: Open 1873A Charging Pumps City Water Backup Inlet Header Stop

Standard: 1873A to counter-clockwise direction

CUE: Handwheel rotates counterclockwise and stops

Comment: Attachment Step 10.7

Performance Information

(Denote critical steps with a check mark ✓)

✓ 10. Performance Step: Open 1873B Charging Pumps City Water Backup Inlet Header Stop

Standard: 1873B to counter-clockwise direction

CUE: Handwheel rotates counterclockwise and stops

Comment: Attachment Step 10.8

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- The CCR has been evacuated due to a fire and 2-AOP-SSD-1, Control Room Inaccessibility Safe Shutdown Control, has been implemented
- CCW cooling to the Charging pumps is not available

Initiating Cue:

You are the Nuc Side RO and the CRS has directed you to align Backup Cooling Water Supply to the Charging Pumps per Attachment 10

Facility: Indian Point 2Task No: IPEC-24-071-Normal-002/005Task Title: Manually Swap In-Service Large Gas Decay Tank071000A405 RO –K/A Reference: 2.6 SRO – 2.6Job Performance Measure No: In Plant K

Examinee: _____

NRC Examiner: _____

Facility Evaluator: _____

Date: _____

Method of testing: _____

Simulated Performance X Actual Performance _____Classroom _____ Simulator _____ Plant X**Read to the examinee:**

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- 21 Large Gas Decay Tank (LGDT) is Out of Service.
- 22 LGDT is in-service at 90 psig
- 22 LGDT is in RE-USE
- 24 LGDT is in Standby at 27 psig
- 23 LGDT is at 76 psig
- No LGDT is Inert.
- RCS Total Activity is 0.09 $\mu\text{Ci/cc}$
- O₂ and H₂ concentration of all Tanks and Vent Header is verified less than 1%

Initiating Cue: You are the Nuc Side NPO and the CRS has directed you to manually swap from 22 to 24 Large Gas Decay Tank in-service and in RE-USE in accordance with 2-SOP-5.2.1, Section 4.2.3. Select 23 LGDT as standby.

Required Materials: None

General References: 2-SOP-5.2.1, Gaseous Waste Disposal System Operation

Task Standard: 24 LGDT in-service and in RE-USE in accordance with SOP-5.2.1 Section 4.2.3.

Time Critical Task: No

Validation Time: 10 Minutes

Performance Information

(Denote critical steps with a check mark ✓)

START TIME _____

1. Performance Step: Obtain correct procedure

Standard: Hand Candidate Procedure

Comment:

2. Performance Step: Select a new standby LGDT, as a backup by positioning Gas Decay Tank Selector Switch to desired LGDT

Standard: Rotate switch to 23 position

CUE: Switch is in 24 LGDT position

Comment: Procedure Step 4.2.3.1

✓ 3. Performance Step: **PUSH the 2X LGDT Manual Override pushbutton of selected (24 LGDT) to be placed in service**

Standard: Push 24 LGDT Manual Override pushbutton

CUE: Push Button depresses

Comment: Procedure Step 4.2.3.2

Performance Information

(Denote critical steps with a check mark ✓)

4. Performance Step: Verify the red lights of both, the desired Standby LGDT AND the In-Service LGDT are LIT at the LGDT Tank Selector Switch

Standard: Observe both 23 and 24 LGDT red lights lit.

CUE: Red lights for 23 and 24 LGDT are lit.

Comment: Procedure Step 4.2.3.3

5. Performance Step: Verify the red light on the In-Service LGDT is lit at the 24 LGDT Inlet Header

Standard: Observe 24 LGDT red light lit at the inlet header.

CUE: 24 LGDT Inlet Header red light is LIT.

Comment: Procedure Step 4.2.3.4

6. Performance Step: Observe CAUTION before 4.2.3.5

Standard: Reviews Caution

Comment: The P&L is satisfied in Initial Conditions.

Performance Information

(Denote critical steps with a check mark ✓)

✓ **7 Performance Step:** If previous in service LGDT was also in RE-USE, Then
CLOSE the associated Re-Use valve
1630 22 LGDT Reuse Outlet

Standard: Rotate Switch for 1630 to Close position

CUE: *Switch for 1630 rotates to CLOSE.
Green Light is ON.*

Comment: Procedure Step 4.2.3.5

✓ **8. Performance Step:** If current in service LGDT is to be placed in RE-USE and
P&L 2.11 is met, THEN **OPEN** the associated Re-Use
valve:
1632 24 LGDT Reuse Outlet

Standard: P&L 2.11 is met (given in Initial Conditions)
Rotate Switch for 1632 to OPEN

CUE: *Switch for 1632 rotates to OPEN
Red Light is ON.*

Comment: Procedure Step 4.2.3.6

STOP TIME _____

Terminating Cue: JPM Complete

VERIFICATION OF COMPLETION

Job Performance Measure No.

Examinee's Name:

Date Performed:

Facility Evaluator:

Number of Attempts:

Time to complete:

Question Documentation:

Question:

Response:

Result: SAT or UNSAT

Examiner's signature and date: _____

Initial Conditions:

- 21 Large Gas Decay Tank (LGDT) is Out of Service.
- 22 LGDT is in-service at 90 psig
- 22 LGDT is in RE-USE
- 24 LGDT is in Standby at 27 psig
- 23 LGDT is at 76 psig
- No LGDT is Inert.
- RCS Total Activity is 0.09 $\mu\text{Ci/cc}$
- O₂ and H₂ concentration of all Tanks and Vent Header is verified less than 1%

Initiating Cue:

You are the Nuc Side NPO and the CRS has directed you to manually swap from 22 to 24 Large Gas Decay Tank in-service and in RE-USE in accordance with 2-SOP-5.2.1, Section 4.2.3. Select 23 LGDT as standby.

Facility: Indian Point 2 Scenario No.: 1 Op-Test No.: 1

Examiners: _____ Operators: _____

Initial Conditions: Reset simulator to 100% % power, 22 AFP OOS, 21 and 23 protected; 22 Circulator OOS, 21 Circulator is protected

Turnover: # 22 ABFP has been out-of-service for bearing oil line repair for 4 hours. It is expected back within the next 6 hours (ITS 3.7.5 – 72 hr AOT). 21 and 23 ABFP are protected equipment. 22 Circulator is out of service for motor replacement (Day 2), not expected to return this shift

Critical Tasks:

Insert negative reactivity into the core by at least 1 of the following methods before step 4 steps of FR-S.1 is complete:

- De-energize the Control Rod Drives / MG sets
- Manually insert the rods
- Establish Emergency Boration

Manually actuate Main Steam isolation before transition out of E-0

Manually start SI system pumps before transition out of ES-1.1

Event No.	Malf. No.	Event Type*	Event Description
1	XMT-RCS048A	I (ATC) I (BOP) I (CRS) TS (CRS)	RCS Loop 24 Cold Leg temperature failure (TE-441B) fails low
2	MAL-NIS004A	R (ATC) N (CRS) N (BOP) TS (CRS)	NI-41 fails High which results in a Tech Spec Shutdown
3	RLY-GEN007	M (ATC) M (CRS) M (BOP)	Main Generator output breakers trip
4	BKR-PPL003 BKR-PPL004	C (ATC)	Reactor Trip Failure
5	MAL-SGN005	M (ATC) M (CRS) M (BOP)	Steam Break in Turbine Hall, Auto closure MSIVs blocked
6	SWI-SGS002	C (CRS) C (BOP)	Phase A reset failure
7	AOV-RCS003A	C (BOP) C (CRS)	PRZR PORV Fails open
* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor			

The scenario begins with the plant at 100% power with 22 Auxiliary Feedwater pump out of service expected to return in 6 hours. 22 Circulator is out of service for motor replacement (day 2), not expected to return this shift. The team assumes the shift.

Event 1 (*Instrument Failure, All*)

24 Cold Leg temperature instrument fails low resulting in the ATC placing control rods in manual and running charging pump in manual. BOP will defeat the failed channel input from the Average Tave and ΔT . The ATC will place rod control in auto and running charging pump back in auto. CRS will refer to Tech Spec 3.3.1 Function 5 and 6, place bistables in trip in 72 hours (Condition E), and 3.3.2 Function 1f and 4d, place bistable in trip in 72 hours (Condition D). When SM notified, bistables for the failed channel will ordered to be tripped by the BOP IAW Attachment Event 2 (*Reactivity, ATC; Normal, BOP and CRS*)

NI-41 will fail high, the ATC will determine rods are stepping in and place them in manual. Entry into 2-AOP-NI-1 will occur and ensure control rods in manual, the CRS will refer to Tech Spec 3.3.1 Function 2a,, Place channel in trip 72 hours and perform SR 3.2.4.2, Verify QPTR with incore detectors within 24 hours, Condition D; Function 2b, Place channel in trip in 72 hours, Condition E; Function 17c Verify interlock is in required state for power level (1 hr), Condition R; Function 17d Verify interlock is in required state for power level (1 hr), Condition Q. The team will enter 2-SOP-13-1 Nuclear Instrumentation system operation and BOP will commence to remove the channel from service. The team will determine that the channel cannot be removed from service. The team will recognize the inability to remove the channel from service and then commence a Tech Spec (3.0.3) shutdown using 2-POP-2.1. The ATC lowers reactor power by borating and drive rods in manual. The BOP will lower turbine power using the manual governor.

Event 3 (*Major, All*)

When the team has demonstrated enough of the shutdown evolution, the output breakers on the generator will trip open and an automatic reactor trip will not occur;

Event 4 (*Component, ATC*)

The RO's will not be able to manually trip the reactor and the team will enter 2-FRS-1 and the ATC will manually insert rods and emergency borate. The reactor trip breakers will be opened locally by the NPO.

Event 5 (*Major, All*)

When the turbine overpeeds, a steam line in the turbine building will rupture. Automatic main steam line isolation will not actuate. The team will manually close the MSIV's to stop the steam leak after the reactor is shutdown.

Event 6 (*Component, BOP and CRS*)

The team will progress through 2-E-0, and the team will determine at step 16 that Safety Injection should be terminated and transition to 2-ES-1.1. When resetting Phase A it will not reset requiring the key switches to reset.

Event 7 (*Component, ATC and CRS*)

When SI is terminated (Safety Injection and RHR pumps are secured) PORV PCV-456 will fail open and its associated block valve will blow a fuse when closing. The team will restart the Safety Injection system pumps from foldout page criteria and transition back to 2-E-1. (*End of Scenario*).

Procedure flow path: 2-AOP-INST-1, 2-AOP-NI-1, 2-E-0, 2-FRS-1, 2-E-0, 2-ES-1.1, 2-E-1

Simulator Setup and Instructor Directions		
Setup/Event	INSTRUCTOR ACTIONS	EXPECTED RESPONSE/INSTRUCTOR CUES
IC Reset		Reset Simulator to 100% power IC
Setup	Run Schedule file: Scenario 1 22 AFP PCV-1139 to trip and hang caution tags Protect 21 and 23 AFP	Verify schedule file has been loaded.
Role Play	Shift Manager asked for recommendation	Request recommendation and agree with it
Event 1	Actuate Trigger 1 At lead evaluator direction	24 loop T Cold fails low
Role Play	When SM, I&C or Work Control are notified	Work package being developed
Event 2	Actuate Trigger 2 At lead evaluator direction	NI-41 fails high
Role Play	When SM, I&C or Work Control are notified	Remove entire channel from service
Event 3	Actuate Trigger 3 At lead evaluator direction	Generator output breakers open
Event 4	In setup	Reactor will not trip
Role Play	When NPO dispatched to trip reactor locally	Delete malfunctions BKR-PPL003 and BKR-PPL004
Event 5	In setup	Main Steam Line rupture
Role Play	When dispatched	Perform LOA's as requested
Event 6	In setup	Phase A will not reset
Event 7	Actuate Trigger 7 When SI and RHR pumps are secured	PORV 456 fails open

Op-Test No.: 1 Scenario No.: 1 Event No.: 1

Event Description: 24 Loop Cold Leg temperature instrument fails low

Time	Position	Applicant's Actions or Behavior
	BOP	Acknowledges OPΔT channel trip or rod stop, OTΔT channel trip or rod stop, Delta T Deviation, and Tave deviation on SAF-1
	ATC	Place rod control and running charging pump in manual, maintain pressurizer level per Graph RCS-2
	CRS	Announces entry into 2-AOP-INST-1, Instrument or Controller Failures
	BOP	Defeat Loop 4 (Tave) in rack D-10 and Defeat loop 4 (ΔT) in rack B-8
	ATC	Place Rod control and running charging pump in auto
	CRS	Refer to TS tables 3.3.1-1 and 3.3.2-1
	CRS	Will determine that: The spec is not met. 3.3.1-1 function 5, Overtemperature ΔT, requires 4 operable channels. With one failed condition E applies which requires placing the channel in trip within 72 hours.
	CRS	Will determine that: The spec is not met. 3.3.1-1 function 6, Overpower ΔT, requires 4 operable channels. With one failed condition E applies which requires placing the channel in trip within 72 hours.
	CRS	Will determine that: The spec is not met. 3.3.2-1 function 1f and 4d, High Steam Line Flow coincident with low Tave, requires 1 per loop. With one failed condition D applies which requires placing the channel in trip within 72 hours.
<p style="text-align: center;">Note: If needed, prompt CRS as the SM that bistables need to be tripped</p>		
	BOP	Trip bistables on attachment 9 (Loop 4) Overtemp Trip, Overpwr Trip, and Lo TAVG in yellow rack B-10
Lead Evaluator		
When the team has tripped bistables move to Event 2.		

Op-Test No.: 1 Scenario No.: 1 Event No.: 2

Event Description: NI-41 fails high, requiring TS 3.0.3 shutdown

Time	Position	Applicant's Actions or Behavior
	ATC	Acknowledges alarms NIS Power Range Overpower rod stop 106%, NIS power range channel deviation 3%, and NIS power range 108%
	ATC	Places Control Rod to manual
	CRS	Announces entry into 2-AOP-INST-1, Instrument or Controller Failures
	CRS	Announces entry into 2-AOP-NI-1, Nuclear Instrument Malfunction
	ATC	Places rod control to manual (If not done)
	CRS	Refers to TS 3.2.1 Function 2a, Place channel in trip 72 hours and perform SR 3.2.4.2, Verify QPTR with incore detectors within 24 hours, Condition D Function 2b, Place channel in trip in 72 hours, Condition E Function 17c Verify interlock is in required state for power level (1 hr), Condition R Function 17d Verify interlock is in required state for power level (1 hr), Condition Q
	BOP	Removes NI-41 from service IAW 2-SOP-13.1 Nuclear Instrumentation operation
	BOP	Verify rod control in manual
	BOP	Place Overpower rod stop to bypass for NI-41
	BOP	Place Delta T defeat switch in Defeat loop 1
	BOP	Place NIS dropped rod mode switch for NI-41 to bypass
	BOP	Determines that the OTΔT bistable CANNOT be tripped
	CRS	Reviews 3.3.1 for failed instrument, will determine that 2 Overtemperature ΔT channels Function 5 are inoperable requiring a TS shutdown (3.0.3)
	CRS	Obtain 2-POP-2.1 and SM permission for power reduction
	CRS	Direct ATC/BOP to perform a Reactivity Calculation for the power reduction
	ATC/BOP	Prepare Reactivity Calculation using the Daily Reactivity Sheet 2-WCR-1
	CRS	Assigns roles for power reduction, Reviews Reactivity Plan

Op-Test No.: 1 Scenario No.: 1 Event No.: 2		
Event Description: NI-41 fails high, requiring TS 3.0.3 shutdown		
	ATC	If rods are inserted: <ul style="list-style-type: none"> • Places/verifies rods are in Manual • Inserts rods specified number of steps • Observes: <ul style="list-style-type: none"> ○ Proper rod motion ○ Tavg ○ Power
	BOP	Peer checks rod insertion
	ATC	If boration is performed: <ul style="list-style-type: none"> • Energize All Pressurizer Heaters • Places RCS Makeup control to Stop • Place RCS Makeup Mode selector to borate • Adjusts integrator to desired boration amount • Places RCS Makeup control to Start • Observes: <ul style="list-style-type: none"> ○ Proper makeup response ○ Tavg ○ Power
	BOP	Peer check boration
	ATC/BOP	Initiate Turbine Load Reduction at desired rate <ul style="list-style-type: none"> • Governor (Preferred) • Load Limit 1 • Load Limit 2
	ATC	Maintain the manual setpoint for the MFRV Controllers Nulled.
	ATC	Adjust Control Rod to maintain AFD
Lead Evaluator		When the following has been demonstrated/observed: <ul style="list-style-type: none"> • Sufficient load reduction. • Sufficient normal plant operations by the BOP. Then instruct Booth to insert Event 3.

Op-Test No.: 1 Scenario No.: 1 Event No.: 3/4

Event Description: Generator trips, No reactor trip

Time	Position	Applicant's Actions or Behavior
	ALL	Generator Output breakers open
	CRS	Announce entry to 2-E-0
	ATC	Attempts to trip the reactor
	BOP	Attempts to trip the reactor
<p style="text-align: center;">Critical Task:</p> <p>Insert negative reactivity into the core by at least 1 of the following methods before Step 4 of FR-S.1 is complete:</p> <ul style="list-style-type: none"> • De-energize the Control Rod Drives / MG sets • Manually insert the rods • Establish Emergency Boration. 		
	BOP	Dispatch NPO to trip reactor locally
	CRS	Will announce entry into 2-FR-S.1, Response to Nuclear Power Generation/ATWS.
	ATC	Will check that the reactor did not trip and will insert control rods.
	BOP	Will trip the turbine. (Turbine tripped already)
	BOP	Open MOV-333.
	ATC	Place both boric acid transfer pumps in fast.
	BOP	Place running charging in manual.
	BOP	Open 112B and close 112C.
	ATC	Place make up controls in stop.
	BOP	Run charging pump at least 75 gpm.
	ATC	Check PZR pressure < 2335 psig (it will be)
	CRS	Checks that turbine and reactor are tripped (the reactor will be tripped by now).
	CRS	Exits 2-FR-S.1 and goes to 2-E-0 step 1.
Lead Evaluator		Event 4 automatically occurs when turbine speed exceeds 2275 rpm, Main steam line break

Op-Test No.: 1 Scenario No.: 1 Event No.: 5		
Event Description: Steam Line rupture		
Time	Position	Applicant's Actions or Behavior
	TEAM	Will note sound of steam leak.
Critical Task		
Manually actuate Main Steam isolation before transition out of E-0		
	ATC	Will announce closing MSIVs (Auto closure blocked)
	ATC	Verifies reactor trip: <ul style="list-style-type: none"> • Trip breakers open • Flux decreasing • Rod bottom lights lit • RPIs less than 12.5 inches
	ATC	Verifies Turbine Trip: <ul style="list-style-type: none"> • All stop valves closed
	BOP	Verifies power to 480V busses: <ul style="list-style-type: none"> • All busses energized
	ATC	Checks SI status <ul style="list-style-type: none"> • SI Annunciator Lit: • Both trains of SI actuated
	BOP	Begins Attachment 1, Automatic Action Verification: (Done in parallel. Actual actions for event listed) <ul style="list-style-type: none"> • Checks adverse containment conditions – not adverse • Starts 1 charging pump • Align charging suction to the RWST by opening 112B and closing 112C • Places VCT makeup to stop • Dispatches NPO to reset lighting and MCCs 24A,27A,29A • Stops all condensate pumps • Places airlock switches in incident mode • Notifies CRS that attachment is complete
	ATC	Verify AFW pumps running <ul style="list-style-type: none"> • Both Motor driven pumps running • AFW flow >400gpm
	ATC	Verify SI flow and CCW pumps are running.

Op-Test No.: 1 Scenario No.: 1 Event No.: 5

Event Description: Steam Line rupture

	ATC	Dispatch NPO to close SW valves: <ul style="list-style-type: none"> • FCV-1111 • FCV-1112 • SWN-6 • SWN-7 • SWN-4 • SWN-5 When valves are reported closed, a Non-Essential SW pump will be started.
	ATC	Verify RCS average temperature.
	ATC	Checks PORVs and spray valves closed.
	ATC	Checks for RCP trip criteria – pumps will be left running.
	ATC	Checks if SG Faulted-None
	ATC	Checks if SG tubes intact-Yes
	ATC	Checks if RCS Intact-Yes
	ATC	Checks for SI termination <ul style="list-style-type: none"> • Subcooling • Heat Sink • RCS Pressure • Pzr Level
	CRS	Transition to 2-ES-1.1 SI termination
Lead Evaluator		Actions will continue with Event 6.

Op-Test No.: 1 Scenario No.: 1 Event No.: 6/7

Event Description: SI termination/PORV opening

Time	Position	Applicant's Actions or Behavior
	CRS	Announce entry into 2-ES-1.1
	ATC/BOP	Reset SI
	BOP	Reset Phase A When buttons depressed Phase A does not reset Place Key switches to bypass and reset Phase A
	BOP	Establish IA to containment
	ATC	Stop SI pumps and place in auto
	BOP	Stop RHR pumps and place in auto
	BOOTH	Actuate trigger 7 when RHR and SI pumps are stopped
	BOP	Acknowledge PORV open alarm
	ATC	Determines PORV-PCV-456 is open and attempts to close it, when it does not close, the block valve will be closed. Block valve will lose power prior to closing
Critical Task:		
Start SI pump(s) prior to exiting 2-ES-1.1		
	ATC	Determines that they meet the Foldout page criteria for SI reinitiation criteria
	CRS	Verifies SI reinitiation criteria
	BOP	Starts SI system pumps as required
	CRS	Announce transition to 2-E-1
Lead Evaluator		Scenario Terminated

Facility: Indian Point 2 Scenario No.: 2 Op-Test No.: 1

Examiners: _____ Operators: _____

Initial Conditions: 100% power. 21 Charging Pump and 21 CCW Pump are out of service.

Turnover: 21 Charging Pump (Day 3) and 21 CCW Pump (Day 3) out of service, none are expected to return this shift.

Critical Tasks:

Manually actuate at least one train of SIS-actuated safeguards before any of the following: Transition to any E-1 series, E-2 series, or E-3 series procedure or transition to any FRP.

Isolate the faulted SG before transition out of E-2

Event No.	Malf. No.	Event Type*	Event Description
1	XMT-RCS020A	I (ATC) I (BOP) I (CRS) TS (CRS)	LT-460 (Pressurizer Level) fails low.
2	-	N (CRS) N (BOP) R (ATC)	Downpower
3	MAL-CRF002AV	C (CRS) C (ATC) TS (CRS)	Rod F-14 does not move when rods demanded.
4	MAL-SGN004A	M (ATC) M (BOP) M (CRS)	Steam line rupture upstream 23 MSIV
5	RLY-PPL487/488	C (ATC) C (CRS)	Failure of SI to actuate automatically.
6	MOC-AFW001	C (ATC) C (CRS)	Failure of 21 AFW pump to autostart
7	MOC-SWS005	C (BOP)	Failure of 21 SW pump to autostart.
8	MAL-RCS014C	M (ATC) M (BOP) M (CRS)	23 SGTR
* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor			

The scenario begins with the plant at 100% power with 21 Charging Pump (Day 3) and 21 CCW Pump (Day 3) out of service. None are expected to return this shift. The team assumes the shift.

Event 1 (Instrument, All: Tech Spec, CRS)

After the team has assumed the watch, LT-460 (controlling PZR level transmitter) will fail low. This will cause charging pump speed to increase and letdown to isolate. The team will respond by placing the running charging pump in manual. AOP-INST-1 (Instrument and Controller Failures) will be entered. The failed channel will be defeated, removed from service and letdown restored. CRS will refer to Tech Spec 3.3.1-1, Function 8, place channel in trip (72 hours), Condition K.

Event 2 (Reactivity, ATC; Normal, BOP and CRS)

The SM will direct to remove the unit from service within 1 hour using 2-AOP-RSD-1 (Rapid Shutdown) due to 23 SG non-return check valve having a steam leak. The ATC will borate and drive rods in manual (or at least monitor automatic insertion) and the BOP will lower turbine power using the manual governor. CRS will make notifications of downpower.

Event 3 (Component, ATC; Tech Spec, CRS)

The ATC will diagnose Control Rod F-14 misaligned (Stuck at 223 steps) in the core during rod motion. Control Rod or Power Distribution trouble will annunciate the BOP validates the ATC diagnosis. This will require the load reduction to be stopped and the condition evaluated per 2-AOP-ROD-1 (Rod Control Malfunctions). Rod control will be placed in manual, power reduction will recommence by borating only. CRS will review Tech Specs 3.1.4a, Verify SDM (1 Hour) and be in mode 3 in 6 hours, Condition A

Event 4 (Major, All)

Once enough of the load reduction has been completed, a Steam Line Rupture upstream of 23 MSIV (ABFP Building) will occur requiring a reactor trip. The team will trip the reactor and enter 2-E-0. The team will transition to E-2 due to 23 SG pressure decreasing in an uncontrolled manner, and 23 SG will be isolated

Event 5 (Component, ATC)

The ATC will determine that both trains of Safety injection did not actuate and manually actuate SI.

Event 6 (Component, ATC)

21 Auxiliary Feed Water pump will not autostart, ATC will start 21 AFW pump.

Event 7 (Component, BOP)

21 Service water pump will not autostart, BOP will have to manually start 21 SW pump

Event 8 (Major, All)

The team will diagnose that 23 SG is now ruptured and transition to E-3. With the steam line break and ruptured SG on 23, step 5 of 2-E-3 will direct them to 2-ECA-3.1. When team initiates cooldown to cold shutdown (Step 13 2-ECA-3.1) the scenario will end.

Procedure flow path: AOP-INST-1, AOP-RSD-1, AOP-ROD-1, AOP-UC-1, E-0, E-2, E-3, ECA-3.1

Simulator Setup and Instructor Directions		
Setup/Event	INSTRUCTOR ACTIONS	EXPECTED RESPONSE/INSTRUCTOR CUES
IC Reset		Reset Simulator to 100% power IC
SES Setup Schedule File	Run setup file: 2019 Scenario 2 Schedule Hang caution tags on 21 Charging Pump and 21 CCW Pump	Verify schedule file has been loaded.
Role Play	Shift Manager asked for recommendation	Request recommendation and agree with it
Event 1	Actuate Trigger 1 At lead evaluator direction	LT-460 fails low.
Role Play	When SM, I&C or Work Control are notified	Inform team that work package is being developed. Remove channel from service
Event 2	Downpower	SM directs downpower due to steam leak on 23 SG MS-2, IAW 2-AOP-RSD-1 (1 hour)
Event 3	In setup	Rod F-14 does not move in when rods step in. (Stuck)
Role Play	If I&C/NPO sent to investigate with direction	No Problems noted
Event 4	Actuate Trigger 4 At lead evaluator direction	Steam line rupture 23 steam line. Auto MSL isolation will not occur
Role Play	If NPO sent to investigate	Large amount of steam and noise in steam bridge area. Will not be able to access this area throughout the scenario.
Event 5/6/7/8	In setup	Respond to field requests per EOPs.
Role Play	If RP is sent to check indications	There are elevated radiation levels near the door to the auxiliary building where the steam is.

Op-Test No.: 1 Scenario No.: 2 Event No.: 1

Event Description: LT-460 fails low

Time	Position	Applicant's Actions or Behavior
	BOP	Acknowledges alarms for low PZR level on Panel SA-1.
	ATC	Place running charging pump in manual. Will work with BOP to minimize charging and seal injection. Will notify that the plant is stable.
	BOP	Working with ATC will close HCV-142 to minimize charging
	CRS	Announces entry into 2-AOP-INST-1, Instrument or Controller Failures
	CRS	Determines that PZR level instrument failure has occurred and goes to procedure section.
	BOP	Defeats Channel II in Rack B-6
	ATC	Places PZR Level recorder switch to controlling channel
	CRS	Directs use of 2-SOP-3.1 to restore letdown flow.
	ATC	Ensures 200A, B, and C are closed
	BOP	Verify 200A, B, C, 201, and 202 are in remote
	BOP	Establishes required charging flow by opening HCV-142
	ATC	Opens LCV-459 when open places in auto
	ATC	Places PCV-135 in manual and sets to 50%
	ATC	Opens 200C (or other 200 valve as directed)
	ATC	Adjusts PCV-135 to maintain pressure, may return to automatic.
	ATC	Resets PZR heaters
	ATC	Returns charging pump control to automatic
	CRS	Reviews TS table 3.3.1-1 for failed instrument. Will determine that: The spec is not met. 3.3.1-1 function 8, PZR High Level, requires 3 operable channels. With one failed condition K applies which requires placing the channel in trip within 72 hours.
<p style="text-align: center;">Note:</p> <p style="text-align: center;">If needed, prompt CRS as the SM that bistables need to be tripped.</p>		
	BOP	Will trip bistable in Rack White A-12: <ul style="list-style-type: none"> LC-460A (Loop 2) Hi Level Trip
Lead Evaluator		When the team is directed to downpower, actions are tracked on Event 2.

Op-Test No.: 1 Scenario No.: 2 Event No.: 2

Event Description: Downpower

Time	Position	Applicant's Actions or Behavior
	CRS	Enters 2-AOP-RSD-1 Rapid Shutdown.
	ATC	Places all available PZR heater groups in on.
	ATC	Initiates 100 gallon boration per attachment 2: <ul style="list-style-type: none"> • Sets integrator to 100 gallons • Sets FCV-110A to desired rate • Place RCS MU Mode Switch in Borate • Turn MU Control Switch to Start and back to Auto • Observe flow
	CRS	Initiates notifications (Booth will offer to perform non-watch team notifications).
	BOP	Will initiate load reduction using turbine governor.
Lead Evaluator		When rods step in auto (or manual), F-14 will not move. These actions are tracked on Event 3.

Op-Test No.: 1 Scenario No.: 2 Event No.: 3

Event Description: Rod F-14 fails to move

Time	Position	Applicant's Actions or Behavior
	BOP	Acknowledge and announce "Control Rod or Power Distribution Trouble" alarm is up.
	ATC	Announce that rod F-14 is out of alignment.
	CRS	Announce entry into 2-AOP-ROD-1 Rod Control and Indication Systems Malfunctions.
<p>Note:</p> <p>Step 4.24 the team may determine Rod did not indicate motion or misaligned, depending on the ATC/BOP observations. Both paths will perform the same actions.</p>		
	ATC	Place rods in manual if not already done.
	CRS	<p>Review Tech Specs 3.1.4</p> <p>Will determine that:</p> <p>Condition A is met for 3.1.4a This means the plant is in a 1 hour verify SDM or borate to restore SDM. and be in mode 3 within 6 hours</p>
	CRS	Determine that further load reduction will be done using boration or rods if discussed with Operations Manager and/or Reactor Engineering.
Lead Evaluator		<p>When the following has been demonstrated/observed:</p> <ul style="list-style-type: none"> • Tech Specs addressed. • Sufficient load reduction. <p>Then instruct Booth to insert Event 4.</p>

Op-Test No.: 1 Scenario No.: 2 Event No.: 4

Event Description: Steam line rupture with failure of Automatic Main Steam Line Isolation

Time	Position	Applicant's Actions or Behavior
	TEAM	Will note sound of steam leak.
	ATC	Will note changes in parameters due to steam leak (Tavg, Steam Flow)
	CRS	Will either direct entry into 2-AOP-UC-1, Uncontrolled Cooldown, or simply direct a reactor trip and closure of MSIVs.
	ATC	Trip Reactor
	ATC/BOP	Close MSIV's (Auto closure blocked)
Lead Evaluator		Actions will continue with Event 5.

Op-Test No.: 1 Scenario No.: 2 Event No.: 5/6/7

Event Description: Failure of SI to actuate automatically / Failure of 21 AFW Pump to auto-start and 21 SW pump to autostart

Time	Position	Applicant's Actions or Behavior
	CRS	Announce to team to perform the immediate operator actions of E-0 Reactor Trip or Safety Injection
	ATC	Verifies reactor trip: <ul style="list-style-type: none"> • Trip breakers open • Flux decreasing • Rod bottom lights lit • RPIs less than 12.5 inches
	ATC	Verifies Turbine Trip: <ul style="list-style-type: none"> • All stop valves closed
	BOP	Verifies power to 480V busses: <ul style="list-style-type: none"> • All busses energized
<p align="center">Critical Task:</p> <p>Manually actuate at least one train of SIS-actuated safeguards before any of the following:</p> <ul style="list-style-type: none"> • Transition to any E-1 series, E-2 series, or E-3 series procedure or transition to any FRP. • Completion of step 5.a of ES-0.1. 		
	ATC	Checks SI status: Will note that SI did not actuate, but should have based on lowering RCS pressure. Will initiate manual SI for both trains. Will note: <ul style="list-style-type: none"> • SI annunciator lit • 3 SI pumps running • Both trains actuated by verifying valve position

Op-Test No.: 1 Scenario No.: 2 Event No.: 5/6/7

Event Description: Failure of SI to actuate automatically / Failure of 21 AFW Pump to auto-start and 21 SW pump to autostart

	BOP	<p>Begins Attachment 1, Automatic Action Verification: (Done in parallel. Actual actions for event listed)</p> <ul style="list-style-type: none"> • Checks adverse containment conditions – not adverse • Starts 1 charging pump • Align charging suction to the RWST by opening 112B and closing 112C • Places VCT makeup to stop • Dispatches NPO to reset lighting and MCCs 24A,27A,29A • Stops all condensate pumps • Starts 21 SW Pump • Places airlock switches in incident mode • Notifies CRS that attachment is complete
	ATC	<p>Either per step 6:</p> <ul style="list-style-type: none"> • Establish flow to 21 and 22 SG by: <ul style="list-style-type: none"> ○ Starting 21 AFW Pump or ○ Starting 22 AFW Pump and feeding 21 and 22 SG
	ATC	Verify SI flow and CCW pumps are running.
	ATC	<p>Dispatch NPO to close SW valves:</p> <ul style="list-style-type: none"> • FCV-1111 • FCV-1112 • SWN-6 • SWN-7 • SWN-4 • SWN-5 <p>When valves are reported closed, a Non-Essential SW pump will be started.</p>
	ATC	Verify RCS average temperature.
	ATC	Checks PORVs and spray valves closed.
	ATC	Checks for RCP trip criteria – pumps will be left running.
	ATC	Checks if any SG is faulted. Will determine that 23 SG is faulted.
Lead Evaluator		Further actions will be tracked on Event 8.

Op-Test No.: 1 Scenario No.: 2 Event No.: 8

Event Description: 23 Steam Generator Faulted/Ruptured

Time	Position	Applicant's Actions or Behavior
<p style="text-align: center;">Critical Task:</p> <p style="text-align: center;">Isolate the faulted SG before transition out of E-2</p> <p>The actions to isolate the faulted SG will be directed in E-2, but they may be taken as a prudent operator action when recognized in E-0. The critical task is satisfied by securing AFW flow to 23 SG and closing the 23 MSIV. The team should attempt to locally isolate steam traps and supply to 22 AFW Pump from 23 SG. These actions will not be possible since the area is not accessible during the scenario.</p>		
	CRS	Transitions to E-2.
	ATC	Checks that all SGs are not faulted.
	ATC	Identifies faulted SG as 23.
	ATC	<p>Isolates Faulted SG:</p> <ul style="list-style-type: none"> • Verifies main feed isolated. • Isolates AFW flow (satisfied critical task) • Verifies ADV is closed. • Verifies blowdown is isolated. • Will not be able to access area to: <ul style="list-style-type: none"> ○ Close MS-42. ○ Isolate upstream traps. ○ Verify MSIV bypass closed. <p>Unable to access area for isolation the following is done:</p> <ul style="list-style-type: none"> • Verify following valves closed: <ul style="list-style-type: none"> ○ Turbine stop valves. ○ Condenser steam dump valves. ○ Moisture separator reheater valves. • Dispatch NPO to close: <ul style="list-style-type: none"> ○ 21 MBFP stop valve MS-7 ○ 22 MBFP stop valve MS-7-1 ○ Air ejector stop valve MS-8 ○ Gland steam regulator stop
	ATC	Checks CST level > 2 ft.

Op-Test No.: 1 Scenario No.: 2 Event No.: 8		
Event Description: 23 Steam Generator Faulted/Ruptured		
	ATC	Checks secondary radiation: <ul style="list-style-type: none"> • Steam line radiation monitors (R-30 will be elevated). • R-45 (normal isolate prior to SGTR) • R-49 (normal isolate prior to SGTR)
Note: The indications of abnormal secondary radiation may be subtle. If not diagnosed correctly here, the team will go to E-1 where more diagnostic information will be obtained to indicate transition to E-3 is appropriate.		
	CRS	Transitions to E-3
	ATC	Check for RCP trip criteria
	ATC	Identify ruptured SG based on radiation levels.
	ATC	Isolates flow from ruptured SG (Setpoint will be adjusted, ADV is already closed.)
	CRS	Will determine that 23 SG is not intact and direct 22 AFW to be tripped. Local isolation is not possible.
	BOP	Verify's 23 SGBD isolations closed
	BOP	Dispatch NPO to isolate Upstream traps and MSIV bypass (Unable to isolate)
	ATC	Close rupture SG MSIV
	CRS	Determine that feedflow must remain isolated to the ruptured SG because it is also faulted.
	ATC	Check 23 SG pressure > 440 psig.
	CRS	Transition to ECA-3.1, SGTR with LOCA and Subcooled Recovery Desired.
	CRS	Will perform the following actions per ECA-3.1: Reset SI Reset CIV Phase A and B Restore Instrument Air to Containment Check status of 480V busses PZR heaters to off Check Containment Spray stopped AFW isolated to 23 SG Secure RHR pumps Evaluation of plant status
Lead Evaluator		When team secures RHR pumps, scenario terminated

Facility: Indian Point 2 Scenario No.: 3 Op-Test No.: 1

Examiners: _____ Operators: _____

Initial Conditions: 100% power, 22 Circulator is OOS for motor replacement (Day 2) , 21

Circulator is protected

Turnover: 22 Circulator is OOS for motor replacement (Day 2

Critical Tasks:

Manually trip the main turbine before a severe (orange-path) challenge develops to either the sub-criticality or the integrity CSF or before transition to ECA-2.1, whichever happens first

Establish RCS bleed and feed prior to all SG levels reaching 14% WR.

Event No.	Malf. No.	Event Type*	Event Description
1	XMT-CFW005A	I(ATC) I(CRS) I(BOP) TS(CRS)	21B SG Feed Flow Controlling Channel (FT-418B) fails low
2	XMT-FHW015A	R(ATC) N(BOP) N(CRS) TS(CRS)	21 and 22 Heater Drain Pumps trip, Power reduction
3	FLX-CFW038	M(ATC) M(BOP) M(CRS)	Feed line break in the ABFP Building (Effects ALL SG)
4	MAL-TCA004 MAL-TCA005	C (ATC)	Turbine fails to trip
5	MOC-AFW001 MOC-AFW002	C(ATC)	21 and 23 Motor driven AFW pumps fail to operate, 22 AFP is started
6	CVH-ATS019B	M(ATC) M(BOP) M(CRS)	22 AFW pump trips on overspeed after flow is established
7	MOC-SIS002 MOC-SIS003	C(BOP) C(CRS)	21 and 22 SIP fail to auto start
* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor			

The scenario begins with the plant at 100% power. 22 Circulator is Out of service for motor replacement (2 Day)

Event 1 (Instrument, All; TS, CRS)

The team will assume the watch and 21 SG controlling feed flow channel (B) will fail low. The ATC will transfer Steam flow and Feed Flow channels to A to restore feedwater flow. The team will progress through 2-AOP-INST-1 and remove the channel from service. CRS will review Tech Specs 3.3.1-1, Function 14, Place bistables in trip (72 Hours), Condition E.

Event 2 (Reactivity, ATC; Normal BOP and CRS; TS, CRS)

Once the channel is removed from service both heater drain tank pumps will trip due to a level failure on the heater drain tank. The team will take actions in accordance with 2-AOP-FW-1 and reduce power to restore feedwater flow greater than steam flow. Once the plant is stable the team will determine a power reduction to approx. 400MW is required to close the 10" heater drain tank dumps. The team will commence a power reduction per 2-POP-2.1. CRS will review Tech Specs 3.2.3, Function C, Outside acceptable operating limits (Envelope), team will be required to reduce power <50% RTP in 30 minutes

Event 3 (Major, All)

Once the power reduction is < 50%, a feed line break in the ABFP Building will occur affecting all SG's. The ATC will recognize the reduction in feedwater flow and trip the reactor and close the MBFP discharge valves in accordance with 2-AOP-FW-1.

Event 4 (Component, ATC)

When the reactor is manually tripped the main turbine will not be able to be tripped, the MSIV's will be required to be closed. Safety injection will actuate (21 and 22 SI pumps will not start automatically)

Event 5 (Component, ATC and CRS)

Both motor driven auxiliary feedwater pumps will not function requiring the turbine driven (22) auxiliary feedwater pump to be aligned to feed all steam generators.

Event 6 (Major, All)

When the 22 AFP turbine speed is raised the pump will trip. The team will transition to 2-FR-H.1 due to less than 400 gpm to the SG's. When the 3 lowest SG's average wide range level decreases to less than 20% the team will initiate feed and bleed.

Event 7 (Component, BOP)

After the bleed path has been established 22 AFP will be restored and the team will feed the required SG(s). Once feed flow has been established the scenario is terminated.

Procedure flow path: 2-AOP-INST-1, 2-AOP-FW-1, 2-POP-2.1, 2-AOP-FW-1, 2-E-0, 2-FR-H.1

Simulator Setup and Instructor Directions		
Setup/Event	INSTRUCTOR ACTIONS	EXPECTED RESPONSE/INSTRUCTOR CUES
IC Reset		Reset Simulator to 100% power IC
Setup	Scenario 3	
Schedule File	Caution tag 22 Circulator OOS, Protect 21 Circulator	Verify schedule file has been loaded. Allow turbine load to stabilize
Role Play	Shift Manager asked for recommendation	Request recommendation and agree with it
Event 1	Actuate Trigger 1 At lead evaluator direction	21B SG feed flow fails low
Role Play	When SM, I&C or Work Control are notified	Work package being developed
Event 2	Actuate Trigger 2 At lead evaluator direction	21 and 22 HDTPs trip
Event 3	Actuate Trigger 3 At 49% power	Feed line break in Aux Feed Building
Role Play	Aux feed building access	Unavailable until MBFP discharge valves closed
Event 4	In setup	Turbine and Generator fail to trip
Role Play	If NPO dispatched to trip turbine locally	Trip turbine (LOA-TCA015 to trip)
Event 5	In setup	21 and 23 AFW pumps fail to operate
Event 6	In setup	22 AFW pump trips on overspeed
Role Play	If NPO dispatched to 22 AFW pump	Pump tripped, steam on other side of door in FRV room
Event 7	In setup	21 and 22 Safety Injection pumps fail to start

Op-Test No.: 1 Scenario No.: 3 Event No.: 1		
Event Description: Event		
Time	Position	Applicant's Actions or Behavior
	BOP	Acknowledges High Steam Mismatch trip (SBF-2)
	ATC	Recognizes 21B feed flow channel failed low and places Feedflow transfer switch to "A" channel (May place Steam flow channel in "A" also), Determines plant is stable
	CRS	Announces entry into 2-AOP-INST-1 Instrument and Controller Failures
	ATC	Will restore 21 SG level to program
	CRS	Refers to TS Table 3.3.1 Function 14 SG water level low coincident with SF/FF mismatch Place channel in trip 72 hours, Condition E
<p style="text-align: center;">Note: If needed, prompt CRS as the SM that bistables need to be tripped</p>		
	BOP	Trip bistable FC-418F (Loop 1BSF>FWF) White rack A-11 (Attachment 4)
Lead Evaluator		When channel is removed from service event 2 can be actuated.

Op-Test No.: 1 Scenario No.: 3 Event No.: 2

Event Description: Heater drain tank level indication fails low

Time	Position	Applicant's Actions or Behavior
	BOP	Acknowledges following alarms <ul style="list-style-type: none"> • 6.9Kv motor trip common (SHF) • Heater Drain Pumps Low Flow 500gpm (SCF) • Heater Drain High Low Level (SCF)
	CRS	Announce perform immediate action of 2-AOP-FW-1
	ATC	Both MBFP's operating
	CRS	Announce entry into 2-AOP-FW-1
	BOP	Determines both Heater drain pumps are tripped
	BOP	All condensate pumps are running
	ATC	Initiate load reduction to maintain Feed flow \geq Steam Flow MBFP suction pressure >280psig
	ATC	Place MBFP speed control in manual if cutback has actuated to maintain MBFP suction pressure >280 psig
	ATC/BOP	Initiates Boric acid addition per 2-WCR-1
	ATC/BOP	Determines the axial flux is out of target band (May be out of envelope)
	CRS	Review TS 3.2.3 If axial flux deviated outside of the acceptable operation region (Envelope) require power reduction to < 50% in 30 Minutes
	ATC/BOP	Remove wind up from FRV if required
	CRS	Determine power reduction to 400mw is necessary due to 10" heater drain dumps open (Both pumps tripped)
	CRS	Enters 2-POP-2.1 for power reduction
	CRS	Initiate notifications for down power
	ATC	Perform reactivity calculation
	ATC	Energize all pressurizer heaters
	ATC	Commence Boration
	BOP	Reduce turbine load with governor
Lead Evaluator		When the following has been demonstrated/observed: <ul style="list-style-type: none"> • Sufficient load reduction (Approx 50% power). • Sufficient normal plant operations by the BOP. Then instruct Booth to insert Event 3

Op-Test No.: 1 Scenario No.: 3 Event No.: 3		
Event Description: Common Feed line rupture (Effects all SG's)		
Time	Position	Applicant's Actions or Behavior
	ATC	Recognizes reduction in feedflow to all SG's (May trip reactor)
	CRS	Announces entry to 2-AOP-FW-1
	ATC	Close BFD-2-21 and BFD-2-22 MBFP Discharge valves
	CRS	Announce perform immediate action 2-E-0 reactor trip or safety injection
<p style="text-align: center;">Critical Task</p> <p>Manually trip the main turbine before a severe (orange-path) challenge develops to either the sub-criticality or the integrity CSF or before transition to ECA-2.1, whichever happens first</p>		
	ATC	Attempts to trip the turbine manually, will not trip requiring MSIV's to be closed
Lead Evaluator		Event 4 tracks remaining actions

Op-Test No.: 1 Scenario No.: 3 Event No.: 4/5

Event Description: 21 and 23 ABFP do not operate

Time	Position	Applicant's Actions or Behavior
	ATC	Determines 21 and 23 AFP not running, starts 21 and 23 AFP they do not operate requiring 22 AFP start
	ATC	Raises speed 22 AFP 200 to 250 psi above SG pressure
	ATC	Aligns AFW flow to SG's
	ATC	Recognizes 22 AFP trips
	CRS	Transition to 2-FR-H.1
Lead Evaluator		Actions will continue with Event 6.

Op-Test No.: 1 Scenario No.: 3 Event No.: 6

Event Description: Loss of heat sink

Time	Position	Applicant's Actions or Behavior
	CRS	Enters FR-H.1
	Team	Verifies secondary heat sink is required: RCS press > SG press RCS temp > 350F
<p style="text-align: center;">Critical Task:</p> <p style="text-align: center;">Establish RCS bleed and feed when the average of the three lowest S/G levels reach 14% WR.</p>		
	BOP/ATC	Recognizes Bleed and Feed criteria are met
	ATC/BOP	Stops all RCPs
	ATC/BOP	Actuates SI if not already done
	ATC	Starts one charging pumps
	BOP	Aligns charging pump suction to RWST, opening LCV-112B and closing LCV-112C
	ATC	Starts non running charging pumps
	ATC	Raises speed on all running charging pumps to maximum
	BOP	Opens HCV-142
	BOP	Starts 21 and 22 SI pumps
	ATC/BOP	Verifies SI valve lineup
	ATC	Opens PORV block valves
	ATC/BOP	Reset SI: <ul style="list-style-type: none"> • Check CCW pumps • Place key switches in SI reset position • Reset SI

Op-Test No.: 1 Scenario No.: 3 Event No.: 6		
Event Description: Loss of heat sink		
	BOP	Reset Phase A: <ul style="list-style-type: none"> Place IVSW switches to open for 1410, 1413, 3518, 3519 Place containment rad monitor weld channel valves to open Verify airlocks in incident Close all remaining Phase A valve switches Reset Phase A
<p style="text-align: center;">Note:</p> <p>At this point, the ATC/BOP will call about restoring an AFW pump. The team will be asked to place the switch for PCV-1139 to off for 22 AFW or 21 AFW the control switch in pullout. After another few minutes, the team will be told that 21/22 AFW should be available.</p>		
	CRS	Evaluate SG conditions per foldout prior to re-establishing AFW flow to all SGs
	ATC/BOP	Start 22 AFW pump
	ATC/BOP	Establish AFW flow to SG(s)
Lead Evaluator		Terminate the scenario.

Facility: Indian Point 2 Scenario No.: 5 Op-Test No.: 1

Examiners: _____ Operators: _____

Initial Conditions: Initialize to 100% power IC

Turnover 21 EDG OOS LCO 3.8.1.b governor issues (8 hours ago), will return next shift, 21 Containment spray pump Out of service LCO 3.6.6 a (6 Hours ago)., 21 Containment Spray pump protected

Critical Tasks:

Establish at least 400 gpm AFW flow to the SGs before SG WR level decreases below 14%.

Manually start ESW pump(s) such that the EDG does not fail due to engine overheating.

Event No.	Malf. No.	Event Type*	Event Description
1	XMT-MSS053A	I (ATC) I (BOP) I (CRS) TS (CRS)	Turbine First Stage Pressure (PT-412A) fails low
2	MOT-CNM012A	C (BOP) TS (CRS)	25 FCU Trip
3	CNH-PCS019B	C (ATC)	LC-459D (Pressurizer Level Controller) fails low
4	MAL-RCS014A	R (ATC) N (CRS) N (BOP) TS (CRS)	21 Steam Generator Tube Leak (120 GPD), Tech Spec shutdown
5	XMT-CFW037A	M (ATC) M (BOP) M (CRS)	PT-408B (MBFP Suction pressure) fails low
6	MAL-EPS006E	M (ATC) M (BOP) M (CRS)	6.9kv bus 5 faults when the Unit trips, 22 EDG trips on overcrank, 23 EDGs output breaker does not automatically close
7	MOC-SWS008	C (BOP)	23 Service Water pump does not autostart
* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor			

The team will assume the watch with 21 EDG OOS for 8 hours, LCO 3.8.1.b., 21 Containment spray pump Out of service (6 hours ago) LCO 3.6.6 a.

Event 1 (Instrument, All; TS, CRS)

PT-412a (First Stage Turbine Pressure) will fail low, rods will auto insert and be subsequently stopped by the ATC. The team will perform the actions of 2-AOP-INST-1 and restore rods to their position prior to the malfunction, and remove the channel from service. CRS will review Tech Specs 3.3.1-1, Function 17e, Verify interlock is in required state (1 hour), Condition R; 3.3.2-1 Function 1f and 1g, place bistables in trip in 72 hours, Condition D.

Event 2 (Component, BOP and CRS; TS, CRS)

Once the channel is removed from service 25 FCU will trip on overcurrent, the team will take ARP/SOP actions to secure 25 FCU. The CRS will review Tech Specs 3.6.6c, restore FCU to operable in 7 days; this in combination with the EDG (3.8.1b) B2 now applies that requires the supported features of the inoperable EDG when required redundant features is inoperable (21 and 22 FCU's). This requires entry into 3.6.6d, restore one train of FCU to operable in 72 hours and 3.6.6f Any combination of three trains, immediate entry to LCO 3.0.3The team will commence a 2-POP-2.1 shutdown to place the Unit mode 3 in 7 hours.

Event 3 (Component, ATC and CRS)

LC-459D will fail low, Charging pump auto speed control will reduce to 0. The ATC will diagnose a speed control problem and place the running charging pump in manual. Team will enter 2-AOP-INST-1 and determine it is a controller failure.

Event 4 (Reactivity, ATC; Normal, BOP and CRS; TS, CRS)

A 120 GPD tube leak will occur in 21 Steam Generator. The team will enter 2-AOP-SG-1 and determine that a shutdown is required using 2-AOP-RSD-1. CRS will review Tech Specs 3.4.13b Primary to secondary leakage not within limits, Condition B, be in mode 3 in 6 hours and mode 4 in 12 hours.

Event 5 (Major, All)

When the required reactivity manipulation is completed PT-408B (MBFP Suction pressure) will fail low, reducing the speed on both MBFP's and the team take actions in accordance with 2-AOP-INST-1 and manually trip the reactor.

Event 6 (Major, All)

When the reactor trips 6.9kv bus 5 faults, deenergizing 6.9Kv Buses 5, 1 and 2, with 21 EDG OOS 480v bus 5a is deenergized, none of which can have power restored. 22 EDG fails to start due to overcrank, this deenergizes busses 2a and 3a. 23 EDG output breaker does not close in auto leaving bus 6a deenergized. The team will perform the immediate actions of 2-E-0 and at step 3 enter ECA-0.0.

Event 7

480v bus 6a may be restored by ARP action or step 6 of ECA-0.0 and 23 Service water pump does not start when the bus is energized and is started. and return to 2-E-0 and transition to ES-0.1 when the scenario will be terminated.

Procedure flow path: 2-AOP-INST-1, 2-SOP-10.3, 2-POP-2.1, 2-AOP-INST-1, 2-AOP-SG-1, 2-AOP-RSD-1, 2-AOP-FW-1, 2-E-0, 2-ECA-0.0, 2-E-0, 2-ES-0.1

Simulator Setup and Instructor Directions		
Setup/Event	INSTRUCTOR ACTIONS	EXPECTED RESPONSE/INSTRUCTOR CUES
IC Reset		Reset Simulator to 100% power IC
Schedule File	Run schedule file: Scenario 5 Caution Tag 21 EDG Output breaker Caution Tag 21 CS pump	Verify schedule file has been loaded.
Role Play	Shift Manager asked for recommendation	Request recommendation and agree with it
Event 1	Actuate Trigger 1 At lead evaluator direction	First Stage Turbine pressure (PT-412a) fails low
Role Play	When SM, I&C or Work Control are notified	Work package being developed
Event 2	Actuate Trigger 2 At lead evaluator direction	25 FCU trips on overcurrent
Role Play	When SM, Maintenance or Work Control are notified	Work package being developed
Event 3	Actuate Trigger 3 At lead evaluator direction	LC-459D fails low (Pzr level controller)
Role Play	When SM, I&C or Work Control are notified	Work package being developed
Event 4	Actuate Trigger 4 At lead evaluator direction	120 GPD tube leak 21 SG
Role Play	When dispatched	Perform LOA's as requested
Event 5	Actuate Trigger 5 At lead evaluator direction	MBFP Suction pressure fails low
Event 6	In setup	6.9Kv bus 5 faults, 22 EDG trips on overcrank and 23 EDG output breaker does not auto close
Event 7	In setup	23 Service water pump does not autostart upon bus restoration

Op-Test No.: 1 Scenario No.: 2 Event No.: 1

Event Description: PT-412A fails low (First Stage Turbine pressure)

Time	Position	Applicant's Actions or Behavior
	ATC	Diagnose PT-412A failure and place control rods in manual
	BOP	Acknowledge Hi Steam flow SI alarm
	CRS	Announce entry in 2-AOP-INST-1
	ATC	Verify control rods in manual
	CRS	Restore Tave and Delta flux
	ATC/BOP	Withdraw control rods to 223 CBD
	CRS/ATC	Has PT-404 failed - NO
	CRS/ATC	Place steam controller in pressure mode <ul style="list-style-type: none"> Adjust output to 0% Setpoint to 84% Reset loss of load interlock if not reset Place steam dump controller in pressure mode
	CRS	Refer to Tech Specs 3.3.1-1, Function 17e, Verify interlock is in required state (1 hour), Condition R 3.3.2-1 Function 1f and 1g, place bistables in trip in 72 hours, Condition D.
	SM (CUE)	Remove channel from service and trip bistables
	BOP	Trip Bistables from Attachment 11 FC-419A Loop 1A High SF SI Red rack A-3 FC-429A Loop 2A High SF SI Red rack A-3 FC-439A Loop 3A High SF SI Red rack A-2 FC-449A Loop 4A High SF SI Red rack A-2
Lead Evaluator		When the team has tripped bistables, insert event 2

Op-Test No.: 1 Scenario No.: 2 Event No.: 2

Event Description: 25 FCU trips; Tech spec shutdown

Time	Position	Applicant's Actions or Behavior
	BOP	Acknowledges 480V motor trip common alarm
	BOP	Determines 25 FCU has tripped
	CRS	Evaluates Tech Specs 3.6.6 With 21 Containment Spray pump out and 21 EDG they are required to cascade and declare 21 and 22 FCU out of service (21 EDG) Two trains of FCU's and one train of CS. Determines they do not meet Tech Specs and are in 3.0.3 Shutdown (Combination of three or more trains inoperable)
	BOP	2-SOP-10.3 FCU operation, closes outlet damper on 25 FCU
	CRS	Initiate's a shutdown using 2-POP-2.1
	ATC	Develops reactivity plan
<p style="text-align: center;">Note</p> <p style="text-align: center;">This is not a credited reactivity (Normal) event</p>		
Lead Evaluator		When Tech specs have been evaluated insert event 3

Op-Test No.: 1 Scenario No.: 2 Event No.: 3

Event Description: LC-459D Fails low (Pressurizer level controller)

Time	Position	Applicant's Actions or Behavior
	ATC	Diagnose charging pump speed goes to 0 <ul style="list-style-type: none"> Charging flow decreases (Low charging flow alarm) Will place running charging pump in manual and restore flow
	BOP	Acknowledge Low thermal barrier Delta P
	CRS	Announces entry into 2-AOP-INST-1
Note No malfunction can be seen by team, team may decide to place another charging pump in service		
	CRS/ATC	Determines it is a controller failure
Lead Evaluator		Prior to the team placing another charging pump in service Then instruct Booth to insert Event 4.

Op-Test No.: 1 Scenario No.: 2 Event No.: 4

Event Description: 120 GPD tube leak 21 Steam Generator

Time	Position	Applicant's Actions or Behavior
	BOP	Acknowledges N-16 alarm <ul style="list-style-type: none"> • Dispatches NPO to alarm
	CRS	Announces entry to 2-AOP-SG-1
	CRS/ATC	Determines Pzr level CAN be maintained
	NPO (CUE)	Leak is in 21 SG at 120 GPD
	BOP	Notify Chemistry to sample 21 SG (0-CY-2450)
	CHEM (CUE)	(Time Compression) 21 SG leak is at 120GPD (It takes about 45 minutes to sample and analyze)
	BOP	Make notifications per EN-LI-108
	BOP	Perform Attachment 2
	CRS	Initiate 2-AOP-RSD-1 to achieve Shutdown <50% in 1 hour and mode 3 within an additional 2 hours (3 Hours total)
<p style="text-align: center;">Note</p> <p style="text-align: center;">BOP may be left to complete actions in 2-AOP-SG-1</p>		
	BOP	Actions in 2-AOP-SG-1 Notify HP of Shutdown Controlled drain header alignment – Not required Adjust Atmospheric controller to 1030 psig (74%) Close PCV-1214 and 1214a (Blowdown Isolations) Dispatch NPO to locally isolate 21 SG with Attachment 3
	CRS/ATC	Place all Pzr heaters to on
	CRS/ATC	Initiate 100 gallon boration per attachment 2
	CRS/ATC	Manually control rods to maintain Tave \pm 4 degrees of RPC-4
	BOP	Initiate notifications of rapid shutdown
	CRS/ATC	Initiate load reduction
	BOP	Direct NPO's to monitor secondary plant parameters per Attachment 5
<p style="text-align: center;">Note</p> <p style="text-align: center;">BOP will be performing the Turbine load reduction/ ATC will be controlling rods in manual</p>		
Lead Evaluator		When sufficient load reduction has been performed, continue with Event 5.

Op-Test No.: 1 Scenario No.: 2 Event No.: 5/6/7

Event Description: PT-408B fails low (MBFP Suction Pressure)

Time	Position	Applicant's Actions or Behavior
	ATC	Diagnoses PT-408B fail low
	CRS	Announce perform immediate actions 2-AOP-FW-1
	ATC	Determines no MBFP running and trips reactor
	CRS	Announce perform immediate actions 2-E-0 reactor trip or safety injection
	ATC	Verifies Reactor Trip: <ul style="list-style-type: none"> • Checks trip breakers open • Checks flux decreasing • Checks rod bottom lights lit • Checks IRPIs <12.5 inches
	ATC	Verifies Turbine Trip by observing all Turbine Stop Valves closed.
	BOP	Verifies Power to 480V Busses: Determines no 480v busses are energized
	CRS	Announce perform immediate actions 2-ECA-0.0
	ATC	Verifies Reactor Trip: <ul style="list-style-type: none"> • Checks trip breakers open • Checks flux decreasing • Checks rod bottom lights lit (will have lost power) • Checks IRPIs <12.5 inches (will have lost power)
	ATC	Verifies Turbine Trip by observing all Turbine Stop Valves closed.
	ATC/BOP	Check if RCS isolated Letdown isolation valves closed (200A, B, C and LCV-459) Przr PORVs closed Excess Letdown Isolation closed (213)

Op-Test No.: 1 Scenario No.: 2 Event No.: 5/6/7

Event Description: PT-408B fails low (MBFP Suction Pressure)

Critical Task		
Establish at least 400 gpm AFW flow to the SGs before SG WR level decreases below 14%.		
	ATC/BOP	Verify AFW flow >400 gpm Check CST available 22 AFW pump running Manually Align 22 AFP FCV 's Adjust steam supply (HC-1118)
	CRS/BOP	Determine status of 2a and 3a <ul style="list-style-type: none"> Both de-energized, 22 EDG not running
	CRS/BOP	Energize 480v bus with EDG <ul style="list-style-type: none"> Determine 23 EDG is running Manually close 23 EDG output breaker to bus 6a
	CRS/BOP	Determine 480v bus 6a is energized
Critical Task		
Manually start ESW pump(s) such that the EDG does not fail due to engine overheating.		
	CRS/BOP	Determine 23 SWP did not autostart and start 23 SWP
	CRS/BOP	Check CCR and AFW pump room ventilation in service <ul style="list-style-type: none"> Dispatch NPO to open AFW pump room roll up door
	CRS	Return to 2-E-0 Reactor trip or Safety Injection
	ATC	Check SI Status <ul style="list-style-type: none"> No annunciators lit no SI system pumps running Verifies SI not required Cntmt Pressure <2 psig Pzr Pressure <1840 psig Pzr Level <14% Steamline Delta P >155 psid High Steam line flow
	BOP	Verify 22 AFW pumps running >760 gpm
	CRS	Transition to 2-ES-0.1
Lead Evaluator		Terminate Scenario