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Draft Environmental Assessment for the Proposed Amendment of Source Material License SUB–1435 Jefferson Proving Ground, Southeastern Indiana (Jefferson, Ripley, and Jennings Counties)

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EXECUTIVE SUMMARY

2 On December 21, 2016, the U.S. Department of the Army (Army) submitted a request to the U.S. Nuclear Regulatory Commission (NRC) to amend Source Material License SUB-1435 3 from "possession only for decommissioning" to "possession only" and exempt the Army from the 4 5 decommissioning timeliness requirements in Title 10 of the Code of Federal Regulations 6 (10 CFR) 40.42(d). Source Material License SUB-1435 currently authorizes possession only by 7 the Army of up to 80,000 kilograms (kg) [176,370 pounds (lb)] of depleted uranium (DU) metal, 8 alloy, and/or other forms, kept onsite, for the purpose of decommissioning, in the restricted area 9 known as the "Depleted Uranium Impact Area" (DU Impact Area) at the Jefferson Proving 10 Ground (JPG) in southeastern Indiana. If the NRC grants the amendment and the exemption 11 requests, the NRC staff anticipates establishing a license condition that would exempt the Army 12 from the need to submit a decommissioning plan for 20 years, at which time the Army would be 13 required to submit a license amendment request and provide a basis for continuing the exemption. The proposed action analyzed in this environmental assessment (EA) accounts for 14 15 a possession-only license and decommissioning timeliness exemption term of 20 years. JPG was used by the Army between 1941 and 1994 for the test-firing of a wide variety of 16 17 conventional explosive munitions. During that time, more than 24 million rounds were fired.

18 Approximately 1.5 million rounds did not detonate upon impact, remaining as unexploded

ordinance (UXO) on or beneath the ground surface, along with an additional 3 to 5 million

20 rounds with live detonators, primers, or fuses. As part of its munitions testing program, the

- Army also test-fired DU projectiles (also known as DU penetrators) into the 8.4-square
 kilometers (km²) [2,080-acres (ac)] DU Impact Area, which is located within the 224-km²
- 23 [55,265-ac] JPG installation. The DU test firings began on March 18, 1984, and concluded on
- 24 May 2, 1994.

1

25 The Army estimates that a "very high" density of high-explosive UXO (i.e., 85 UXO/ac) is

26 present in the DU Impact Area. The hazard associated with the UXO has been the principal

27 factor affecting the Army's decisions concerning the status of Source Material License

SUB-1435 and management of the DU Impact Area. The purpose of the proposed action is to allow the Army to delay decommissioning until the UXO in the vicinity of DU within the DU

30 Impact Area can be considered inert, or until technology becomes available that would make it

economically feasible to safely remove the DU from the site. The need for NRC action is to

32 ensure the safe use (in this case, possession) of radioactive materials. The Army needs to

- delay remediation of the DU Impact Area because remediation is complicated by the presence
 of UXO and the associated risk of potential explosions. Further, the Army estimates that the
- 35 cost to clean up the DU Impact Area to unrestricted use conditions using current technology is
- 36 \$3.2 billion, which the Army states is prohibitively expensive.

37 If the NRC approves the license amendment and exemption requests as proposed, (i) the

38 licensed DU material would remain onsite in the DU Impact Area; (ii) institutional controls that

39 the Army has established under a Memorandum of Agreement with the U.S. Fish and Wildlife

40 Service and U.S. Air Force would remain in effect to maintain legally enforceable access

41 controls and land use restrictions over areas of JPG, including the DU Impact Area; and (iii) an

42 Environmental Radiation Monitoring Program would be implemented by the Army for detecting

- 43 DU leaving the DU Impact Area.
- 44 Based on its review of the proposed action relative to the requirements set forth in
- 45 10 CFR Part 51, "Environmental Protection Regulations for Domestic Licensing and Related
- 46 Regulatory Functions," that implement the National Environmental Policy Act of 1969 (NEPA),
- 47 as amended, the NRC staff has preliminarily determined that amending Source Material License

- 1 2 SUB-1435 to possession-only and granting an exemption to NRC's decommissioning timeliness
- requirements for a period of 20 years will not significantly affect the quality of the human
- 3 environment. Based on this preliminary assessment and in accordance with 10 CFR 51.31, the
- 4 NRC staff has concluded that the proposed action does not warrant the preparation of an
- 5 Environmental Impact Statement, and, pursuant to 10 CFR 51.32, a Finding of No Significant
- 6 Impact is appropriate.

1		ABBREVIATIONS AND ACRONYMS
2	ac	acre
3	ACHP	Advisory Council on Historic Preservation
4	ALARA	as low as reasonably achievable
5	Army	U.S. Department of the Army
6	BONWR	Big Oaks National Wildlife Refuge
7	BMPs	Best Management Practices
8	BRAC	Base Realignment and Closure
9	CAA	Clean Air Act
10	CCP	Comprehensive Conservation Plan
11	CEQ	Council on Environmental Quality
12	CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
13	CNWRA	Center for Nuclear Waste Regulatory Analyses
14	CRMP	Cultural Resources Management Plan
15 16 17 18 19 20 21 22 23 24	DEGDN DERP DFW DHPA DNP DO DOD DOD DOE DP DU	diethylene glycol dinitrate Defense Environmental Restoration Program Division of Fish and Wildlife Division of Historic Preservation and Archaeology Division of Nature Preserves dissolved oxygen U.S. Department of Defense U.S. Department of Energy decommissioning plan depleted uranium
25	E. coli	Escherichia coli
26	EA	Environmental Assessment
27	EIS	Environmental Impact Statement
28	EPA	U.S. Environmental Protection Agency
29	ER	environmental report
30	ERMP	Environmental Radiation Monitoring Plan
31	ESA	Endangered Species Act
32	FMP	fire management plan
33	ft	feet
34	ft/s²	feet per second squared
35	GHG	Greenhouse Gases
36	Gpm	gallons per minute
37	ha	hectares
38	HMX	Her Majesty's Explosive
39	IAEA	International Atomic Energy Agency
40	IBCs	impaired biotic communities
41	ICCP	Interim Comprehensive Conservation Plan
42	ICRMP	Integrated Cultural Resources Management Plan

1	ICRP	International Commission on Radiological Protection
2	IDEM	Indiana Department of Environmental Management
3	IDNR	Indiana Department of Natural Resources
4	in	inch
5	INANG	Indiana Air National Guard
6	INDOT	Indiana Department of Transportation
7	INRMP	Integrated Natural Resource Management Plan
8	JPG	Jefferson Proving Ground
9	kg	kilograms
10	km	kilometers
11	km²	square kilometers
12	L/min	liters per minute
13	Ib	pound
14	LLRW	low-level radiological waste
15 16 17 18 20 21 22 23 24 25 26 27	m/s ² m m ² MCs MCL MEC mi mg/L mm MMRP MOA mrem/yr mSv/yr	meters per second squared meter square meters munitions constituents maximum contaminant level munitions and explosives of concern mile milligrams per liter millimeter Military Munitions Response Program Memorandum of Agreement millirem per year millisieverts per year
28	NAAQS	National Ambient Air Quality Standards
29	NAGPRA	Native American Graves Protection and Repatriation Act
30	NEPA	National Environmental Policy Act of 1969
31	NHPA	National Historic Preservation Act of 1966
32	NLEB	Northern long-eared bat
33	NOAA	National Oceanic and Atmospheric Administration
34	NRC	U.S. Nuclear Regulatory Commission
35	NRCS	Natural Resource Conservation Service
36	NRHP	National Register of Historic Places
37	NWI	National Wetlands Inventory
38	PA	Programmatic Agreement
39	pCi/L	picocuries per liter
40	PGM	Precision-Guided Munitions
41	ppb	parts per billion
42	ppm	parts per million
43	RDX	Royal Demolition Explosive
-		

1 2	SEIRD SER	Southeastern Indiana Recycling District Safety Evaluation Report
3	SHPO	State Historic Preservation Officer
4	SIRPC	Southeastern Indiana Regional Planning Commission
5	TDS	total dissolved solids
6	TEDE	total effective dose equivalent
7	THPO	Tribal Historic Preservation Officer
8	TNT	trinitrotoluene
9	ug/L	micrograms per liter
10	USAF	U.S. Air Force
11	USCB	U.S. Census Bureau
12	USDA	U.S. Department of Agriculture
13	USFS	U.S. Forest Service
14	USFWS	U.S. Fish and Wildlife Service
15	USGCRP	U.S. Global Change Research Program
16	USGS	United States Geological Survey
17	UXO	unexploded ordinance

1-1

1 INTRODUCTION

- 2 The U.S. Nuclear Regulatory Commission (NRC) staff prepared this Environmental Assessment 3 (EA) in response to the December 21, 2016, request (U.S. Army, 2016) submitted by the
- 4 U.S. Department of the Army (Army) to amend NRC
- 5 Source Material License SUB–1435 from "possession
- 6 only for decommissioning" to "possession only" and
- 7 exempt the Army from the decommissioning timeliness
- 8 requirements in Title 10 of the *Code of Federal*
- 9 Regulations (10 CFR) 40.42(d). The NRC staff was
- 10 assisted in this effort by the NRC's contractor, the
- 11 Center for Nuclear Waste Regulatory Analyses
- 12 (CNWRA[®]), San Antonio, Texas. Source Material
- 13 License SUB–1435 currently authorizes possession
- 14 only by the Army of up to 80,000 kilograms (kg)
- 15 [176,370 pounds (lb)] of depleted uranium (DU) metal,
- 16 alloy, and/or other forms, kept onsite, for the purpose
- 17 of decommissioning, in the restricted area known as the "Depleted Uranium Impact Area"
- 18 (DU Impact Area) at the Jefferson Proving Ground (JPG) in southeastern Indiana (NRC, 2013a)
- 19 (Figure 1-1).

1

- 20 Under the "proposed action" that is evaluated in
- 21 detail in this EA, residual radioactive material (i.e., all
- 22 DU material remaining in the DU Impact Area at
- 23 JPG) would remain in place and institutional controls
- 24 would be maintained by the Army to minimize
- 25 exposure to the public and the environment. The
- 26 proposed action is further described in Sections 1.2
- 27 and 2.1 of this EA. Another alternative evaluated in
- 28 detail in this EA is the no-action alternative
- 29 (described in Section 2.2).

Institutional controls are defined in NUREG–1757, Vol. 1, Rev. 2 (NRC, 2006), as measures to control access to a site and minimize disturbances to engineered measures established by the licensee to control the residual radioactivity. Institutional controls include administrative mechanisms (e.g., land use restrictions) and may include, but are not limited to, physical controls (e.g., signs, markers, landscaping, and fences).

- 30 This EA was prepared in accordance with applicable
- requirements in the NRC's regulations under Title 10, Energy, of the 10 CFR Part 51
- 32 ("Environmental Protection Regulations for Domestic Licensing and Related Regulatory
- Functions"). The NRC regulations under 10 CFR Part 51 implement the requirements of the
 National Environmental Policy Act of 1969 (NEPA), as amended (P.L. 91-190). NEPA requires
- 34 National Environmental Policy Act of 1969 (NEPA), as amended (P.L. 91-190). NEPA requires 35 Federal agencies to assess the potential environmental impacts of Federal actions affecting the
- 36 quality of the human environment.
- On August 28, 2013, the Army submitted a license amendment application requesting
 termination of Source Material License SUB–1435 and release of the DU Impact Area at JPG
 under restricted conditions, in accordance with NDC regulations in 10 CED 20 1402 ("Criteria")
- under restricted conditions, in accordance with NRC regulations in 10 CFR 20.1403 ("Criteria for
 license termination under restricted conditions") (U.S. Army, 2013a–c). The information and
- 41 assessments presented in this EA were adapted from an environmental impact statement (EIS)
- 42 that was being prepared for this previously proposed Federal action. Because much of the
- 43 information from that EIS remains applicable to the current proposed action, the NRC staff has
- 44 determined that it would be in the public interest to retain and publish that information in the EA.
- 45 Therefore, the format and length of this EA do not specifically conform to the guidelines for
- 46 format and length for EAs outlined in NRC staff guidance in NUREG–1748, Environmental
- 47 Review Guidance for Licensing Actions Associated with NMSS Programs (NRC, 2003).

DU is 0.2–0.3 percent, with the uranium-238 isotope composing 98.7–98.8 percent. Because of its high density (1.7 times that of lead), DU is used by the U.S. military as penetrators in armor-piercing, anti-tank projectiles.

Depleted uranium (DU) is a byproduct

of uranium enrichment. DU is uranium

isotope lower than 0.7 percent (by mass)

normal residual uranium-235 content in

with a percentage of the uranium-235

contained in natural uranium. The

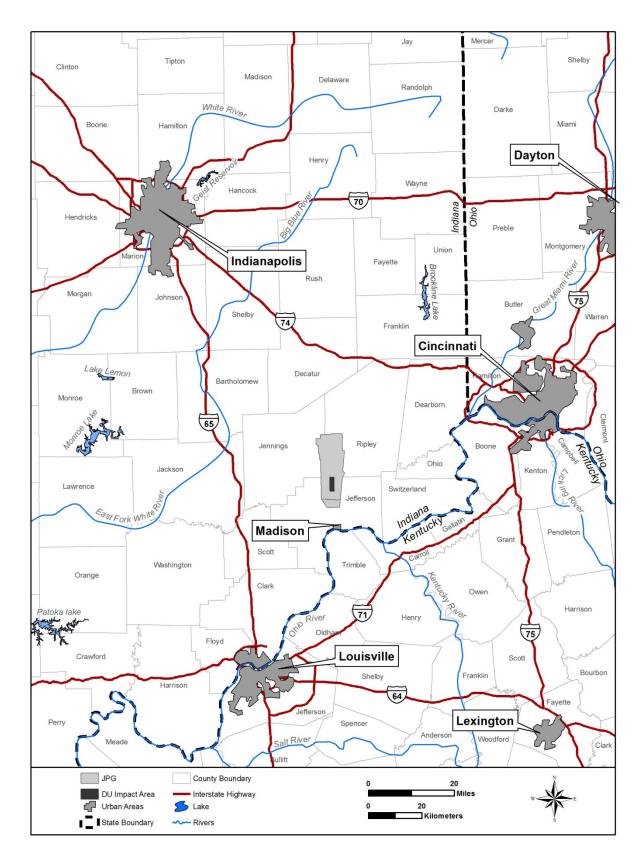


Figure 1-1. Location of JPG and the DU Impact Area in Southeastern Indiana

1 1.1 Background

JPG was established in 1940 on 224 square kilometers (km²) [55,265 acres (ac)] in parts of Jefferson, Ripley, and Jennings counties in southeastern Indiana (see Figure 1-1) for the purpose of production and specification testing of conventional ammunition components (U.S. Army, 2013a). The nearest population center is Madison, Indiana, located approximately 8 kilometers (km) [5 miles (mi)] south of JPG. Major metropolitan areas near JPG include Indianapolis, Indiana, to the north-northwest; Louisville, Kentucky, to the southwest; and Cincinnati, Ohio, to the northeast (see Figure 1-1).

9 A firing line with 268 fixed-gun positions separated JPG into two areas: a 17.5-km² [4,314-ac] 10 southern portion (commonly referred to as the "Cantonment Area") and a 206-km² [50,950-ac] 11 northern portion (Figure 1-2). Currently, the Army owns all property north of the firing line. 12 Property south of the firing line has been or is in the process of being transferred from Army 13 control to public and private ownership (see Section 3.2.2). Pursuant to the "Jefferson Proving Ground Firing Range Memorandum of Agreement (MOA)," entered into by the Army, the 14 15 U.S. Air Force (USAF), and the U.S. Fish and Wildlife Service (USFWS), dated May 2000, the 16 Army granted real estate permits transferring the Army's administrative control over all property 17 north of the firing line to the USFWS, except for two discrete areas that were transferred to the 18 USAF (U.S. Army, 2000). Under the terms of the MOA, the USFWS operates the Big Oaks National Wildlife Refuge (BONWR) on approximately 206 km² [50,950 ac] in the northern part of 19 20 JPG (including the DU Impact Area) and the Indiana Air National Guard (INANG) operates two bombing practice ranges for the USAF on 4.2 km² [1,038 ac] within the BONWR (see Figure 3-3 21 22 for location of bombing training ranges within BONWR), both under 25 year leases with 10-year 23 renewal options. However, as specified under the terms of the MOA, the Army remains 24 responsible for remediation of all contamination resulting from Army activities, including 25 the ultimate remediation and control of all DU in the NRC-licensed DU Impact Area

- 26 (U.S. Army, 2000).
- JPG was used by the Army between 1941 and 1994 for the test firing of a wide variety of
 conventional explosive munitions into the area north of the firing line. During that time, more
- conventional explosive munitions into the area norththan 24 million rounds were fired. The types of
- 30 munitions tested varied from 20-millimeter (mm)
- 31 [0.8-inch (in)] small-caliber projectiles to
- 32 0.9-metric ton [2,000-pound (lb)] bombs.
- 33 Approximately 1.5 million rounds did not detonate
- 34 upon impact. remaining as unexploded ordnance
- 35 (UXO) on or beneath the ground surface, along
- 36 with an additional 3 to 5 million rounds with live
- 30 with an auditional 3 to 5 million rounds with live
- detonators, primers, or fuses.
- 38 As part of its munitions testing program, the Army
- 39 also test-fired DU projectiles (also known as DU
- 40 penetrators) into the 8.4-km² [2,080-ac] DU
- 41 Impact Area, which is located north of the firing
- 42 line (see Figure 1-2). The DU test firings began
- 43 on March 18, 1984, and concluded on
- 44 May 2, 1994.

Unexploded ordnance (UXO) refers to explosive weapons (bombs, shells/artillery projectiles, grenades, missiles, etc.) that did not explode when they were fired or dropped and still pose a risk of detonation, even many decades after they were used or discarded. Most UXO in the United States is the result of weapons systems testing and troop training activities conducted by the Department of Defense. Property containing UXO includes active military sites, land already transferred to private ownership, such as formerly used defense sites, and land that is no longer being used for military purposes but is still under the ownership of the U.S. Government, such as Base Realignment and Closure (BRAC) sites.

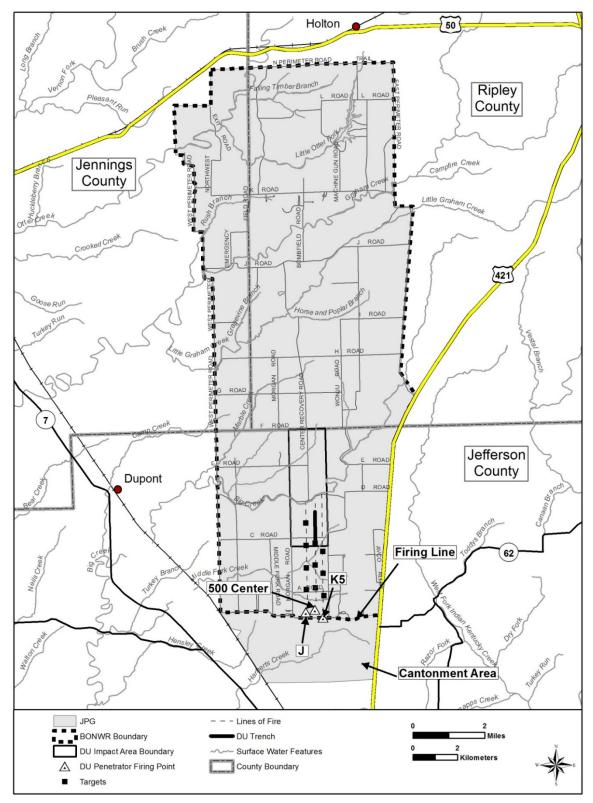


Figure 1-2. Map Showing JPG Site Features, Including the DU Impact Area, Firing Line, Cantonment Area, and BONWR Boundary (Modified from U.S. Army, 2013a)

1 The DU penetrators were fired at stationary cloth targets from three fixed-gun positions: the 2 500 Center, J, and K5 firing positions shown in Figure 1-2. The cloth targets were spaced at 3 1,000-meter (m) [305-feet (ft)] intervals starting at 1,000 m [3,281 ft] and extending as far as 4 4,000 m [13,124 ft] downrange of the gun positions. The DU penetrators fired at JPG were 5 composed of a DU body with aluminum nose cone and tail fins to stabilize the round in flight 6 (Figure 1-3). The DU penetrators were fired from either 105-mm [4.1-in] or 120-mm [4.7-in] tank 7 guns into the DU Impact Area (U.S. Army, 2013b). Figure 1-4 shows the dimensions and 8 weights of the DU penetrators fired into the DU Impact Area. DU penetrators fired from 105-mm 9 [4.1-in] tank guns weighed approximately 3.9 kg [8.5 lb] and penetrators fired from 120-mm 10 [4.7-in] tank guns weighed approximately 4.9 kg [10.7 lb].

- 11 Once fired, the DU penetrators traveled through the cloth targets and continued to travel
- 12 downrange until losing kinetic energy and falling to the ground in the DU Impact Area. The
- 13 penetrators tended to skip and ricochet upon impact with the ground, which allowed them to
- 14 travel considerable distances downrange even after impact (U.S. Army, 2013b). The majority of
- 15 the DU penetrators remained intact after being fired; however, some broke into pieces upon
- 16 ground impact.
- 17 Approximately 100,000 kg [220,462 lb] of DU projectiles were fired into the DU Impact Area.
- 18 Approximately 89 percent {65,415 kg [144,214 lb]} of DU penetrators were fired from the
- 19 500 Center firing position, 7 percent {5,145 kg [11,343 lb]} were fired from the J firing position,
- and 4 percent {2,940 kg [6,482 lb]} were fired from the K5 firing position (U.S. Army, 2013a).
- 21 Because DU penetrator firing occurred from three specific fixed-gun positions and the
- 22 penetrators were fired at stationary targets within a relatively narrow area at JPG (see
- Figure 1-2), the DU penetrators impacted the ground in nearly the same areas in narrow
- corridors along their respective lines of fire. Repeated impacts along the line of fire of the
- 500 Center firing position, from which 89 percent of the test firing occurred, resulted in the
 formation of a trench (shown as the "DU Trench" in Figure 1-2 and labeled as the "DU Trench"
- in the photograph in Figure 1-5). A second smaller trench was identified for the J firing position
- (labeled as the "DU Trench" in the photograph in Figure 1-6), from which 7 percent of the
- 29 penetrator test firing occurred.

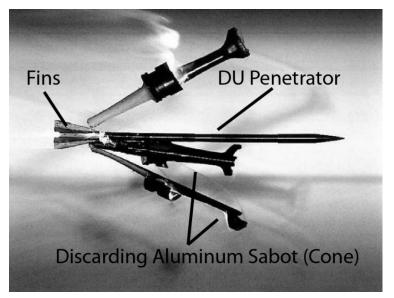


Figure 1-3. Photograph of DU Penetrator Fired at JPG (Modified from U.S. Army,2013b)

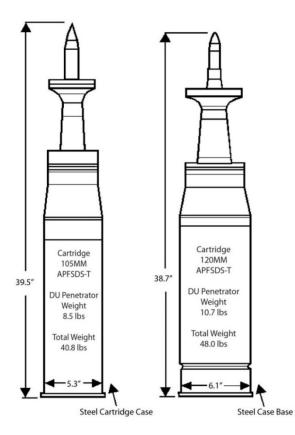


Figure 1-4. Dimensions and Weights of DU Penetrators Fired at JPG (U.S. Army, 2013b)

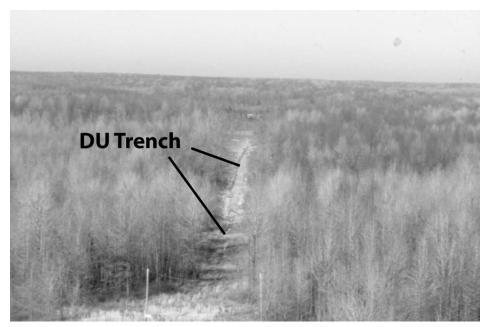


Figure 1-5. 500 Center Firing Position DU Trench (U.S. Army, 2013a)

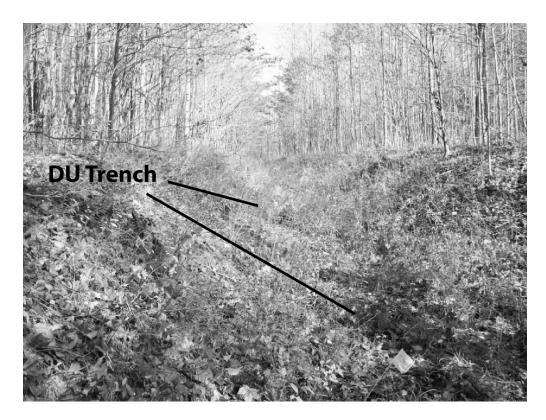


Figure 1-6. J Firing Position DU Trench (U.S. Army, 2013a)

1 Approximately 26,500 kg [58,423 lb] of DU penetrators and penetrator fragments on or near the 2 ground surface were recovered during periodic collection events by the Army (U.S. Army, 3 2013b). Approximately 73,500 kg [162,040 lb] of DU remain in the DU Impact Area as DU 4 penetrators, penetrator fragments, and degradation (i.e., corrosion) products (Figure 1-7). 5 Based on the penetrator weights shown in Figure 1-4 and the approximately 73,500 kg 6 [162,040 lb] of residual DU, approximately 15,000 to 19,000 penetrators could be present in the 7 DU Impact Area (U.S. Army, 2013b). In addition, the Army estimates that a "very high" density 8 of high-explosive UXO {i.e., 85 UXO/ac [1 ac = 4,047 m²]} is present in the DU Impact Area 9 (U.S. Army, 2013a, b). The UXO is a hazard that has been a major factor in the Army's 10 decisions concerning management of the area of JPG north of the firing line (U.S. Army, 11 2013b). 12 In 1989, JPG was identified for base closure under the Base Realignment and Closure Act

13 (P.L. 100-256). Base Realignment and Closure (BRAC) was established to identify military 14 installations that should be realigned or closed as a means of realizing long-term defense 15 budget savings while not impairing the ability of the various branches of the military to carry out 16 their respective missions. As a result of BRAC, the Army's testing mission at JPG was 17 realigned to Yuma Proving Ground in Arizona (U.S. Army, 1991). Operational closure of JPG occurred on September 30, 1994, and final closure of JPG occurred on September 30, 1995 18 19 (U.S. Army, 1991). Following closure, areas south of the firing line, including buildings and 20 facilities where DU was stored, were surveyed and decontaminated. After resurveying to verify 21 compliance with NRC decommissioning criteria, the total area south of the firing line was released for unrestricted use by NRC in May 1996 (NRC, 1996a). Source Material License 22 23 SUB-1435 was also amended in May 1996 for possession only of up to 80,000 kg [176,370 lb] of DU in the DU Impact Area, for the purpose of decommissioning (U.S. Army, 2013b). 24



Figure 1-7. Photograph of Excavated DU Penetrator at JPG

1 Since permanent closure and cessation of DU munitions testing at JPG, the Army has sought to 2 comply with NRC requirements for decommissioning of the DU Impact Area, in accordance with 3 regulations in 10 CFR 40.42 ("Expiration and termination of licenses and decommissioning of 4 sites and separate buildings or outdoor areas"). However, the presence of UXO, the associated 5 risk of potential explosions, and the high cost for cleanup complicate remediation activities at 6 the DU Impact Area and in other areas of JPG north of the firing line. The Army submitted a 7 decommissioning plan (DP) in 1999 (U.S. Army, 1999) but withdrew that DP and submitted a 8 new DP in 2001 (U.S. Army, 2001). The NRC did not accept the 2001 DP. The Army submitted 9 a revised DP in 2002 (U.S. Army, 2002), but in 2003 withdrew the revised DP and requested

- 10 that the possession-only license be issued for a 5-year renewable period indefinitely.
- 11 Subsequently, the Army withdrew the 2003 request and began various studies aimed towards
- 12 decommissioning the DU Impact Area. These studies included leachate/corrosion studies;
- 13 groundwater age dating; aquifer parameters; electrical imaging; radiation monitoring; computer
- 14 modeling; and soil, groundwater, surface water, and sediment analyses.
- 15 In 2013, the Army submitted a revised environmental report (ER) (U.S. Army, 2013a) and DP
- 16 (U.S. Army, 2013b), which documented these studies, as part of its request to terminate Source
- 17 Material License SUB–1435 and release the DU Impact Area under restricted conditions in
- 18 accordance with NRC regulations in 10 CFR 20.1403 ("Criteria for License Termination Under
- 19 Restricted Conditions") (U.S. Army, 2013c). To meet its obligations under NEPA, the NRC
- 20 announced its intent to begin preparing an EIS and conduct scoping (79 FR 65256;
- 21 November 3, 2014). The NRC held a public meeting, gathered public comments, conducted a
- site visit, conducted information-gathering meetings, and initiated interagency consultations.

- 1 Relevant information from these efforts is contained in a publicly available scoping summary
- 2 report (NRC, 2015a) and site visit and information-gathering report (NRC, 2015b). The Army
- 3 withdrew its 2013 license amendment application in 2015 (U.S. Army, 2015a), and NRC ceased
- 4 EIS development efforts.

5 In December 2016, the Army submitted a request to amend Source Material License 6 SUB-1435 from "possession only for decommissioning" to "possession only" and to grant an 7 exemption from the decommissioning timeliness requirements in 10 CFR 40.42(d) (U.S. Army, 8 2016). The NRC has determined that developing an EA is appropriate for assessing the 9 potential impacts of this proposed license amendment and exemption (NRC, 2017a). Because 10 no ground-disturbing activities would occur as a result of this proposed action, most of the potential impacts are very similar to the potential impacts from the previously proposed release 11 12 of the site under restricted conditions. Therefore, as applicable to this proposed action, the 13 NRC has used information that was developed for the previously proposed license termination 14 request to prepare this EA. This includes information related to scoping and other initial EIS 15 development efforts, as well as site characterization information contained in the Army's ER

16 (U.S. Army, 2013a) and DP (U.S. Army, 2013b).

17 1.2 The Proposed Action

18 The proposed action is for the NRC to (i) amend Condition 9 of Source Material License

- 19 SUB-1435 to change the authorized use of licensed material from "possession only for
- 20 decommissioning" to "possession only," and (ii) grant an exemption from the NRC's
- 21 decommissioning timeliness requirements in 10 CFR 40.42(d). Under the proposed action and
- 22 in accordance with current license conditions, the licensed DU material would remain onsite in
- 23 the restricted area known as the DU Impact Area at JPG. In accordance with the MOA
- 24 established in 2000 with the USFWS and USAF (U.S. Army, 2000), the Army would continue to 25 maintain institutional control and implement land use restrictions over the approximately
- 26 206-km² [50,950-ac] area north of the firing line, including the DU Impact Area. Under the terms
- of the MOA, the Army would remain responsible for remediation of all contamination resulting 27
- 28 from Army activities, including the ultimate remediation and control of all DU in the NRC-
- 29 licensed DU Impact Area. In addition, the Army would modify its Environmental Radiation
- 30 Monitoring Plan (ERMP) to focus on effluent monitoring rather than site characterization. The
- revised ERMP includes sampling of surface water and sediment on two creeks (Middle Fork 31
- 32 Creek and Big Creek) at locations where flowing water in these creeks exits the DU Impact Area
- 33 and JPG installation and at four groundwater monitoring wells upgradient, within, and
- 34 downgradient of the DU Impact Area (U.S. Army, 2018, 2016).
- 35 The various components of the proposed action (i.e., institutional controls and land use 36 restrictions, revised ERMP, and exemption from decommissioning timeliness requirements) are
- 37 discussed in detail in Section 2.1 of this EA.

38 **1.3 Purpose and Need for the Proposed Action**

39 The purpose of the proposed action is to allow the Army to delay decommissioning until the

40 UXO in the vicinity of DU within the DU Impact Area can be considered inert, or until technology

41 becomes available that would make it economically feasible to safely remove the DU from the

42 site. The need for NRC action is to ensure the safe use (in this case, possession) of radioactive 43 materials. The Army needs to delay remediation of the DU Impact Area because remediation is

44 complicated by the presence of UXO, the associated risk of potential explosions, and the

45 associated cleanup cost. Decommissioning of the DU Impact Area to unrestricted release 1 conditions would be unduly hazardous to workers and prohibitively expensive (estimated at

2 \$3.2 billion) (U.S. Army, 2016). A possession-only license that requires institutional controls

and continued environmental monitoring would ensure the maintenance of worker and public

4 safety and land use restrictions until technology becomes available to address the UXO.

5 1.4 Basis for Review

6 To fulfill its responsibilities under NEPA, the NRC has prepared this EA to analyze the potential 7 environmental impacts (i.e., direct, indirect, and cumulative impacts) of the proposed action and

8 reasonable alternatives to the proposed action. The EA includes consideration of both

9 radiological and nonradiological impacts. The NRC staff performed this review in accordance

10 with the requirements of 10 CFR Part 51 and staff guidance in NUREG–1748 (NRC, 2003).

- 11 The NRC staff reviewed and considered the following documents in the development of this EA:
- Army license amendment request dated December 21, 2016 (U.S. Army, 2016)
- Previous Army license amendment application dated August 28, 2013 (U.S. Army, 2013a-c) and Army responses to NRC requests for additional information (RAIs) (U.S. Army, 2018, 2015b-c)
- Information gathered from the EIS-related scoping process and associated public participation activities (NRC, 2015a)
- Information gathered from previous NRC site visits, including information provided by the public, organizations, and municipal, State, and Federal agencies (including the Army)
 (NRC, 2015b)
- Information from ERMP reports for 2004 through 2016 (U.S. Army, 2013a, 2017)
- NRC's consultation with Federal agencies, Indian tribes, and State and local government agencies (see Chapter 6)

In addition, the development of this EA was closely coordinated with the development of the
NRC's Safety Evaluation Report (SER), which is the outcome of the NRC staff's safety review of
the Army's license amendment and exemption request. The SER evaluates the radiological
consequences of the Army's proposed action to determine if that action can be accomplished
safely and in compliance with applicable NRC regulations.

29 1.5 Issues Addressed in Detail

30 Considering the proposed action, as described in Section 1.2, and issues and concerns raised 31 by the public, agencies, and organizations during past scoping and information-gathering 32 activities (NRC, 2015a,b), the NRC staff identified areas to be addressed in detail in this EA. As stated in Section 1.1, most of the potential impacts from the proposed action are the same as or 33 very similar to the potential impacts from the previously proposed license termination under 34 35 restricted release conditions. Areas and issues identified by the NRC staff that need to be 36 conducted as part of the NEPA process evaluated in the EA and/or could be subject to short- or 37 long-term impacts resulting from implementation of the proposed action are as follows:

- 38 Agency consultations
- 39 Regulatory issues and requirements
- 40 Alternatives

- 1 Land use
- 2 Geology and soils
- 3 Water resources (groundwater and surface water)
- 4 Ecological resources
- 5 Meteorology, climatology, and air quality (including climate change)
- 6 Public and occupational health
- 7 Environmental justice
- 8 Cumulative impacts

9 1.6 Issues Eliminated From Detailed Study

- 10 The NRC staff has determined that detailed analyses associated with transportation, minerals,
- 11 noise, historic and cultural resources, visual and scenic resources, socioeconomics, and waste
- 12 management are not necessary, because these resource areas would not be affected by the
- 13 proposed action (see Section 1.2) or the no-action alternative (see Section 2.2). The reasons
- 14 for eliminating these issues from detailed study are discussed in Appendix A of this EA.

1

2 PROPOSED ACTION AND ALTERNATIVES

2 This chapter describes the proposed action and no-action alternative to the proposed action that

3 are evaluated in detail in this Environmental Assessment (EA). The proposed action is

4 described in Section 2.1, and the no-action alternative is described in Section 2.2.

5 Consideration of the no-action alternative is required under the National Environmental Policy

6 Act of 1969 (NEPA), as amended, and serves as a baseline for comparing alternatives.

7 The U.S. Nuclear Regulatory Commission (NRC) staff identified no other reasonable

8 alternatives to the proposed action for detailed evaluation. In the NRC staff's guidance in

9 NUREG–1748, "Environmental Review Guidance for Licensing Actions Associated with NMSS

10 Programs" (NRC, 2003), the NRC defines *reasonable alternatives* as those alternatives that 11 meet the proposal objectives and applicable environmental standards and are technically

12 feasible. NRC staff considered license termination and decommissioning under unrestricted

13 conditions as an alternative to the proposed action. Under this alternative, the U.S. Department

14 of Army (Army) would remove the depleted uranium (DU) in the DU Impact Area to meet the

15 radiological criteria for unrestricted use specified in Title 10 of the Code of Federal Regulations

16 (10 CFR) 20.1402 ("Radiological Criteria for Unrestricted Use"), and the NRC would terminate

17 the license. However, as discussed in Section 2.3, the NRC staff has eliminated this alternative

18 from detailed consideration in the EA.

19 2.1 The Proposed Action

20 As described in Section 1.2 of this EA, the proposed action is for the NRC to amend Source Material License SUB-1435 from "possession only for decommissioning" to "possession only" 21 22 and to grant an exemption from the decommissioning timeliness requirements in 23 10 CFR 40.42(d). The material currently in the DU Impact Area at Jefferson Proving Ground 24 (JPG) would remain in place. This material would be subject to the Army's commitments for 25 institutional controls that the Army has established under the Memorandum of Agreement 26 (MOA) with the U.S. Fish and Wildlife Service (USFWS) and U.S. Air Force (USAF) to maintain 27 legally enforceable access controls and land use restrictions over the DU Impact Area and other areas of JPG north of the firing line {approximately 206 square kilometers (km²) [50.950 acres 28 29 (ac)]} (U.S. Army, 2000). If the NRC grants the amendment and exemption, the NRC staff 30 would establish a license condition that would exempt the Army from the need to submit a 31 decommissioning plan for 20 years, at which time the Army would be required to submit a 32 license amendment request and provide a basis for continuing the exemption. The proposed action analyzed in this EA accounts for a possession-only license and a decommissioning 33 34 timeliness exemption term of 20 years. The NRC staff would re-evaluate the terms of the 35 license in light of site conditions and technological developments available at the time of any 36 future review for license renewal or an extension of the exemption.

37 As part of the proposed action, the Army would modify its Environmental Radiation Monitoring Plan (ERMP). The current ERMP was designed for site characterization and includes sampling 38 39 of surface soil, sediment, groundwater, and surface water inside and at the boundary of the DU 40 Impact Area and at the boundary of the JPG installation (U.S. Army, 2004, 2003a). The 41 proposed revised ERMP is designed for effluent monitoring (i.e., detecting DU leaving the DU 42 Impact Area) and includes sampling surface water and sediment on two creeks (Big Creek and 43 Middle Fork Creek) at locations where flowing water in these creeks exits the DU Impact Area 44 and JPG installation and groundwater at four wells upgradient, within, and downgradient from the DU Impact Area (U.S. Army, 2018, 2016). 45

1 The components of the proposed action include the maintenance of institutional controls and

2 monitoring under the conditions of the possession-only license and an exemption from the

3 decommissioning timeliness requirement. These elements are discussed in the sections below.

4 2.1.1 Institutional Controls and Land Use Restrictions

5 Because the Army owns the land and UXO is present, the Army would continue to maintain 6 institutional control of the approximately 206-km² [50,950-ac] area north of the firing line, 7 including the DU Impact Area (U.S. Army, 2016). Institutional controls that have been 8 implemented by the Army include (i) physical access restrictions to prevent unauthorized entry 9 (e.g., perimeter chain-link fence with pad locked chain-link fence gates, security warning signs 10 placed around the property to caution persons not to enter); (ii) legal controls (e.g., the Army as 11 an agency of the Federal Government and an enduring entity retains property ownership of JPG north of the firing line); and (iii) administrative controls (e.g., restricted and limited public access 12 13 and hunting prohibitions) over the JPG site, including the DU Impact Area (U.S. Army, 2016, 14 2013a).

15 As described in Section 1.1, under an MOA established in 2000 between the Army, the USFWS, 16 and the USAF, the USFWS operates the Big Oaks National Wildlife Refuge (BONWR) on the 17 approximately 206-km² [50,950-ac] area north of the firing line (including the DU Impact Area) and the Indiana Air National Guard (INANG) operates a bombing practice range for the USAF 18 19 on 4.2 km² [1,038 ac] within the BONWR, both under 25-year leases with 10-year renewal 20 options (U.S. Army, 2000). The bombing practice range includes an approximate 0.2 21 km² [50 ac] laser bombing range and an approximately 4 km² [983 ac] conventional bombing 22 range. When in use, the bombing ranges have large safety fans (see Figure 3-3) that are off 23 limits to BONWR personnel and visitors during flight operations involving laser energy or 24 munitions training (U.S. Army, 2000).

25 Under the 2000 MOA, INANG, and USFWS were assigned infrastructure maintenance and site 26 access responsibilities for the area north of the firing line (U.S. Army, 2000). INANG is 27 responsible for patrolling, inspecting, and maintaining the perimeter fence and related 28 infrastructure to ensure the overall security at JPG. In addition to the fencing materials and 29 gates, the perimeter fence infrastructure includes security warning signs ("No Trespassing" and "Warning") as well as the road system associated with the perimeter fence. INANG is required 30 31 to inspect the perimeter fence weekly and repair damaged gates and holes in the fence within 32 72 hours of being documented (U.S. Army, 2000). INANG is also responsible for maintenance 33 of locked road barricades north of the firing line.

34 USFWS is responsible for controlling public access to BONWR. As a requirement of the 35 2000 MOA, USFWS developed a public access plan (USFWS, 2012a) that identifies appropriate 36 public uses of BONWR and ensures all visitors are provided unexploded ordinance (UXO), DU, 37 and environmental contamination safety/awareness training. Visitors to the BONWR must check in and out and receive a safety briefing from the USFWS before being issued a public 38 39 access permit. Public access to the refuge is controlled at a single gate and is limited to two 40 areas: the limited day-use recreation area and special controlled hunting zones (see Figure 3-3 41 for the locations of these areas within JPG).

In 2016, the Army, in coordination with the USFWS and USAF, redrafted the 2000 MOA to
clarify roles and responsibilities. This MOA is currently in draft form, but the Army has stated
that "it is similar in content to the original MOA, with the exception that the land use permits will
be granted for 99-year leases, with 9-year required reviews of the MOA (U.S. Army, 2016)."

1 **2.1.2 ERMP for the DU Impact Area**

Under the proposed action, the Army would modify its ERMP for the DU Impact Area. The
current ERMP was designed to characterize the effects on human health and the environment
of potential radiological releases from the DU Impact Area. The current ERMP includes
semi-annual sampling of surface soil, sediment, groundwater, and surface water inside and at
the boundary of the DU Impact Area and at the boundary of the JPG installation (U.S. Army,
2004, 2003a). The current ERMP sampling locations for surface soil, surface water, sediment,
and groundwater are shown in Figure 2-1.

9 The proposed revised ERMP is designed for effluent monitoring (i.e., detecting DU leaving the

10 DU Impact Area) and includes semi-annual collection of collocated surface water and sediment

11 samples from four locations downstream of the DU Impact Area where surface water flows 12 throughout the year and groundwater samples from four monitoring wells upgradient, within, and

13 downgradient of the DU Impact Area (U.S. Army, 2018, 2016). Flowing surface water traversing

14 the DU Impact Area and water infiltrating into the soil and overburden and reaching the water

15 table are potential pathways for mobilization and transport of DU. DU has been detected in

16 surface water and groundwater samples at JPG; however, DU concentrations have always been

17 well within NRC effluent limits and U.S. Environmental Protection Agency (EPA) drinking water

18 standards (see Sections 4.4.1.1 and 4.4.1.2) (U.S. Army, 2017, 2013a). Water flowing out of

19 the DU Impact Area could carry DU in suspended sediment. Sediment sampling at JPG has on

20 occasion detected small amounts of DU inside the DU Impact Area but never outside the DU

21 Impact Area (see Section 4.4.1.1) (U.S. Army, 2017, 2013a).

22 All four surface water and sediment sampling locations in the Army's revised ERMP are

23 current monitoring locations along Big Creek and Middle Fork Creek. These streams flow

24 through the JPG site in a northeast to southwest direction. Two sampling locations

25 (SW–DU–007/SD–DU–007 and SW–DU–008/SD–DU–008) are close to the DU Impact Area

26 boundary (see Figure 2-1) and were selected for detecting any DU that might be entering

areas at JPG open to the public. The other two sampling locations (SW–DU–001/SD–DU–001

and SW–DU–002/SD–DU–002) are at the JPG installation boundary (see Figure 2-1) and were

selected for detecting any DU that might be exiting the JPG property.

30 All four groundwater sampling locations in the Army's revised ERMP are current monitoring

31 wells and were selected based on the prevailing west-southwest groundwater flow direction at

the JPG site and potential for DU contribution (U.S. Army, 2018). These wells include

33 MW–DU–001, MW–DU–005, MW–DU–006, and MW–DU–011 (see Figure 2-1). MW–DU–001

34 is located on the eastern (upgradient) boundary of the DU Impact Area and has exhibited

35 elevated U–238/U–234 ratios in groundwater during previous ERMP sampling events (see

36 Section 4.4.1.2). MW–DU–005 is located in the western portion of the DU Impact Area near the

boundary where Big Creek exits the DU Impact Area. MW–DU–006 is located outside of and

downgradient of the DU Impact Area and has exhibited total uranium concentrations exceeding

that of other wells during previous ERMP sampling events (U.S. Army, 2018). MW–DU–001 is

40 located in the central part of the DU Impact Area in close proximity to Big Creek and

41 downgradient of the DU trenches.

42 **2.1.3** Exemption from Decommissioning Timeliness Requirements

43 In accordance with 10 CFR 40.14 ("Specific exemptions"), the Army requests an exemption

44 from the decommissioning timeliness requirements specified in 10 CFR 40.42(d). The Army

45 has stated that removal of DU would be unduly hazardous and prohibitively expensive. The

46 Army's opinion is based on the need for UXO clearance, radiological soil treatment, and offsite

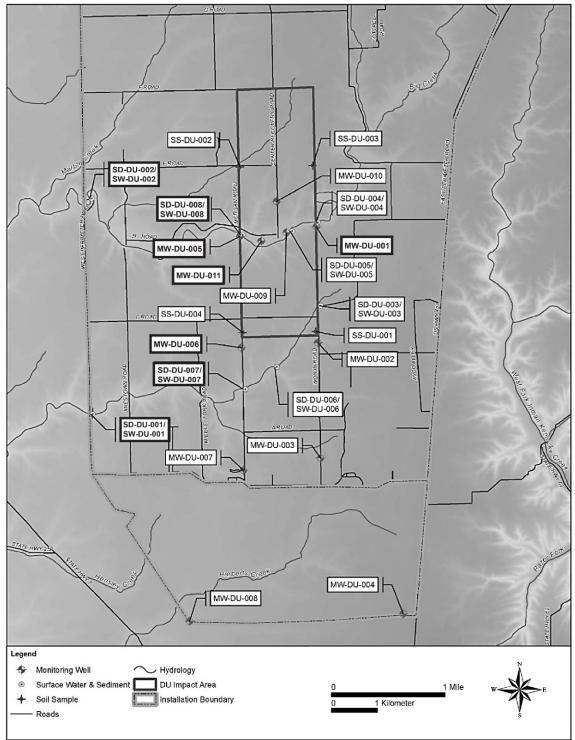


Figure 2-1. Current ERMP Sampling Locations. Water in Streams Traversing the JPG Site Flows from Northeast to Southwest. The Four Surface Water (SW), Sediment (SD), and Monitoring Well (MW) Sample Locations for the Army's Revised ERMP are in Bold Print (modified from U.S. Army, 2016)

1 transportation and disposal of the DU and DU-contaminated soil as low-level radioactive waste 2 (U.S. Army, 2016). Using currently available technology, the Army estimates that 3 decommissioning the DU Impact Area to meet NRC's unrestricted release requirements would cost an estimated \$3.2 billion (U.S. Army, 2016). Based on these safety and economic 4 5 considerations, the Army has stated that it is in the public's best interest to continue the possession of DU at JPG under a possession-only license and delay decommissioning until 6 7 technology becomes available to economically and safely remove the DU from the site. 8 Under 10 CFR 40.14, the NRC can grant exemptions from the requirements of the regulations

9 in 10 CFR 40.14, the NRC can grant exemptions from the requirements of the regulations
9 in 10 CFR Part 40 ("Domestic Licensing of Source Material") "as it determines are authorized
10 by law and will not endanger life or property or the common defense and security and are
11 otherwise in the public interest." The Army's justification for its request for an exemption from
12 the decommissioning timeliness rule is based on the following considerations (U.S. Army,
13 2016):

- Under Condition H of Source Material License SUB–1435 (NRC, 2013a), the Army's
 Radiation Safety Plan for the DU Impact Area, which includes periodic NRC onsite
 inspections, would remain in place and therefore procedures for radiological safety and
 security would be maintained.
- As described in Section 2.1.1, the Army would continue to maintain institutional control of the area north of the firing line, including the DU Impact Area, based on Army ownership of the land and the presence of UXO (U.S. Army, 2016). In addition, the Army would maintain its MOA with the USFWS and USAF to continue infrastructure maintenance, security, and site access responsibilities for the management of the area north of the firing line (U.S. Army, 2000).
- As described in Section 2.1.2, effluent monitoring to detect DU leaving the DU Impact 25 Area would be performed in accordance with the Army's revised ERMP.
- 26 Current radiological exposure risks are small and well below the 1 millisievert per year • 27 (mSv/yr) [100 millirem per year (mrem/yr)] dose limit for individual members of the public 28 specified in 10 CFR 20.1301 ("Dose limits for individual members of the public"). The Army conducted dose modeling for the situation where institutional controls are no 29 longer in place. Loss of institutional controls implies the failure of physical and 30 31 administrative access control to the JPG area north of the firing line. Modeled exposure scenarios included a subsistence farmer, industrial worker, sportsman or other visitor, 32 33 and souvenir hunter (U.S. Army, 2018, 2013b). The modeled exposure scenarios 34 considered information on the known nature and distribution of DU penetrators and DU 35 contamination and site-specific information on DU transport mechanisms and exposure 36 pathways. The analysis calculated an annual total effective dose equivalent (TEDE) of 37 0.673 mSv/yr [67.3 mrem/yr] and 0.263 mSv/yr [26.3 mrem/yr] for the souvenir hunter 38 and subsistence farmer scenarios, respectively. The sportsman/visitor and industrial 39 worker annual TEDE results of 0.033 to 0.059 mSv, respectively [3.3 and 5.9 mrem, 40 respectively], were also well below the public dose limit of 1 mSv [100 mrem] in 41 10 CFR 20.1301.
- The DU penetrators at JPG have no strategic value. The DU is depleted of fissile
 isotope U-235 and therefore poses no criticality risks. Moreover, the DU is commingled
 with a high density of UXO {85 UXO/ac [1 ac = 4,047 square meters (m²)]}, which
 precludes the intentional collection and removal of large quantities.

1 Based on the above considerations, the Army stated that there would be very little risk that life,

property, and common defense and security would be endangered under a possession-only
 license (U.S. Army, 2016). In addition, based on safety and economic considerations, the Army

stated that an exemption from the decommissioning timeliness requirements is otherwise in the

5 public interest.

6 2.2 <u>No-Action Alternative</u>

7 Under the no-action alternative, the NRC would not grant the requested license amendment and 8 exemption from the timeliness requirement. NRC Source Material License SUB-1435 (NRC, 9 2013a) for the JPG DU Impact Area, with all its provisions, would remain in effect. The Army 10 would continue to conduct its present semi-annual ERMP (U.S. Army, 2004, 2003a). As 11 described previously, the current ERMP includes sampling of surface soil, sediment, 12 groundwater, and surface water. In addition, periodic NRC inspections and enforcement, which 13 includes evaluation of the Army's site-security program and ERMP, would continue. The Army would continue to maintain and implement the restricted area identified in the NRC license as 14 15 the DU Impact Area and institutional control of the approximately 206-km² [50,950-ac] area 16 north of the firing line, based on Army ownership of the land and the presence of UXO. 17 In accordance with Source Material License SUB-1435, Condition 13 (NRC, 2013a), the Army 18 would proceed with preparations for decommissioning the DU Impact Area, in accordance with 19 NRC requirements for license termination and timely decommissioning as defined in 20 10 CFR 40.42 ("Expiration and termination of licenses and decommissioning of sites and 21 separate buildings or outdoor areas"). Under these requirements, the Army would have to 22 submit a timely decommissioning plan for NRC review and approval prior to the start of site 23 decommissioning activities. As discussed in Section 1.3, the Army has stated that 24 decommissioning of the DU Impact Area to unrestricted release conditions in the near term 25 would be unduly hazardous and prohibitively expensive because of the need for UXO 26 clearance, radiological soil treatment, and offsite disposal of DU and DU-contaminated soil. As 27 further discussed in Section 1.2, the Army previously submitted a license amendment 28 application to decommission the DU Impact Area by way of NRC termination of Source Material 29 License SUB-1435 under restricted conditions, in accordance with criteria specified in 30 10 CFR 20.1403 ("Criteria for license termination under restricted conditions") (U.S. Army, 31 2013c). Therefore, the NRC staff assumes that the Army would propose to decommission the 32 site by leaving the residual radioactivity in the DU Impact Area in place and demonstrating 33 compliance with the criteria for license termination under restricted conditions specified in 34 10 CFR 20.1403. In accordance with 10 CFR 20.1403, one of the requirements for license 35 termination under restricted conditions is that the licensee provide institutional controls that limit the calculated residual radiation dose (i.e., the TEDE from residual radioactivity at a site under 36 37 the licensee's control) distinguishable from background to an average member of the critical 38 group to 0.25 mSv/yr [25 mrem/yr]. Further, the licensee must reduce residual radioactivity so 39 that if institutional controls fail, the calculated dose distinguishable from background to an 40 average member of the critical group would not exceed 1 mSv/yr [100 mrem/yr], or if the 41 licensee satisfies certain strict conditions, 5 mSv/yr [500 mrem/yr].

42 2.3 <u>License Termination and Decommissioning Under Unrestricted Conditions</u>

43 As required by NEPA and NRC regulations, NRC staff considered alternatives to the proposed

44 action of amending Source Material License SUB-1435 from "possession only for

45 decommissioning" to "possession only" and granting an exemption from the decommissioning

46 timeliness requirements in 10 CFR 40.42(d). The range of alternatives to the proposed action

- 1 was determined by considering other ways for the Army to comply with the NRC requirements
- 2 for license termination and timely decommissioning of the DU Impact Area defined in
- 3 10 CFR 40.42. As discussed in Section 1.3, the purpose and need for the proposed action is to
- enable the Army to delay decommissioning until the UXO in the vicinity of DU within the DU
- 5 Impact Area is inert, or until technology becomes available that would make it economically
- 6 feasible to safely remove the DU from the site. Nevertheless, NRC staff determined that it
- 7 would be appropriate to consider alternatives to the proposed action, in which license
- termination and decommissioning would occur under the NRC's unrestricted release conditions
 (pursuant to 10 CFR 20.1402, "Radiological criteria for unrestricted use"). This alternative is
- 9 (pursuant to 10 CFR 20.1402, "Radiological criteria for unrestricted use"). This alternative is
 10 discussed in the following paragraphs but was eliminated from further study in this EA based on
- 10 uiscussed in the following paragraphs but was eliminated from further study in this EA based 11 economic environmental and current technological factors
- 11 economic, environmental, and current technological factors.
- 12 Under this alternative, the Army would terminate Source Material License SUB–1435 and clean
- up residual radioactivity in the DU Impact Area to meet the radiological criteria for unrestricted
- use specified in 10 CFR 20.1402. In accordance with 10 CFR 20.1402, a site will be considered
- 15 acceptable for unrestricted use if the residual radioactivity that is distinguishable from
- background radiation results in a TEDE to an average member of the critical group that does not
- 17 exceed 0.25 mSv [25 mrem] per year, including that from groundwater sources of drinking
- 18 water, and the residual radioactivity has been reduced to levels that are as low as reasonably
- 19 achievable (ALARA). Determination of the levels, which are ALARA, must take into account
- 20 consideration of any detriments, such as deaths from transportation accidents, expected to
- 21 potentially result from decontamination and waste disposal.
- 22 Remediation of the DU Impact Area to meet unrestricted use conditions would require (i) UXO
- and DU detection, (ii) UXO surface clearance and DU penetrator retrieval; (iii) excavation and
- 24 sifting of subsurface materials to remove UXO and DU penetrators; (iv) radiological screening
- and soil washing of the excavated/sifted materials; (v) and the transportation and offsite
- disposal of nonhazardous and low-level radiological waste (LLRW) (U.S. Army, 2016). In
- addition, liquid waste generated from soil washing would require onsite treatment and
- transportation to an offsite disposal facility. The Army estimates the remediation costs
- associated with this alternative to be \$3.2 billion using currently available technology
- 30 (U.S. Army, 2016). This cost is about three times the enacted U.S. Department of Defense
- 31 Environmental Restoration budget for fiscal year 2016.
- 32 For safety reasons, the UXO removal process would require the in-place detonation of the
- high-explosive UXO {estimated 85 high-explosive UXO rounds per ac [1 ac = 4,047 m²]}. The
- 34 detonation of UXO within the DU Impact Area could irreparably damage the habitat of the
- 35 Indiana Bat, a federally endangered species, and the Northern long-eared bat, a federally
- 36 threatened species, which are known to exist within the BONWR, including within the DU Impact
- 37 Area (see Section 3.5.3). In addition, DU removal would require land within the DU Impact Area
- to be excavated and vegetation removed, resulting in adverse impacts on the habitat of many
- 39 other Federal and State-threatened and endangered plant and animal species that have the
- 40 potential to occur within the BONWR (see Section 3.5), as well as increased soil erosion,
- runoff, and disturbance of stream sediment. Moreover, explosions resulting from the in-place
 detonation of UXO could scatter DU penetrators, DU penetrator fragments, and
- detonation of UXO could scatter DU penetrators, DU penetrator fragments, and
 DU-contaminated soil beyond the DU Impact Area. Explosions could also entrain DU
- DU-contaminated soil beyond the DU Impact Area. Explosions could also entrain DU corrosion
 products and soil-bound DU into the atmosphere, contributing to the inhalation pathway and
- 45 residual radiation doses. Furthermore, there would be additional exposure to workers during
- 46 DU removal and handling onsite and to the public and workers during offsite transport and
- 47 disposal of the DU.

- 1 The DU Impact Area is surrounded on all sides by areas of restricted access north of the firing
- 2 line because of the presence of UXO (see Figure 3-3). Therefore, even if the DU in the DU
- 3 Impact Area could be cleaned-up to meet the unrestricted release criteria specified in
- 4 10 CFR 20.1402, unrestricted use of the DU Impact Area (i.e., commercial or residential
- 5 development) would be greatly hampered, if not impossible, due to the great difficulty or inability
- 6 to access the area via the surrounding areas of restricted access. Based on the need to
- 7 mitigate explosive hazards associated with UXO in these areas of JPG, land use restrictions
- and security measures (as described in Section 2.1.1) would need to remain in place,
- 9 regardless of the radiological status of the DU Impact Area.
- 10 Considering (i) the existing UXO hazards north of the firing line at JPG; (ii) the high and
- 11 uncertain costs of identifying, treating, and disposing of UXO, DU penetrators, and
- 12 DU-contaminated soil; and (iii) the environmental harm and worker and public health hazards
- 13 associated with UXO and DU removal, handling, transportation, and disposal, remediation of the
- 14 DU Impact Area would have little to no beneficial impact on the future use of the DU Impact
- 15 Area and the JPG installation north of the firing line as a whole. Therefore, the NRC has
- 16 eliminated this alternative from further consideration in the EA.

3 DESCRIPTION OF THE AFFECTED ENVIRONMENT

2 3.1 Introduction

1

3 This chapter describes the affected environment at and near Jefferson Proving Ground (JPG) in 4 southeastern Indiana and the depleted uranium (DU) Impact Area at JPG. The location of JPG 5 and the DU Impact Area in southeastern Indiana is shown in Figure 3-1. Several small and rural 6 towns are located around the JPG installation, including Madison, Versailles, Dupont, North 7 Vernon, and Vernon. Population in these towns ranges from about 300 people in Vernon and 8 Dupont to about 12,000 people in Madison. Descriptive and historical information on munitions 9 testing at JPG, including the test firing of DU penetrators into the DU Impact Area, is presented 10 in Section 1.1.

11 The Council on Environmental Quality (CEQ) defined affected environment as the environment 12 of the area(s) to be affected or created by the alternatives under consideration [Title 40 of the Code of Federal Regulations (40 CFR) 1502.15]. The description of the affected environment 13 14 focuses on baseline conditions (i.e., existing regional and local environmental conditions). As 15 discussed in Section 1.2, the proposed action -- as requested by the U.S. Department of Army 16 (Army) in its December 21, 2016, license amendment request (U.S. Army, 2016) -- is for the 17 U.S. Nuclear Regulatory Commission (NRC) to amend Source Material License SUB-1435 for 18 the JPG DU Impact Area from "possession only for decommissioning" to "possession only" and to grant an exemption from the decommissioning timeliness requirements in 10 CFR 40.42(d). 19 20 The affected environment described in this chapter is used as the baseline to assess the 21 potential environmental impacts of the proposed action and the no-action alternative in 22 Chapter 4 (Environmental Impacts) of this environmental assessment (EA).

23 This chapter presents information on baseline conditions for the following resource areas: land 24 use: geology and soils: water resources (surface water and groundwater); ecological resources: 25 climatology, meteorology, and air quality; public and occupational health; and environmental 26 justice. As discussed in Section 1.6, the NRC staff has determined that detailed descriptions of 27 the baseline conditions for other resource areas, which are transportation, noise, historic and 28 cultural resources, visual and scenic resources, socioeconomics, and waste management, do 29 not need to be included in this chapter, because these resource areas would not be affected by 30 the proposed action or the no-action alternative. Appendix A explains the reasons for 31 eliminating these resource areas from detailed study in this EA.

32 3.2 Land Use

33 This section describes existing and planned land uses at the JPG site and vicinity, including the 34 DU Impact Area, that are relevant to the assessment of potential impacts from the proposed 35 action and the no-action alternative. This land use discussion focuses on the area shown in 36 Figure 3-2 that is within 8 kilometers (km) [5 miles (mi)] of the JPG DU Impact Area boundary. 37 The DU Impact Area is located entirely within Jefferson County, in the northern part of the 38 county. The area within 8 km [5 mi] of the DU Impact Area boundary encompasses portions of 39 Jefferson County, Jennings County to the northwest, and Ripley County to the north and 40 northeast (see Figure 3-2). Since JPG was closed in 1995, there have been no military uses of 41 the facility by the Army, and the land areas within JPG, both north and south of the firing line, 42 have reverted to other uses.

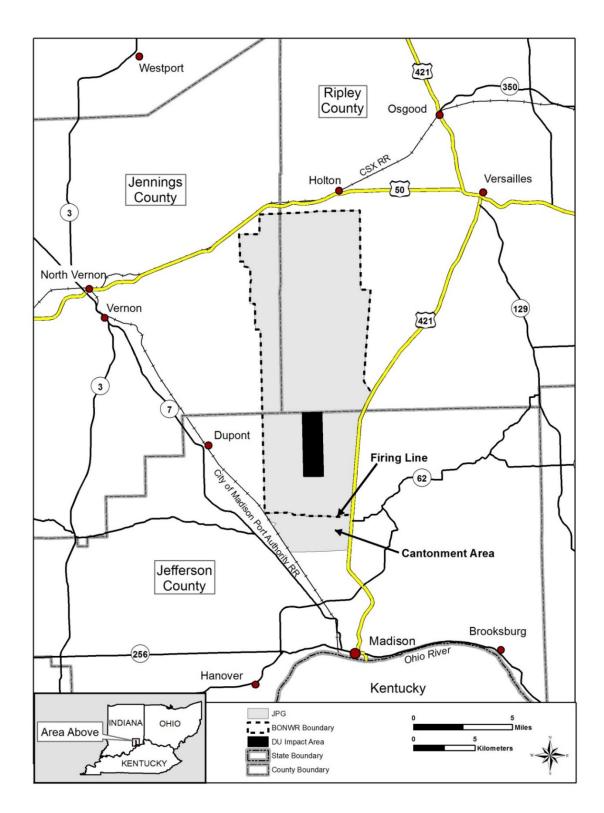


Figure 3-1. Map Showing Location of JPG and the DU Impact Area in Southeastern Indiana

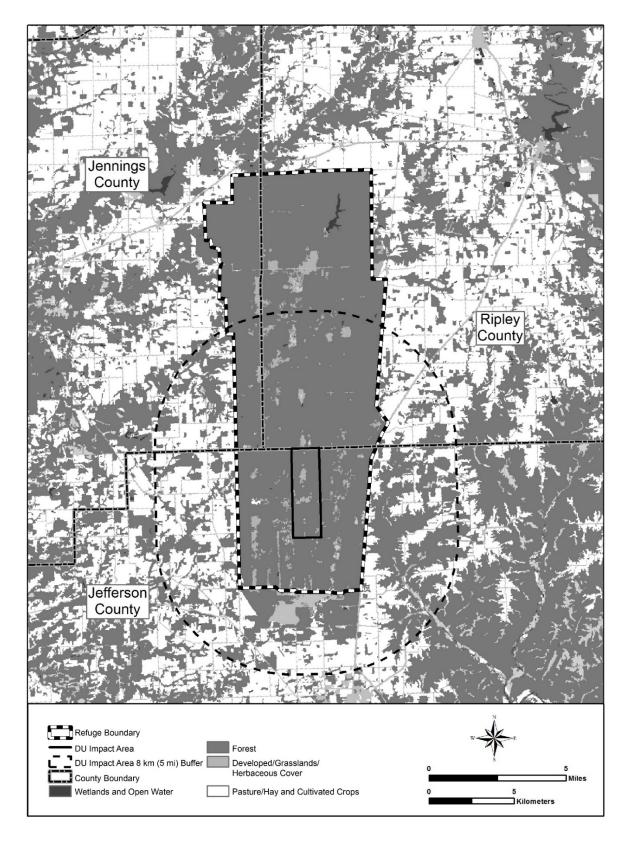


Figure 3-2. Land Cover and Land Use Within 8 km [5 mi] of the DU Impact Area Boundary (USGS, 2006)

1 As shown in Figure 3-2, most of the land within 8 km [5 mi] of the DU Impact Area boundary is

2 densely forested (approximately 63 percent). Deciduous forests account for approximately

3 62 percent of all forests, and evergreen and mixed forests cover an additional 1 percent of the

forest land. Cultivated crops and pasture/hay cover approximately 30 percent of land, and
 shrub or scrub cover approximately 2 percent. Open developed land (i.e., land used for

6 residential, commercial, and recreational purposes) covers approximately 4 percent of the land.

7 The remaining land uses and land covers include land with grassland and herbaceous cover,

8 emergent herbaceous land, and open water, and represent approximately 1 percent of the total

9 of land uses and covers (USGS, 2006).

10 The land north of the firing line within JPG, including the DU Impact Area, contains one of the

11 largest contiguous forest blocks and grassland complexes in southeast Indiana, and contrasts

12 somewhat with the land uses and covers surrounding JPG (see Figure 3-2) (U.S. Army, 2013a).

The land south of the firing line and surrounding JPG is used predominantly for agricultural, commercial, light industrial, recreational, and residential purposes (U.S. Army, 2013a).

15 **3.2.1** Land Use Within JPG North of the Firing Line

16 As described in Section 1.1, in 2000, the U.S. Fish and Wildlife Service (USFWS) established 17 the Big Oaks National Wildlife Refuge (BONWR) on the 206-square kilometers (km²) [51,000-acre (ac)] portion of JPG north of the firing line, under a Memorandum of Agreement 18 19 (MOA) between the Army, the USFWS, and the U.S. Air Force (USAF) (U.S. Army, 2000). In 20 accordance with the MOA, the Army retains ownership of all real property north of the firing line, 21 and the USFWS operates the BONWR under a 25-year lease with 10-year renewal options. 22 The BONWR boundary is shown in Figures 3-1, 3-2, and 3-3. Also under the MOA, the Indiana 23 Air National Guard (INANG) operates two bombing training ranges [Precision-Guided Munitions 24 (PGM) range and a conventional bombing range] for the USAF, covering approximately 4.2 km² 25 [1,032 ac] of the BONWR area (see Figure 3-3), also under a 25-year lease with 10-year 26 renewal options. When in use, these bombing ranges have large buffer areas of associated land, called safety fans, where access is restricted to all persons other than INANG personnel. 27 28 During flight operations involving training munitions or laser energy, USFWS personnel and 29 visitors to the BONWR are excluded from the bombing ranges and areas within the safety fan 30 for the range in use (U.S. Army, 2000). When the INANG is not using the bombing ranges, the 31 USFWS has access to the safety fan areas. Access to the ranges is controlled through pad 32 locked metal swing gates on roads that lead to the ranges.

33 The MOA included a Public Access Plan, which was updated in 2012 (USFWS, 2012a) and 34 outlines Army, USFWS, and USAF (including INANG) responsibilities regarding safety briefings, 35 entry procedures, public use types, accessibility areas, public use monitoring, and controlling 36 procedures. The plan also identifies requirements and protocols for public access to the 37 BONWR. Visitors to the BONWR must check in and out and receive a safety briefing from the 38 USFWS before being issued a public access permit. Public access to the refuge is controlled at a single gate and is limited to two areas: the limited day-use recreation area and special 39 40 controlled hunting zones (see Figure 3-3). Public use areas are delineated by maps provided to 41 visitors and by signs placed at strategic locations within the BONWR. Access to approximately 42 97 km² [24,000 ac] of land within the BONWR is restricted primarily because of the occurrence 43 of high levels of unexploded ordinance (UXO), and both DU and UXO in the DU Impact Area

44 and surrounding vicinity (see Figure 3-3).

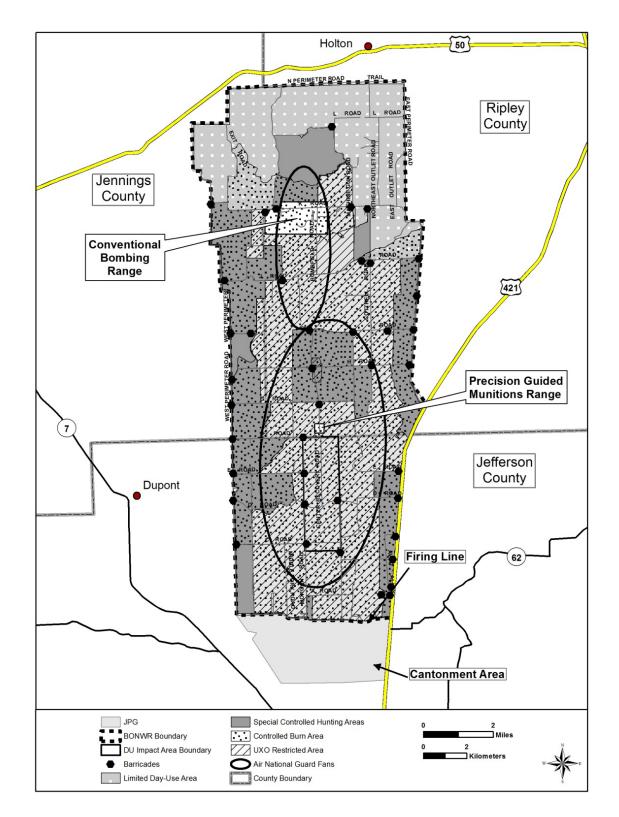


Figure 3-3. Land Use Within JPG North of the Firing Line (modified from U.S. Army, 2013a)

1 3.2.2 Land Use Within JPG South of the Firing Line

2 As described in Section 1.1, land south of the firing line at JPG totals 17.5 km² [4,314 ac] and is 3 commonly referred to as the "Cantonment Area" (see Figure 3-3). All property south of the firing 4 line has been transferred from Army control to private ownership (U.S. Army, 2018). This 5 property is being used for light industrial, commercial, agricultural, recreational, and residential 6 purposes (NRC, 2015b; U.S. Army, 2013a). Building 216 and approximately 27 km [17 mi] of 7 railroad tracks were sold under the Defense Authorization Amendments and Base Realignment 8 and Closure (BRAC) program after base closure to the Madison Railroad, a division of the City 9 of Madison Port Authority. Currently, Madison Railroad uses 16 km [10 mi] of track at JPG for 10 short- and long-term railcar storage. Parcels of land totaling approximately 2.56 km² [635 ac] 11 (including Krueger Lake Park) were given to the Jefferson County Park System. The Indiana 12 Department of Transportation (INDOT) owns about 0.12 km² [30 ac] of the land south of the 13 firing line. The Southeastern Indiana Recycling District (SEIRD) owns and operates a regional 14 recycling center in Building 534.

15 3.3 Geology and Soils

A description of the geology and soils within and in the vicinity of JPG is presented in this section that is relevant to the assessment of potential impacts from the proposed action and the no-action alternative. The geology of the JPG site in southeastern Indiana, including the DU Impact Area, is characterized by mostly glacial deposits that overlie bedrock composed of interbedded carbonates and shale. Glacial deposits formed from glacial ice and consist of a mixture of undifferentiated material ranging from clay-sized particles to boulders.

22 3.3.1 Regional Geology

Rocks from the Devonian, Silurian, and Ordovician Periods, which formed in the Paleozoic Era
(approximately 350 to 450 million years ago), are found in southeastern Indiana (IGS, 2015a).
The youngest rocks are from the Devonian Period, and the oldest rocks are from the Ordovician
Period. Underlying the Paleozoic rocks are igneous rocks from the Precambrian Eon that form
some of the basement rocks of the North American continent. No Precambrian rocks are
exposed at the ground surface. The general stratigraphy of Paleozoic rocks in Indiana is shown
in Figure 3-4.

30 During most of the Ordovician Period, Indiana was covered by a shallow ocean and was located

south of the equator (Paleoportal, 2015a). In areas where the younger rocks were removed by

32 erosion, Ordovician-aged rocks underlie glacial-related deposits or are exposed at the surface.

33 In southern Indiana, Ordovician-aged rocks consist of sequences of limestone and shale.

34 Ordovician-aged rocks of the Maquoketa Group crop out in southeastern Indiana (IGS, 2015b).

35 Component formations of the Maquoketa Group in descending order are the Whitewater

36 Formation (limestone with minor amounts of shale), the Dillsboro Formation (shale with lesser

amounts of limestone), and the Kope Formation (principally shale) (see Figure 3-4).

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۲	NISSOURIAN 170 to 770		Carthage Ls.	Bond	McLeansboro	A I			言意		North Vernon Traverse			
-	MIS	to 770		— Vigo Ls. > West Franklin	Patoka		z	ERIAN	20 to 250			LS.	Muscat	atuck
z	AN			Ls.	Shelburn		0 >		250		>Geneva Dol.	Ls. Detroit River		
V A	NESI	290 to		 Hymera Coal Alum Cave Ls. Springfield Coal 	Dugger	Carbondale	ы О	ULSTERIAN	0 to 750		SW. IND. ONLY	Clear Creek Chert Grassy Knob Backbone Ls.	Ner Harm	
7	0	460		-Survant Coal	Petersburg			-			Kenneth si	Chert		
s	ESM			Colchester Coal	Linton		z	CAYUGAN	50		Kakama S	Bailey Ls.		
z	•			- Perth Ls. - Minshall Coal	Staunton		۲ ا	CAYL	to 770		Mississinewa	Wabash		
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		160 to 375			Kinkaid Ls. Degonia Ss. Clore Ls. Tobinsport		S	ALEX.		学会		Cataract Brassfield Sexton Ls. Creek Ls.		
								ATIAN 5 00 INIMINU		> Saluda	Brainard Sh. Whitewater	Sh. Whitewater		
	z			Palestine Ss.	Buffalo Wallow	z	NATIA				Ft. Atkinson Ls. Dillsboro	Maque	oketa	
z	۲			- Leopold Ls.	Menard Ls. Walters-	1	۲	NCIN	1000			Scales Sh		
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-					Renault Paoli Ls.		z		to 2000	7777		Potosi Dol.		
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Figure 3-4. General Stratigraphic Column of Paleozoic Rocks in Indiana (modified from Thompson et al., 2016)

1 During the Silurian Period, southeastern Indiana was located near the equator and covered by

a shallow sea that contained abundant marine organisms (Paleoportal, 2015b). In some areas,

3 large reefs existed. The rocks formed in southern Indiana during the Silurian Period consist

4 primarily of interbedded limestone and shale of the Louisville limestone (IGS, 2015c) and the

1 Waldron shale (IGS, 2014). In Jefferson County, Louisville limestone, which contains minor 2 amounts of dolomite and shale, is more prevalent.

3 During the Devonian Period, southeastern Indiana was still a shallow sea that contained

4 abundant marine organisms (Paleoportal, 2015c). Typically, Devonian rocks in southeastern

5 Indiana are limestones with smaller amounts of shale and dolomite. The Jeffersonville and 6 North Vernon limestones (IGS, 2013a) are common in Jefferson County as well as some

7 New Albany shale (IGS, 2013b). The Muscatatuck Plateau in southeastern Indiana has karst

8 features in both Devonian and Silurian age formations (IGS, 2011a) from the dissolution of the

9 carbonate rocks. The features include sinkholes, caves, and underground drainage channels.

10 Following the Paleozoic Era, Indiana was above sea level and there was no rock formation

11 other than limited areas near streams and lake beds that were later removed by erosion. The

12 advancement and recession of glaciers in Indiana resulted in much of the Paleozoic bedrock

13 being covered by unconsolidated materials. The Illinoian glaciation during the Pleistocene 14

Epoch affected southeastern Indiana near JPG (IGS, 2015d). The event deposited glacial till, 15 which is a homogeneous and unsorted mixture of clay- to boulder-sized particles, over the

16 bedrock. The later Wisconsin glaciation did not extend to southeastern Indiana (IGS, 2015d);

17 however, the resulting large volume of meltwater from the retreat of the glaciation produced

18 outwash deposits.

19 About 0.6 to 1.2 meters (m) [2 to 4 feet (ft)] of windblown sand, silt, and clay from flood plains

20 along the Ohio River and other major rivers covers the Illinoian till (Nickell, 1985). These

21 windblown (aeolian) deposits are called loess. During the retreat of the Illinoian and Wisconsin

22 glaciers, bare flood plains developed from the melting of the glaciers. The resulting outwash

23 was transported by the winds in drier periods and deposited in southeastern Indiana. The amount of sand, silt, and clay in the loess deposits is a function of wind velocity and the

24 25 distance to which particles traveled.

26 3.3.2 Site Geology

27 The ability to conduct onsite investigations north of the firing line at JPG is limited because of

28 the presence of UXO. Therefore, although the bedrock and glacial geology north of the firing

29 line is relatively well-known, there are uncertainties at any specific location.

30 In general, the bedrock surfaces at the JPG site formed during the Paleozoic Era were eroded

31 during the Pennsylvanian Period (IGS, 2015a). The resulting bedrock consists of layers of

32 uplifted sedimentary rocks of the Silurian Period with some areas from the Devonian Period and

33 stringers from the Ordovician Period (Figure 3-5). The older Ordovician rocks are exposed in

34 areas where greater erosion occurred. The Army stated that the upper 12 to 18 m [40 to 60 ft] 35 of the bedrock is more permeable than the deeper bedrock (U.S. Army, 2013c).

36 The bedrock stratigraphy of Silurian and Devonian formations at JPG is summarized in the 37 stratigraphic column shown in Figure 3-6. The bedrock stratigraphy is based on lithologic

38 information from cores collected during drilling of monitoring wells in the area south of the firing

39 line (MWH, 2002). The bedrock at JPG consists of interbedded limestone, dolomite, and shale.

40 The thickness of individual bedrock formations is variable, as illustrated in the stratigraphic

41 column in Figure 3-6.

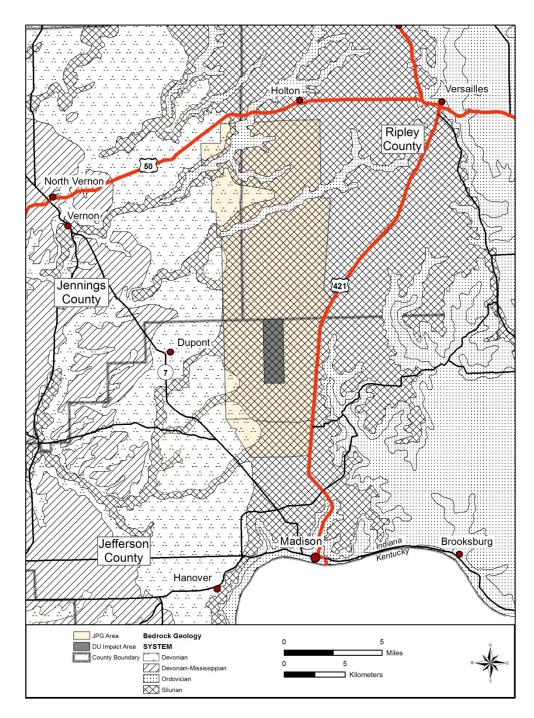


Figure 3-5. Bedrock Geology of JPG [modified from Indiana Map (IGS, 1987)]

PLEISTOCENE	 Stratigraphic Unit GLACIAL DEPOSITS (3.5-45ft.)	Hydrogeologic Characteristics
PLE	Mostly slit and clay with minor san and gravel(see glacial deposit lithologic column - (Figure)	Poor aquifer, minor sand and gravellenses are discontinuous and often have fines
VIAN	NORTH VERNON LINESTONE (1/2ft.) Limestone, medium gray to blue gray, crinoids common, some stromatoporoids, skeletal grainstone beds, mostly law porosity JEFFERSONVILLE LIMESTONE (21ft) Limestone, Naht brawn to tan, corais and	Generally poor aquifer due to low porosity and few fractures. Weathered styolite zones yield some water Generally poor aquifer due
DEVONIAN	stromotoparolds obundant in lower horizons, brachlapods in upper part, some cross- bedding, some skeletal grainstone beds, minor weathered chert nodules, orange weathered color near top of bedrock, especially along stylolites, mostly low porosity	to low porosity and few fractures. Weathered styolite zones underlying glacial cover yield some water
	GENEVA DOLOMITE (II-12ft.) Dolomite, buff to medium brown, few tan minor wispy shale laminae, large calcite crystal inclusions common	Poor aquifer. Very low porosity. Minor fracturing
	LOUISVILLE LIMESTONE (0-43ft.) Dolomitc limestone and dolomite, tan to light gray, mostly non-fossiliferous except for crinoid zone in lower part, brachlopods abundant and crinoids common in NW93-7, some chert zones, mottling and irregular banding common	Highly variable water yielding characteristics. Nostly low porosity, but vuggy porosity common to very abundant, fracturing common in porous zones
SILURIAN	WALDRON SHALE (4-12ft.) Shale, olive gray to dark greenish gray, mostly few to no fossils, but locally abundant crinoids	Only confining unit within ±150ft of carbonate strata
	LAUREL MEMBER (SALAMONIE DOL.) (25-45 ft.) Dolomite and dolomitic limestone, light gray to tan, few fossils in upper part, brachlopods and crinolds common in lower part, chert nodules abundant in upper part, vugay porosity well developed in fossiliferous lower part (MW93-7)	Highly variable water yielding characteristics. High yielding weils (e.g., Red Lead and Yeliow Sulfur area) probably near fracture zones. Porosity generally low but weil developed in fossiliferous zone in lower part (MW93-7)
	OSCOOD MEMBER (SALAMONE DOL.) Shale, medium to dark gray, no fossil, calcareaus, some dolomite and siltstone interbeds, minor pyrite crystals	Confining Unit

Figure 3-6. Stratigraphic Column for JPG South of the Firing Line (modified from MWH, 2002)

- 1 The Ordivician Dillsboro, Saluda, and Whitewater formations and the Silurian Brassfield
- 2 Limestone were not encountered during drilling of monitoring wells in the area south of the firing
- 3 line but are exposed along stream drainages north of the firing line (MWH, 2002). The Dillsboro
- 4 Formation consists of calcareous shale with thin limestone interbeds. The Dillsboro Formation
- 5 is overlain by the Saluda Formation, which comprises silty dolomite with limestone interbeds.

1 The uppermost Ordivician formation at JPG is the Whitewater Formation, which consists of 2 limestone interbedded with thin shales and dolomites.

3 The lowermost Silurian formation at JPG is the Brassfield Limestone, which ranges in thickness 4 from 0 to 3 m [0 to 10 ft]. The Brassfield Limestone is a dolomite containing clasts and fossils 5 reworked from the underlying Whitewater Formation. The Silurian Osgood Member of the 6 Salamonie Dolomite was the deepest formation penetrated by the monitoring wells 7 (MWH, 2002). The Osqood Member is shale with some dolomite and siltstone interbeds. The 8 Osgood Member is overlain by the Laurel Member of the Salamonie Dolomite and consists of 9 dolomite and dolomitic limestone with some thin shale beds in the upper part, especially near the contact with the overlying Waldron Shale. The Waldron Shale consists of calcareous shale 10 with thin siltstone and limestone interbeds. The Louisville limestone is the uppermost Silurian 11 12 formation at JPG and consists of dolomitic limestone and dolomite. 13 The Geneva Dolomite is the oldest Devonian formation at JPG and consists of dolomite with 14 minor shale laminae. The Jeffersonville Limestone overlies the Geneva Dolomite and consists 15 of fossiliferous limestone with minor chert nodules. The North Vernon Limestone is the

16 uppermost Devonian formation present south of the firing line. The North Vernon Limestone is

17 a fossiliferous limestone.

18 Pleistocene glacial till deposits overlay the bedrock in the JPG area. The glacial till thickness 19 from the Illinoian glaciation varies over JPG from approximately 0.2 to 22 m [0.7 to 72.5 ft], as 20 determined from well installations and well logs (U.S. Army, 2013c). These deposits consist of 21 interbedded silts and clays and silts with gravel. Near the bedrock contact, the glacial deposits 22 contain chert, dolomite, and limestone rock fragments overlain by silt and clay layers that 23 contain discontinuous gravel lenses (MWH, 2002). Glacial till deposits adjacent to streams 24 within JPG (such as Big Creek) are thin because of erosion adjacent to the stream drainages. 25 Within the DU Impact Area, the glacial deposits range from 0.6 to more than 5.8 m [2 to more than 19 ft], based on stratigraphic information from groundwater monitoring wells in this area 26 27 (U.S. Army, 2002). The glacial deposits within the DU Impact Area are described as brown, silty clay containing some black gravel/rock fragments and some chalky white rock fragments 28 29 (U.S. Army, 2002). The deeper loess deposits at JPG are relatively higher in sand content, 30 which suggests that the deeper loess came from closer areas and, therefore, was from the Illinoian glacier (Nickell, 1985). The shallower loess is relatively higher in silt content, which 31 32 suggests that this loess came from more distant areas and, therefore, was from the Wisconsin 33 glacier (Nickell, 1985). Both deposits also contain an appreciable amount of clay.

34 3.3.3 Seismology

35 Seismic activity has occurred in southeastern Indiana, but the main area of seismic activity in Indiana is in the southwestern part of the state. According to the IGS, most of the faults in 36 37 Indiana are within 1 km [0.6 mi] of the ground surface (IGS, 2015e). However, earthquakes in 38 Indiana in the last 200 years have generally occurred from movement of faults at 10 or more km 39 [6.2 or more mi] below the surface (IGS, 2015e). Seventy earthquakes between July 5, 1827, 40 and December 30, 2010, were identified as occurring within 200 km [124 mi] of JPG (U.S. Army, 2013a). Of the 70 earthquakes, one occurred close to the western boundary of JPG on 41 42 March 3, 1886, with a moment magnitude of 4 (U.S. Army, 2013a). The largest moment magnitude of the 70 earthquakes was 6, which occurred in 1827 and 1887. The effect of an 43 44 earthquake with a moment magnitude of 4 would correlate to a Modified Mercalli Intensity Scale of III. A Modified Mercalli Scale III would slightly shake a building similar to when a heavy truck 45 passes by a house. A moment magnitude of 6 would correlate to a Modified Mercalli Intensity 46 Scale of IV, which would cause pictures to fall off walls and furniture to move. The 2014 47

U.S. Geological Survey (USGS) National Seismic Hazard Map (Figure 3-7) shows earthquake
ground motions for a probability of 10 percent in the next 50 years (USGS, 2014). For
southeastern Indiana, Figure 3-7 shows that there is a 10 percent probability that an earthquake
will occur with a ground motion of 0.03 to 0.05 standard gravity in the next 50 years, which
means that there is a 10 percent probability that an earthquake will occur in the next 50 years
that will cause the ground to move at a rate of 0.29 meter per second squared (m/s²) [0.96 feet
per second squared (ft/s²)] to 0.49 m/s² [1.6 ft/s²], which correlates to a Modified Mercalli

8 Intensity Scale of IV.

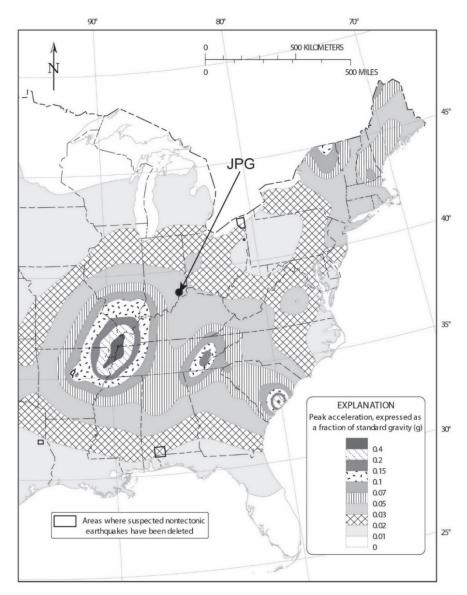


Figure 3-7. 2014 Modified Map of the National Seismic Hazard Showing the 10 Percent Probability of Exceeding a Peak Ground Acceleration (PGA) in 50 Years (USGS, 2014)

1 3.3.4 Site Soils

2 Soil development at JPG, including the DU Impact Area, began soon after deposition and 3 exposure of bedrock, glacial till, and loess. Soil development occurred on the loess after it was 4 deposited on older soil development from the glacial till. Consequently, the soils at JPG may 5 contain buried old soil remnants, or paleosols. At locations where the glacial till and loess have 6 been removed along drainages by erosion, soil formation occurred directly from weathering of 7 exposed bedrock.

8 Based on soil survey mapping conducted by the U.S. Department of Agriculture (USDA) Natural 9 Resource Conservation Service (NRCS) (USDA, 2015), six soil series compose approximately 10 99 percent of the DU Impact Area. These six soil series areas are the Cincinnati, Rossmoyne,

11 Cobbsfork, Avonburg, Grayford, and Ryker series.

12 The Cincinnati and Rossmovne soil series occupy approximately 20 and 13 percent of the

13 DU Impact Area, respectively. Both soil series have a loess mantle over glacial till that are

14 generally less than 59 centimeters (cm) [23 inches (in)] thick. A paleosol exists in the upper

- 15 glacial till. Both soil series also have an argillic horizon, which is an accumulation layer of clay 16 particles that have moved downward from overlying horizons and coated soil structural units
- 17 with clay particles. An argillic horizon has at least 20 percent more clay than an overlying

18 horizon. Below the interface between the loess and the glacial till, there is a fragipan, which is a

19 firm, brittle soil layer more than 15 cm [6 in] thick in which water moves downward slowly and

20 plant roots do not easily penetrate, because it is dense or compacted. Structurally, fragipans

21 are prism-shaped and are typically elongated vertically. Both the Cincinnati and Rossmoyne

22 soils also are very deep {i.e., deeper than 150 cm [59 in]}. The Cincinnati soil series is well

23 drained and the Rossmoyne soil series is moderately well drained.

24 The Cobbsfork and Avonburg soil series occupy approximately 39 and 15 percent of the DU 25 Impact Area, respectively. Both soil series are poorly drained and have a seasonally high water 26 table during the late fall to early spring. It is common to see water ponded on the surface of 27 these soils in late fall and early spring, especially following precipitation events. Both the 28 Cobbsfork and Avonburg soils also have a mantle of loess overlying glacial till. The loess 29 mantle may be as thick as 89 cm [35 in], which is thicker than in the Cincinnati and Rossmoyne 30 soil series {less than 59 cm [23 in] thick}. Both soils are very deep and have an argillic horizon 31 but do not have fragipans.

32

The Grayford and Ryker soil series occupy approximately 7 and 5 percent of the DU Impact 33

Area, respectively. Both soil series have loess over till over residuum from limestone. The 34 depth to a bedrock contact is from 102 to 152 cm [40 to 60 in] for the Grayford soil series and

35

from 152 to more than 203 cm [60 to more than 80 in] for the Ryker soil series. The loess 36 mantle is 0 to 56 cm [0 to 22 in] thick on the Grayford series and 51 to 102 cm [20 to 40 in] on

37 the Ryker series.

38 NRC staff discussions with soil scientists from the NRCS in January 2015 to inquire about 39 possible information additions to the NRCS soil mapping survey revealed that the Blocher soil

40 series might be found intermingled with the Cincinnati soil series (Dena Anderson, Resource 41

Soil Scientist, personal communication, January 12, 2015). The main differences between the 42 two soil types are that the Blocher series is moderately well drained, whereas the Cincinnati soil

43 series is well drained. Both have seasonal perched water tables. It was also noted that the

44 Rossmoyne soil series may be replaced by the Nabb soil series in any updating of the NRCS

45 soil survey (NRC, 2015b). The primary reason for this is that the depth to the till (i.e., the

thickness of the loess) in the local soils is greater than 102 cm [40 in], which is the upper limit in 46

- 1 the description for the Rossmoyne soil series. The Nabb soil series has a greater depth to the
- 2 till but is similar in other properties to the Rossmoyne series.
- 3 As discussed in Section 1.1, the Army estimates that the DU Impact Area contains
- 4 approximately 85 high-explosive UXO rounds per acre and approximately 73,500 kilograms (kg)
- 5 [162,040 pounds (lb)] of DU penetrators, DU penetrator fragments, and DU corrosion products
- 6 (U.S. Army 2013a). The UXO and the DU penetrators and fragments exist as point sources of 7 contamination and, consequently, the soils at the DU Impact Area and nearby adjacent areas
- 8 within the JPG are contaminated with radiological constituents of the DU and nonradiological
- 9 constituents of both the UXO and DU. Information on both radiological and nonradiological soil
- 10 contamination and public health and safety can be found in Section 3.7 (Public and
- 11 Occupational Health).

12 3.4 Water Resources

- 13 This section describes water resources at the JPG site and vicinity that are relevant to the
- 14 assessment of potential impacts from the proposed action and the no-action alternative. These
- 15 water resources include regional surface water downstream from the JPG and local water
- 16 resources on and near the JPG site and the DU Impact Area. The local water resources
- 17 primarily consist of surface water in perennial streams and groundwater in bedrock aquifers.

18 3.4.1 Surface Water Resources

- 19 Surface water features at JPG consist of streams or creeks and ponds, lakes, and wetlands.
- 20 Descriptions of each of these features are provided next. Surface water use and surface water 21 guality are also discussed.
- 22 3.4.1.1 Streams

23 The JPG site is drained by the streams shown in Figure 3-8, which from north to south are:

24 Otter Creek, Graham Creek, Little Graham Creek, Marble Creek, Big Creek, Middle Fork Creek,

25 and Harberts Creek. All these streams flow in a northeast to southwest direction. The DU

26 Impact Area is within the watersheds of Big Creek and Middle Fork Creek. The Big Creek

- 27 watershed is the main watershed draining from the DU Impact Area. The Big Creek watershed
- area is approximately 102 km² [25,160 ac] at its confluence with Middle Fork Creek. Big Creek
- 29 exits JPG about 4.8 km [3 mi] from the boundary of the DU Impact Area. The Middle Fork
- 30 Creek watershed area is approximately 44 km² [10,890 ac] at its confluence with Big Creek.
- 31 Middle Fork Creek exits JPG about 6.6 km [4 mi] downstream from the DU Impact Area.

32 Big Creek and Middle Fork Creek merge about 11.2 km [7 mi] downstream from the DU Impact

- 33 Area. Big Creek ultimately flows into the Muscatatuck River at its confluence with Graham
- Creek approximately 16 km [10 mi] west of JPG. The drainage area of Big Creek at its
- confluence with the Muscatatuck River is about 490 km² [176 mi²] (Hoggatt, 1975). Flow in the
 Muscatatuck River near its confluence with Big Creek has averaged 10.5 cubic meters per
- 37 second (m³/s) [373 cubic feet per second (ft³/s)], since measurements began in 1949 (USGS
- Station 03366500) (USGS, 2015). The Muscatatuck River drains over 2,590 km² [1,000 mi²] of
- 39 southeastern Indiana and is a major tributary to the East Fork of White River (IDNR, 2015a).
- 40 The White River flows into the Wabash River and the Wabash River ultimately flows into the
- 41 Ohio River approximately 200 km [120 mi] west of JPG.

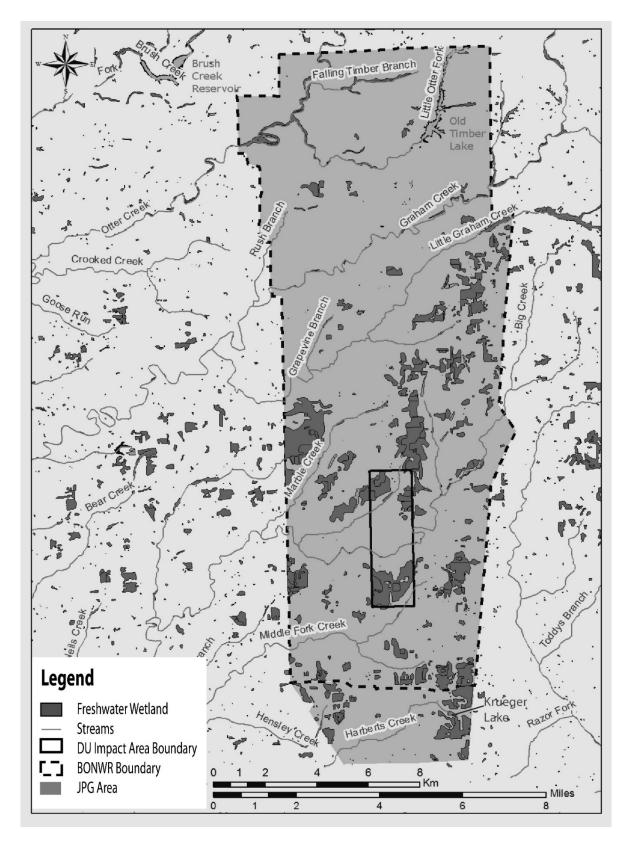


Figure 3-8. Streams and Distribution of Wetland Types On JPG and the Surrounding Area (modified from USFWS, 2014a)

1 Stream flow in Big Creek and Middle Fork Creek is not gaged (measured) by the USGS or the 2 State of Indiana in the vicinity of JPG. The Army has been gaging stream flow since 2006, as part of a monitoring plan for decommissioning of the DU Impact Area (U.S. Army, 2013a). The 3 4 Army described stream flow in Big Creek and Middle Fork Creek as "extremely flashy," meaning 5 rapid increases in flow shortly after precipitation events followed by periods with low or no flow 6 (U.S. Army, 2013a). Based on data collected and reported by the Army, flow in Big Creek at the 7 western boundary of the DU Impact Area ranged from practically zero to as much as 100 m³/s 8 [3,500 ft³/s]. Based on the Big Creek drainage area at the western boundary of the DU Impact 9 Area (92.7 km² [35.8 mi²]), the Army reported median flow in Big Creek at the western boundary of DU Impact Area of 1.5 × 10⁻³ to 2.3 × 10⁻³ m³/s-km² [0.14 to 0.22 ft³/s-mi²] (U.S. Army, 10 11 2013a).

12 3.4.1.2 Ponds, Lakes, and Wetlands

13 Other surface water features located at JPG include Old Timbers Lake, Krueger Lake, several 14 ponds, and seasonal wetlands (Pruitt et al., 1994) (Figure 3-8). Old Timbers Lake, a 0.7-km² 15 [165-ac] surface impoundment, is located in the northeast corner of JPG and was constructed 16 in 1973. Krueger Lake, a 0.035-km² [8.8-ac] surface impoundment, is located in the southeast 17 corner of JPG (in the former Cantonment Area) and was constructed in 1967. Several ponds 18 scattered over the JPG site, including Gate 3 Pond, Gate 8 Pond, Gate 19 Pond, and 19 Hydes Pond, existed on JPG at the time the installation was acquired and are presumed 20 to be abandoned quarry sites. These ponds range from 0.004 to 0.012 km² [1 to 3 ac] in 21 surface area.

22 The National Wetlands Inventory (NWI) identifies over 2,428 hectares (ha) [6,000 ac] of 23 wetlands in the BONWR, including portions of the DU Impact Area (USFWS, 2014a), as 24 shown in Figure 3-8. This wetland area, as designated under the NWI system, constitutes 25 approximately 12 percent of the BONWR land area. In the USFWS initial management plan for 26 the BONWR, the USFWS indicated that palustrine forested and shrub wetlands (see Freshwater 27 Wetland in Figure 3-8) occupy approximately 16.2 km² [4,004 ac] or 8 percent of the BONWR and are the most abundant wetland type at the refuge (Pruitt et al., 1994). Minimal jurisdictional 28 29 determinations have been conducted at the BONWR under Section 404 of the Clean Water Act. 30 According to the Army, wetlands north of the firing line at JPG have not been surveyed because 31 of the presence of UXO, and a jurisdictional determination letter has neither been requested 32 from nor issued by the U.S. Army Corps of Engineers for that area (NRC, 2015b). However, the USFWS indicated in its Interim Plans that over 60.7 km² [15,000 ac] or 30 percent of the 33 34 BONWR contain hydric soils, a strong wetland indicator (USFWS, 2000a). Thus, wetlands likely constitute a higher percentage of land at JPG and the BONWR than what is estimated using the 35 36 NWI system.

37 3.4.1.3 Surface Water Use

38 The current uses of surface water in streams draining the DU Impact Area include water for

39 wildlife and livestock and for recreational fishing, swimming, and wading. Surface water in

40 streams on and immediately downstream of the JPG is not used as a source of drinking water,

because most residences are connected to public water supplies sourced from the City of
 Madison (NRC, 2015b).

- 43 With a few exceptions, all waters in Indiana are designated for warm water aguatic life use, full
- 44 body contact recreational use, public water supply (where there are drinking water intakes from
- 45 surface waters), industrial uses, and agricultural uses (IDEM, 2017). These designations apply
- to the streams draining JPG and to the Muscatatuck River upstream and downstream of its

1 confluence with Big Creek. Big Creek from the east side of JPG to its confluence with the

2 Muscatatuck River is included on the State of Indiana's Outstanding Rivers as having

³ "outstanding ecological, recreational, or scenic importance," as is the Muscatatuck River (INRC,

1997). The Muscatatuck River is also used for recreational boating (INRC, 1997). Within the
 BONWR, fishing is allowed only in Old Timbers Lake (USFWS, 2012b). Fishing is also allowed

6 in Krueger Lake, outside the BONWR in the former Cantonment Area (Pruitt et al., 1994).

7 3.4.1.4 Surface Water Quality

8 Water samples analyzed by the Army from Big Creek and Middle Fork Creek upstream and 9 downstream of the DU Impact Area for site characterization purposes indicate that surface 10 water quality is generally good (U.S. Army 2003b). The only regulated, nonradiological 11 constituent exceeding ambient water quality criteria was manganese. Concentrations of metals 12 exceeding background levels in sediment have been detected in Harberts Creek within JPG at 13 the downstream boundary of the Cantonment Area (MWH, 2002). These metals were attributed 14 to discharges from an on site sewage treatment plant and sewage sludge application areas 15 within the Cantonment Area (MWH, 2002). No suspended sediment data have been collected 16 and reported for Big Creek or Middle Fork Creek. 17 Several watersheds having streams that either flow through or receive water flowing through the

JPG are listed by the State of Indiana as having impaired water quality (IDEM, 2017). The watersheds, streams, and impairments identified are listed in Table 3-1. The nature of the impairments include elevated Escherichia coli (E. coli), low dissolved oxygen (DO), elevated or low pH, impaired biotic communities (IBCs), and, in one case, elevated total mercury in fish tissue. The finding of elevated total mercury was on the Vernon Fork of the Muscatatuck River

that is downstream of the northern portion of JPG. Except for mercury, similar impairments
 have been identified in watersheds upstream of JPG and in other parts of southern Indiana

25 (U.S. Army 2015c).

26 With respect to radiological constituents, the Army has analyzed surface water and sediment 27 samples for uranium content from upstream and downstream of the DU Impact Area and at 28 locations within the DU Impact Area since 1984, as part of its longstanding monitoring program, 29 which is reflected in the latest version of the Army's Environmental Radiation Monitoring Plan 30 (ERMP) (U.S. Army, 2013a). ERMP sampling locations are shown in Figure 2-1. The results of 31 the Army's ERMP show no increasing trends in the concentration of uranium in surface water 32 and sediment samples (U.S. Army, 2013a, 2017). From 2004 to 2016, the average total 33 uranium concentration in surface water samples is 0.72 picocuries per liter (pCi/L) [1.06 parts 34 per billion (ppb)] (U.S. Army, 2017), which is well below the primary drinking water standard 35 maximum contaminant level (MCL) of 30 micrograms per liter (µg/L) [30 ppb] for uranium as 36 provided by U.S. Environmental Protection Agency (EPA) regulations at 40 CFR 141.66 (maximum contaminant levels for radionuclides). Based on the mass of U-238, U-235, and 37 38 U-234 in natural uranium and DU, the EPA primary drinking water standard MCL of 30 µg/L 39 [30 ppb] for uranium converts to 20.3 pCi/L [30 ppb] for natural uranium and 10.8 pCi/L [16 ppb] 40 for DU. From 2004 to 2016, the average total uranium activity-concentration in sediment 41 samples was 0.95 picocuries per gram (pCi/g) [1.43 parts per million (ppm)] (U.S. Army, 2017). 42 The results of the Army's ERMP are further described in Section 3.7.2.1 (DU Impact Area

43 Radiological Survey Results).

Table 3-1. List of Watersheds and Streams Identified by IDEM as Having Impaired Water Quality (IDEM, 2017).								
			Cause of					
Watershed	Stream	County(s)	Impairment					
Big Creek	Big Creek	Jefferson, Ripley	IBC, E. coli					
Big Creek	Big Creek –	Jefferson, Ripley	IBC					
	Unnamed Tributary							
Big Creek	Marble Creek	Jefferson	IBC					
Big Creek	Middle Fork Creek	Jefferson	IBC, E. coli					
Big Creek	Middle Fork Creek –	Jefferson	IBC, E. coli					
	Unnamed Tributary							
Big Creek	Harberts Creek	Jefferson	IBC					
Graham Creek	Graham Creek	Ripley	DO					
Graham Creek	Little Graham Creek	Ripley, Jennings	pH, DO, IBC,					
			Nutrients					
Graham Creek	Hungry Hollow	Jennings	DO					
Graham Creek	Rush Branch	Jennings	DO					
Otter Creek	Otter Creek	Ripley, Jennings	IBC, DO					
Otter Creek	Falling Timber	Ripley	IBC, DO					
	Branch							
Otter Creek	Crooked Creek	Jennings	IBC					
Otter Creek	Crooked Creek –	Jennings	IBC					
	Unnamed Tributary							
Otter Creek	Goose Run	Jennings	IBC					
White Oak Branch –	Big Creek	Jefferson	E. coli					
Muscatatuck River								
White Oak Branch –	Walton Creek	Jefferson	E. coli					
Muscatatuck River								
Vernon Fork –	Vernon Fork –	Jennings	DO, IBC, Nutrients,					
Muscatatuck River	Muscatatuck River		pH, Total Mercury					

1 **3.4.2 Groundwater Resources**

This section describes groundwater resources in the vicinity of JPG along with site-specific
hydrogeologic conditions that are relevant to the assessment of potential impacts to
groundwater resources from the proposed action and the no-action alternative. Groundwater

5 resources in the area consist of water-bearing geologic formations that may act as aquifers

6 supplying water to wells.

7 3.4.2.1 Regional Hydrogeology

8 JPG is located in an area of southern Indiana described as having limited groundwater supplies 9 due to the low yield of local geologic units (approximately 38 liters per minute (L/min) [10 gallon 10 per minute (gpm)]) (IDNR, 2015b). Groundwater occurs in saturated loess and till soils 11 overlying predominately carbonate bedrock beneath JPG and the surrounding area. The 12 Indiana Department of Natural Resources (IDNR) describes the saturated loess/till as the 13 Dissected Till and Residuum Aguifer. The bedrock aguifers in the vicinity of JPG are the 14 Silurian and Devonian Carbonate Aquifer System and the Ordovician–Maguoketa Group Aquifer 15 System (Herring, 2004a; Schrader, 2004a,b). Figure 3-9 shows the general hydrostratigraphy

Hydrostratigraphy at JPG

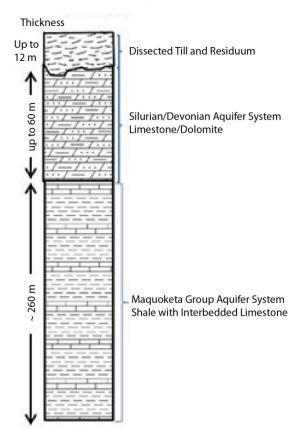


Figure 3-9. Schematic Diagram Showing Generalized Hydrostratigraphy at JPG

1 The Dissected Till and Residuum Aquifer is present throughout JPG and surrounding areas,

2 except where stream channels are incised into bedrock (Herring, 2003; Schrader, 2004c,d).

3 The groundwater table in the Dissected Till and Residuum Aquifer ranges from less than a

4 meter to tens of meters [a few feet to tens of feet] in depth, depending on local drainage

5 conditions, and generally parallels surface topography (Herring, 2003; Schrader, 2004c,d). The

6 materials comprising the Dissected Till and Residuum Aquifer are generally fine-grained silt and

- 7 clay with sand lenses; thus, the permeability of the Dissected Till and Residuum Aquifer is
- 8 relatively low.

9 The Silurian and Devonian Carbonate Aquifer System and the Ordovician–Maquoketa Group

10 Aquifer System are present beneath JPG and adjacent portions of Jefferson, Jennings, and

Ripley counties. The Silurian and Devonian Carbonate Aquifer System is the uppermost
 bedrock aquifer in the southern half of JPG and west of JPG where it is exposed in incised

13 stream channels. The uppermost bedrock aguifer east of JPG in Jefferson County, where the

14 rocks of the Silurian and Devonian Carbonate Aquifer System have been eroded away, is the

15 Ordovician–Maquoketa Group Aquifer System. The Silurian and Devonian Carbonate Aquifer

- 16 System is also the uppermost bedrock aquifer near and beneath JPG in Jennings and Ripley
- 17 counties, except where the Ordovician–Maquoketa Group Aquifer System has been exposed

along incised stream channels. Monitoring wells installed by the Army and described as "deep

- 19 bedrock" wells are completed in the Silurian and Devonian Carbonate Aquifer System
- 20 (U.S. Army, 2013a).

1 The rocks comprising these bedrock aguifers consist of hard limestone and dolomite layers with 2 thin clay interbeds. Groundwater in the bedrock aguifers flows primarily through fractures and 3 solution cavities in the upper 30 m [100 ft] of the aquifer units. Herring (2004b) describes the occurrence of karst features as follows, "...the majority of sinkholes or depressions occur along 4 the larger stream valleys (especially Big Creek)...," "...water well records...indicate a few feet of 5 6 crevices, broken limestone, or mud seams within the limestone bedrock, generally at depths 7 less than 50 feet below land surface...," and "... The Silurian carbonates... show limited karst 8 development in Jefferson County. These rocks contain thinner limestones and more layers of 9 shale, conditions that significantly limit karst development." More recent observations by the 10 Army confirm this finding (U.S. Army, 2013a).

11 3.4.2.2 Site Hydrogeology

12 The Army has described the site hydrogeology, from top to bottom, in terms of three stratigraphic layers: (i) overburden, (ii) shallow/intermediate bedrock, and (iii) deep bedrock 13 14 (U.S. Army, 2013a). As explained in Section 3.4.2.1, the overburden corresponds to the 15 Dissected Till and Residuum Aquifer defined by the IDNR. The shallow and deep bedrock units correspond to the Silurian and Devonian Carbonate Aguifer System, at least in the DU Impact 16 17 Area and southern portion of JPG. A conceptualization of the three hydrogeologic units is 18 shown in Figure 3-10, along with the components of a water balance for the DU Impact Area estimated by the Army (U.S. Army 2013a). Based on the Army's estimates, approximately 19 20 8 percent of the precipitation falling in the area (including rainfall and snow) reaches the water 21 table. Based on groundwater flow modeling by the Army (U.S. Army, 2013a), the majority of the 22 water reaching the water table ultimately discharges to streams within the JPG.

23 The overburden ranges in thickness from 0.2 to 22.1 m [0.65 to 72.5 ft], with an average depth 24 to bedrock of 6.3 m [20.8 ft] in areas investigated by the Army (U.S. Army, 2013a), except near 25 creeks that have incised into the bedrock. The overburden is composed of loess and glacial till 26 with loess covering the surface over most of the site. The loess is a fine-grained material with a 27 generally low hydraulic conductivity, but the glacial till contains sand and gravel lenses in 28 addition to finer grained silt and clay. Based on well tests performed by the Army, the hydraulic 29 conductivity of the overburden ranged from 4×10^{-4} to 0.2 meters per day (m/d) [0.0013 to 30 0.71 feet per day (ft/d)] with a geometric mean of 0.03 m/d [0.11 ft/d] (U.S. Army, 2013a). The 31 water table depth in the overburden varies from <0.6 to 12 m [<2 to 40 ft]. The permeability of 32 the shallow overburden may be locally modified by the presence of terrestrial crayfish burrows. 33 Based on a study by Thoma and Armitage (2008), the depth of crayfish burrows in Indiana 34 ranged from approximately 20 cm [7.9 in] to as much as 200 cm [79 in] and could extend to the 35 water table.

36 The shallow bedrock unit consists of fractured, weathered carbonate rocks that contain karst 37 features, such as caves and enlarged fractures formed by dissolution of the carbonate. The Army has defined the shallow bedrock unit as the upper 12 to 18 m [40 to 60 ft] of the bedrock 38 39 (U.S. Army, 2013a). Based on well tests performed by the Army, the hydraulic conductivity of the shallow bedrock varies between 0.15 to 0.91 m/d [0.5 to 3 ft/d] with a geometric mean of 40 41 0.24 m/d [0.8 ft/d]. Groundwater flow in the shallow bedrock is controlled by the karst features, 42 fractures, and bedding planes. The hydraulic conductivity of the shallow bedrock may be much higher where these karst features are present. 43

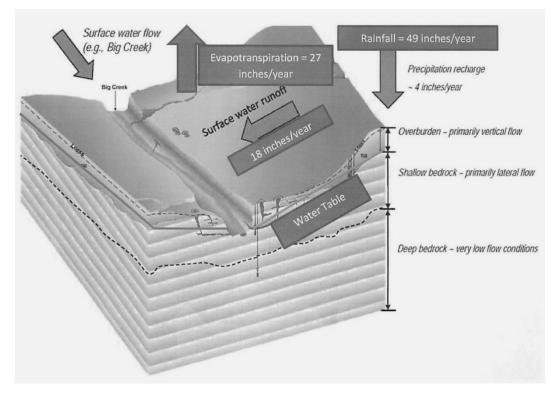


Figure 3-10. Hydrogeologic Units and Water Balance at JPG (modified from U.S. Army, 2013a)

1 A hydraulic connection exists between the overburden and the shallow bedrock with a small

2 downward hydraulic gradient, although the water travels slowly through the overburden. The

3 karst features in the shallow bedrock drain groundwater to the surface streams (U.S. Army,

4 2013a). An example is shown in the photograph in Figure 3-11. A karst study of JPG

conducted by Sheldon (1997) observed 19 caves with an average cave length of 49.4 m (162 ft)
 along Big Creek. The karst study concluded that karst activity within and close to the DU Impact

7 Area is confined to depths above the water table (Sheldon, 1997).

8 The deep bedrock unit is the bedded limestone below the shallow bedrock, which extends to an

9 undetermined depth. The distinction between the shallow and deep bedrock zones used by the

10 Army is based on the general absence of weathered fractures in the deep bedrock zone, which

11 results in a much lower hydraulic conductivity (U.S. Army, 2013a). The average hydraulic

12 conductivity of the deep bedrock is smaller than that of the shallow bedrock and is estimated to

- 13 be on the order of 9×10^{-4} m/d [3×10^{-3} ft/d] (U.S. Army, 2013a).
- 14 Groundwater elevations in the overburden and shallow bedrock units are interpreted to
- 15 generally parallel topography, although site-specific groundwater elevation contour maps have
- 16 not been developed due to the widely spaced locations of the monitoring wells. This
- 17 interpretation is supported by groundwater flow modeling (U.S. Army, 2013a) that indicates that
- 18 water in the overburden and shallow bedrock flows from topographically high areas between the
- major surface water features and then discharges into the major streams through cave springs
- and smaller seeps in the bedrock and seeps at the overburden-bedrock interface within JPG, as
- 21 illustrated in Figure 3-11. Groundwater elevations in wells completed in the deep bedrock are

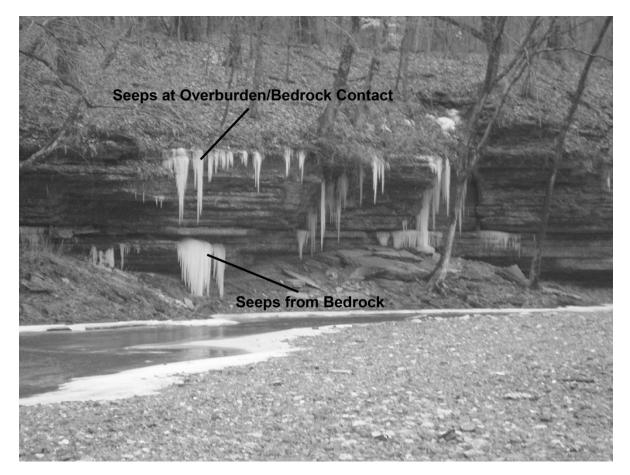


Figure 3-11. Photograph of Groundwater Discharging from Seeps at the Overburden/Bedrock Contact and from the Shallow Bedrock at JPG (NRC Site Visit January 12, 2015)

- 1 much lower than those in the shallow bedrock wells (U.S. Army 2013a) indicating limited
- 2 hydraulic connection between the shallow and deep bedrock, despite a potential for flow from
- the shallow to deep bedrock. The direction of groundwater flow in the deep bedrock cannot be
 determined from the limited geographical extent of monitoring wells tapping the deep bedrock.
- 5 3.4.2.3 Groundwater Use
- 6 Review of the IDNR water well database for Jefferson, Jennings, and Ripley counties 7 revealed 61 recorded water wells within approximately 8 km [5 mi] of the perimeter of JPG 8 (IDNR, 2015c). The locations of these wells and their depths are shown in Figure 3-12. Of 9 these, five are test wells drilled by the Army in the Cantonment Area of JPG in a failed effort to 10 obtain an onsite water supply. As shown in Figure 3-12, the majority of the wells in the IDNR 11 water well database are less than 30 m [100 ft] deep, indicating that they are completed in the 12 upper portion of either the Silurian and Devonian Carbonate Aquifer System and the Ordovician-Maguoketa Group Aguifer System, or the shallow and intermediate bedrock in the 13 14 terminology of the Army (U.S. Army, 2013a). Reported yields are highly variable for wells with 15 depths between 15 and 30 m [50 and 100 ft], ranging from a high of 113 L/min [30 gpm] to only a few L/min [gpm]. The majority of the wells in the database are described as "home use," but 16 17 no current use information is available for these wells. Many were drilled during the 1960s at a 18 time when public water service may not have been available.

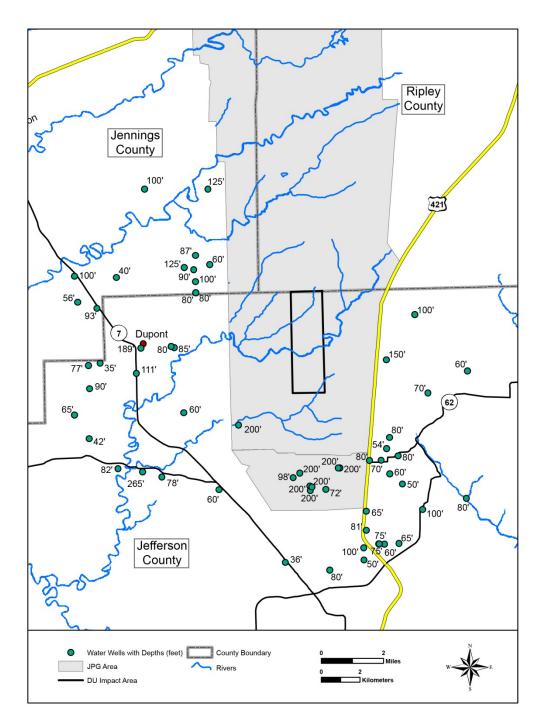


Figure 3-12. Water Wells and Well Depths Reported in the Vicinity of JPG Based on Records from IDNR (2015c|Well database)

1 The drinking water at JPG is obtained from the city of Madison Municipal Supply Systems and is

2 derived from the Canaan Deposits in the Ohio River Valley, approximately 8 km [5 mi] south of

3 JPG (U.S. Army, 2013a). Most residences surrounding JPG are also connected to public water

4 supplied by Madison Water Supply Systems or by those of smaller towns, such as Dupont

5 (NRC, 2015b). A few of the more remote residences around JPG may still use water from the

6 bedrock aquifers. Herring (2003) states that "a few dug wells are likely still used" in the

Dissected Till and Residuum Aquifer and that the IDNR has records of three drilled wells with
yields of 1.9 to 3.8 L/min [0.5 to 1 gpm]. A review of the IDNR water well database did not
reveal any wells within 8 km [5 mi] of JPG that, based on their depth, appeared to be completed
in the Dissected Till and Residuum Aquifer. No sole-source aquifers have been identified
that might be affected by activities related to the DU Impact Area or other actions at JPG
(EPA, 2012a).

7 3.4.2.4 Groundwater Quality

8 Little information is available on the quality of groundwater in the Dissected Till and Residuum 9 Aguifer and bedrock aguifers outside of JPG. Schrader (2004b) and Herring (2004a) state that 10 the water in the bedrock aguifers in Jennings and Jefferson counties is generally suitable for 11 domestic use. However, water quality data provided by the Army from deep bedrock monitoring 12 wells on the JPG indicates that groundwater in at least the upper portion of the deep bedrock is brackish {total dissolved solids (TDS) 1,000 to 10,000 milligrams per liter (mg/L) [1,000 to 13 14 10,000 ppm]) to saline (TDS 10,000 to 100,000 mg/L [10,000 100,000 ppm]} (U.S. Army, 15 2015b). Samples from all of the deep bedrock monitoring wells exceeded the EPA secondary MCL for TDS (500 mg/L [500 ppm]), as well as chloride (250 mg/L [250 ppm]), as provided by 16 17 EPA regulations at 40 CFR Part 141. All samples also exceeded the secondary MCL for manganese [0.05 mg/L [0.05 ppm]), and many samples exceeded the secondary MCLs for iron 18 19 (0.3 mg/L [0.3 ppm]. The high TDS, manganese, and iron concentrations in the deep bedrock 20 water appear to be of natural origin because high concentrations occur in both background wells 21 and wells on and near the DU Impact Area.

22 The quality of water from monitoring wells in the overburden and shallow bedrock on the JPG 23 was generally much better than that in deep bedrock, with a median TDS of 253 mg/L [253 ppm] 24 (U.S. Army, 2015b). However, the TDS of samples from five shallow bedrock monitoring wells 25 (MW-5, JPG-DU-1i, JPG-DU-7i, and JPG-DU-8i) exceeded 1,000 mg/L [1,000 ppm]. Sodium 26 and chloride were the dominant ions in these samples. Samples from a number of the 27 monitoring wells also exceeded the secondary MCLs for iron and manganese. The source of 28 the high TDS water in the shallow bedrock water samples is unclear. However, the shallow 29 bedrock samples with high TDS have sodium/chloride ratios similar to those of the deep 30 bedrock samples. Thus, the shallow bedrock wells with elevated TDS likely tap into the same 31 source of groundwater as the deep bedrock wells, and the elevated TDS is likely to be of 32 natural origin.

Shallow groundwater contamination from past waste handling practices at JPG was identified
during the Army's Remedial Investigation of the Cantonment Area, which is south of the firing
line (MWH, 2002). Metals detected in groundwater above background levels included
aluminum, arsenic, barium, beryllium, mercury, molybdenum, manganese, and zinc. Volatile
and semi-volatile organic compounds were also detected, including chlorinated organic
compounds and organic chemicals associated with explosives (MWH, 2002).

39 As part the ERMP discussed previously, the Army has analyzed uranium in groundwater 40 samples from upgradient and downgradient of the DU Impact Area and at locations within the DU Impact Area since 1984 (U.S. Army, 2013a). The results of the Army's ERMP show no 41 42 increasing trends in the concentration of uranium in groundwater samples (U.S. Army, 2017, 43 2013a). As described in Section 3.7.2.1, from 2004 to 2016, uranium concentrations in 44 groundwater collected from all groundwater monitoring wells ranged from 0.11 to 5.7 pCi/L 45 [0.16 to 8.4 ppb]. All the groundwater uranium concentrations were below the primary drinking water standard MCL of 30 µg/L [30 ppb] {20.3 pCi/L [30 ppb] for natural uranium and 10.8 pCi/L 46 47 [16 ppb] for DU} as provided by EPA regulations at 40 CFR 141.66.

1 3.5 Ecological Resources

2 This section contains an overview and description of the habitat types and species that may be 3 found within and in the vicinity of the DU Impact Area at JPG and that are relevant to the 4 assessment of potential impacts to ecological resources from the proposed action and the 5 no-action alternative. The Army did not conduct wildlife surveys to specifically support its 6 license amendment request; however, NRC staff reviewed a number of surveys and reports from the IDNR Division of Fish and Wildlife (DFW), IDNR Division of Nature Preserves (DNP), 7 8 and USFWS documenting observed and potential wildlife species at and around the BONWR 9 and JPG, which have the potential to exist within the DU Impact Area.

10 The USFWS began to manage the natural resources at JPG in October 1996 under a 3-year

11 MOA with the Army (USFWS, 2006). The USFWS expanded its role to make the area north of 12 the JPG firing line a national wildlife refuge through an MOA signed on May 19, 2000, with both

13 the Army and the USAF (U.S. Army, 2000). Under the 2000 MOA, the Army authorized the

14 issuance of a real estate permit (effective Summer 2000) that allowed the USFWS to establish

15 the 206-km² [51,000-ac] BONWR north of the JPG firing line (U.S. Army, 2000). In July 2000,

16 the USFWS combined three plans into what is hereafter referred to as the Interim Plan

17 (USFWS, 2000a). The three plans that compose the Interim Plan include an Interim

18 Comprehensive Conservation Plan (ICCP), an Interim Hunting and Fishing Plan, and an Interim

19 Compatibility Determination. The ICCP was developed as a general guideline for how the

20 proposed BONWR could be managed over the course of the next several years until a final

21 Comprehensive Conservation Plan (CCP) can be completed (USFWS, 2000a). A final CCP is

22 currently being developed (78 FR 3909) but has not been issued for public review.

23 **3.5.1 Vegetation and Habitat Types**

24 The EPA, through its Western Ecology Region and in cooperation with the U.S. Forest Service 25 (USFS) and the NRCS, has developed a common framework for describing, classifying, and 26 mapping ecological regions of the United States for environmental resource management 27 purposes. The DU Impact Area is located in EPA's Level IV Pre-Wisconsinan Drift Plains 28 ecoregion (EPA, 2010). The EPA describes the Pre-Wisconsinan Drift Plains ecoregion as 29 having deeply leached, acidic, pre-Wisconsinan till and thin loess surface material that overlies 30 Paleozoic carbonates. Large areas within this ecoregion are characterized as nearly flat, with 31 very poorly drained soils with altered subsurface soil layers that restrict water flow and root 32 penetration. Beech forests and elm-ash swamp forests were common in this ecoregion before 33 the establishment of modern dairy and livestock farming and corn, tobacco, soybean crops, and 34 developed areas.

The most recently available assessment of vegetation types is provided in the 2000 USFWS Interim Plans for the BONWR (USFWS, 2000a). Figure 3-13 shows the habitat types and management areas at the BONWR, and Figure 3-2 shows the general land uses (e.g., forests, croplands, wetlands, and open water) on and around the DU Impact Area. The BONWR contains one of the largest contiguous forest blocks and grassland complexes in southeast Indiana (USFWS, 2015a).

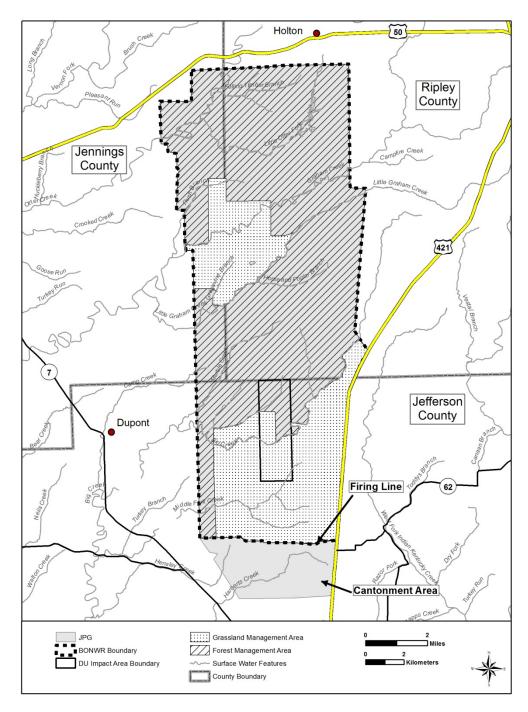


Figure 3-13. Habitat Types and Management Areas at the Big Oaks National Wildlife Refuge (Source: USFWS, 2000a)

1 The Interim Plans provided habitat classifications for the BONWR using photo interpretation

2 from 1995 and 1997 aerial photographs with a minimum detection size of 202 square meters

3 (m²) [0.05 ac]. The USFWS classified 109 km² [27,000 ac] (54 percent) of the refuge as

4 dominant upland forest habitat followed by 34 km² [8,500 ac] (17 percent) of grassland habitat.

5 Figure 3-13 shows the forest management area (the entire refuge) and two grassland

6 management areas at the refuge. About half of the DU Impact Area is located within a

7 grassland management area.

1 Evergreen and deciduous species within the upland forest habitat range in age from young 2 (approximately 15-30 years) to mature (>50 years). Eastern red cedar (Juniperus virginiana) is 3 the dominant evergreen species at the refuge. Dominant deciduous trees on poorly drained 4 upland depressions include sweetgum (Liquidambar styraciflua), red maple (Acer rubrum), and 5 black gum (Nyssa sylvatica). Tulip poplar (Liriodendron tulipifera) and white ash (Fraxinus 6 americana) make up the majority of the young upland forests in well drained areas. Dominant 7 species on intermediate and some mature upland forests include white oak (Quercus alba), red 8 oak (Quercus rubra), and shagbark hickory (Carya ovata). American beech (Fagus grandifolia) and sugar maple (Acer saccharum) dominate the remainder of the mature upland forests. The 9 10 dominant grassland species at the refuge appears to be broomsedge (Andropogon sp.). Plant 11 species located within the woodland habitats are similar to those species found in the upland 12 forest habitat (USFWS, 2000a).

13 The IDNR DNP conducted a survey of special plants in 1992, which identified 29 species of 14 vascular plants at the JPG site that were listed as State-endangered, State-threatened, or rare, 15 or which were on the State of Indiana's watch list (Hedge et al., 1993). A second survey was 16 conducted by the DNP in 1998 covering areas that had not been visited during the field studies 17 in 1992 and revisiting especially productive sites. This survey identified 17 additional 18 species (46 species total) of vascular plants that were designated as state-endangered, 19 state-threatened, rare, or on the State of Indiana's watch list species at that time (Hedge et al., 20 1999). No federally listed plants were found at the JPG site during either survey; however, it 21 was noted that excellent habitat was present at JPG for the federally endangered running 22 buffalo clover (Trifolium stoloniferum) (Hedge et al., 1999). A plant species inventory of the

DU Impact Area was not conducted during the 1992 or 1998 surveys, and the occurrence of listed plants within the DU Impact Area is unknown.

25 However, as part of the previous environmental review activities conducted in 2014, NRC staff 26 reviewed listed species within 1.6 km [1 mi] of the JPG site because these species could 27 potentially occur within the DU Impact Area. NRC staff obtained a list of State-listed species 28 from the IDNR DNP in December 2014 (Minor, 2014). NRC staff also requested information 29 from the USFWS regarding federally listed threatened and endangered species and critical 30 habitat that may occur at JPG (NRC, 2014; Lemont, 2015). The USFWS responded that JPG is within the range of running buffalo clover, a federally endangered plant species found in 31 32 disturbed bottomlands; however, the running buffalo clover is not known to occur at JPG 33 (Clark, 2018; Reed, 2014). The USFWS further stated that no critical habitat for federally listed 34 threatened or endangered species is present in the JPG area. Protected species are further 35 discussed in Section 3.5.3.

There are six areas at JPG that are classified as IDNR high quality natural communities (Clark, 2018; Hedge et al., 1999; Hellmich, 2015). Also called natural areas, high quality natural communities are undisturbed, large-tree canopies with good structure and composition that lack exotic species. Five of the six natural areas/high quality natural communities at JPG are located in the far northwest corner of JPG, and one is located in the central portion of JPG north of the DU Impact Area (Hedge et al., 1993). These communities consist of mesic upland forest, dry-mesic upland forest, limestone cliff, dry upland forest, and bluegrass till plain flatwoods.

43 3.5.2 Wildlife

The BONWR's continuous forest blocks and grassland complexes provide diverse, productive
habitats for hundreds of animal species. USFWS surveys indicate that the BONWR is used by
over 200 species of birds, 46 species of mammals, 24 species of amphibians, 41 species of
fish, 8 species of freshwater mussels, and 18 species of reptiles (USFWS, 2000b; U.S. Army,

1 1995). The BONWR staff manages the large blocks of forest, grassland, and early successional

2 schrubland habitats that are necessary to ensure healthy wildlife populations (USFWS, 2000a).

3 Mammals

4 The BONWR and JPG are home to white-tailed deer (Odocoileus virginianus); river otters 5 (Lutra canadensis): raccoon (Procyon lotor): coyote (Canis latrans); Virginia opossum 6 (Didelphis virginiana); bobcat (Felis rufus); gray and fox squirrel (Sciurus carolinensis and 7 S. niger); Eastern cottontail (Sylvilagus floridanus); striped skunk (Mephitis mephitisl); beaver 8 (Castor canadensisI); red fox (Vulpes vulpesI); gray fox (Urocyon cinereoargenteus); weasel 9 (Mustela spp.); mink (Mustela vison); muskrat (Ondatra zibethicus); and large populations of 10 small mammals, including mice, shrew, and moles (U.S. Army, 2013a, 1995; USFWS, 2006; 11 Pruitt et al., 1994). River otters, aquatic mammals formerly extirpated in Indiana, were 12 reintroduced to BONWR in 1996 and 1999. Breeding otter populations are now established and 13 are seen frequently at the refuge, including in streams that cross the DU Impact Area. They 14 benefit fisheries by eating mostly slow-swimming fish, rather than game fish, and crayfish. 15 Annual squirrel and deer hunting is managed at the BONWR to control population size. No 16 hunting is permitted within the DU Impact Area. Hunting areas at the BONWR are shown in 17 Figure 3-3.

18 The Northern long-eared bat (NLEB) (*Myotis septentrionalis*), a federally threatened species,

and the Indiana bat (*Myotis sodalist*), a federally endangered species, are both present at the

BONWR and JPG (Clark, 2018; Reed, 2017, 2014) and could be present in the DU Impact

Area. Bats roost and forage in the summer along the forested stream corridors in the area and

use dead tree bark, cracks, splits, or hollows (called snags) to rear their young (USFWS, 2006).
 Initial USFWS surveys reported several maternity colonies of Indiana bats located within the

24 BONWR (USFWS, 2000b). Protected species are further discussed in Section 3.5.3.

25 Birds

26 JPG lies within the Atlantic and Mississippi flyways, which include the majority of the eastern 27 and mid-western states (36 states and the District of Columbia) and the Great Lakes (USGS, 2013). Migrating birds have highly variable flight paths within and around these flyways that 28 29 cover the migratory range of many bird species. In addition to migratory bird use, the BONWR 30 is also used by many breeding birds considered rare in the surrounding landscape that flourish 31 in the BONWR's large and diverse habitats. Examples of interior forest species that require 32 large forest blocks of the types present at BONWR include cerulean warblers (Dendroica 33 cerulean), wood thrush (Hylocichla mustelina), worm-eating warblers (Helmitheros vermivorus), 34 and wild turkey (Meleagris gallopavo) (USFWS, 2000a). The BONWR has been named a Globally Important Bird Area by the American Bird Conservancy for its importance to grassland 35 36 birds (e.g., Henslow's sparrow) and forest birds (e.g., cerulean warbler) (USFWS, 2000a, 37 2012b). Bald eagles are frequently sighted near Old Timbers Lake at the BONWR, approximately 11.3 km [7 mi] north of the DU Impact Area (USFWS, 2015a). No federally listed 38

39 threatened, endangered, or proposed bird species are known to occur, or are expected to occur

40 at the BONWR, including the DU Impact Area (Clark, 2018; Reed, 2017, 2014; USFWS 2018).

41 Protected species are further discussed in Section 3.5.3.

42 Other Terrestrial Wildlife

43 Other terrestrial wildlife at BONWR and JPG include reptiles, insects, and spiders. Surveys of

- 44 the BONWR and JPG report several snake species occurring in the area, especially in wetland
- 45 or other areas near water. These species include Kirtland's snake (*Clonophis kirtlandii*)
- 46 (Clark, 2018; U.S. Army, 1995; Hellmich, 2015), a State-endangered species. Very little data is

1 available regarding insects at the BONWR and JPG. One limited study conducted as part of a

- 2 local college entomology course collected and documented 96 families of terrestrial and aquatic
- 3 insects at JPG (Pruitt et al., 1994).

4 Aquatic Species

5 Section 3.4.1 describes the surface water features and characteristics of streams, ponds, lakes, 6 and wetlands at JPG. A fish survey was conducted in 1993 by the USFWS in Otter Creek, Little 7 Otter Creek, Graham Creek, Little Graham Creek, and Big Creek at JPG. The most common 8 fish type surveyed was minnows. In their 1993 Preliminary Concept Report, the USFWS 9 described the guality of the aguatic habitat and fish communities in the streams at JPG as high 10 and unusually rich in diversity of reptiles and amphibians due to the relatively undisturbed state 11 of the stream channels and watersheds. The USFWS did not perform a comprehensive mussel 12 survey but stated that freshwater mussels have been observed in all the major streams at JPG 13 (U.S. Army, 1995). JPG is within the range of the federally endangered sheepnose mussel 14 (Plethobasus cyphyus), but occurrences have not been reported at BONWR and JPG. The USFWS informed NRC staff that the sheepnose mussel is limited to the Ohio River, which is 15 16 approximately 6.4 km [4 mi] south of JPG (Reed, 2017, 2014).

17 A variety of amphibians, including frogs and salamanders, have been reported at JPG

(Hellmich, 2015; Pruitt et al., 1994; U.S. Army, 1995). Ruts and pits in the ground are common
 at JPG in the areas that are treated with controlled burns. Craters are also present from

20 previous ordnance testing. These ruts, pits, and crater areas fill with water and provide an

abundance of amphibian breeding habitat (Pruitt et al., 1994). The Northern crawfish frog, a

- 22 State-endangered species, has been reported at JPG (Clark, 2018; Hellmich, 2015). Protected
- 23 species are further discussed in Section 3.5.3.

24 **3.5.3 Protected Species**

25 The BONWR is within the known range of several State and Federal species of concern.

BONWR staff manages natural resources at the refuge to preserve sensitive and protected

wildlife species. The protection of federally endangered or threatened species is carefully
 reviewed by BONWR staff and as part of the recreational hunting and fishing that occur at the

29 BONWR to eliminate conflict with the recovery of these species (USFWS, 2000a). The NRC

30 staff reviewed information from the Army, USFWS, Indiana National Heritage Data Center, as

31 well as surveys conducted to inform the USFWS of the wildlife resources present at the

32 BONWR prior to its establishment, to determine which State and federally listed or proposed

33 species could occur there. The NRC staff also reviewed a 2006 USFWS fire management plan

34 (FMP) for BONWR, which identified Federal and State species of concern that could potentially

35 occur or are suspected to occur at the BONWR (USFWS, 2006).

36 As discussed in Section 3.5.2, one federally endangered species, the Indiana bat, and one

federally threatened species, the Northern long-eared bat, are present at the BONWR. Four
 federally endangered species [Kirtland's warbler (*Dendroica kirtlandii*), grey bat (*Myotis*)

grisescens), running buffalo clover (*Trifolium stoloniferum*and), and American burying beetle

40 (*Nicrophorus americanus*), and one federally threatened species [Northern copperbelly water

41 snake (*Nerodia erythrogaster neglecta*)] were identified in the FMP as having the potential to

42 occur within the BONWR based on their current ranges but are not known to occur at BONWR,

43 including the DU Impact Area (Clark, 2018; USFWS, 2006). No critical habitat is present within

44 BONWR and JPG for any wildlife species (Reed, 2017, 2014; USFWS, 2018). Appendix B lists

45 animal and plant species that have been reported at or within 1.6 km [1 mi] of the BONWR and

46 JPG or that could occur at the BONWR and that are either federally listed or Federal species of

1 concern, State-endangered, State-threatened, State rare species, or State species of special 2 concern, or on the State watch list.

3 3.5.4 Biological Studies

4 Uranium concentration data in animals, mostly deer, at JPG, including the DU Impact Area, was 5 collected for several studies between 1984 and 2006 to determine the human health effects 6 from consuming animals exposed to DU (U.S. Army, 2013a). Deer tissue samples collected 7 prior to 2006 for total uranium concentrations for isotopes U-234 to U-238 were less than 0.42 pCi/g [0.63 ppm] and did not indicate the presence of DU in deer tissue. Results of a more 8 9 robust deer tissue sampling effort conducted in 2006 indicated that total uranium isotope 10 concentrations ranged from 0.0017 to 0.074 pCi/g [0.0026 to 0.111 ppm], and that deer tissue 11 does not appear to be a potential significant exposure pathway for DU at JPG.

12 Between 2006 and 2007, the USFWS and the Indiana Department of Environmental

- 13 Management (IDEM) Biological Studies Section conducted a study of streams and rivers 14 focused on metal contaminants and nutrient impacts and other land use stressors (USFWS,
- 15 2008). Fish, macroinvertebrates, and crayfish sampling within JPG was conducted, including
- 16 sample locations both upstream and downstream of the DU Impact Area, as part of the 2-year
- 17 study. The Army conducted an additional evaluation of macroinvertebrates and fish in 2006 on
- Big Creek upstream and downstream from the DU Impact Area. Based on the results of the 18
- 19 USFWS and IDEM study and the additional study conducted by the Army in 2006, the Army
- 20 interprets the results to indicate that the stream water and stream conditions at JPG are of a
- 21 relatively high quality compared to other streams in Southern Indiana (U. S. Army, 2015b).

22 An ecological risk assessment was conducted at JPG by the U. S. Army (2003b) titled, "Training 23 Range Site Characterization and Risk Screening." The dominant JPG ecosystem (in this case, 24 wet meadow) was selected for the analysis and included the assessment of selected plants and 25 rodents. Soil, surface water, sediment, benthic invertebrate, groundwater, plants, and rodents 26 were sampled for constituents of concern attributable to test artillery range operations other than 27 uranium in three areas at JPG: a high-explosive impact area west of the DU Impact Area, the 28 northern portion of the DU Impact Area, and at a comparison site on the east central boundary of JPG that was not used for munition testing. The results of the ecological risk assessment 29 30 indicated that small mammal populations and aquatic benthic macroinvertebrate at JPG were 31 not affected by munition constituents attributable to test range operations. The assessment also 32 concluded that there were no estimated risks to raptors, which consume rodents in the JPG 33 area and thus were assumed to bear some risk of exposure to munitions constituents

34 (U.S. Army, 2015b, 2003b).

35 Other ecological risk assessments were conducted as part of the BRAC program remedial investigation activities at JPG south of the firing line (MWH, 2002). These assessments are not 36 37 discussed in this EA, because they were conducted under a narrow scope at specific locations, 38 such as disposal sites and burn areas with known contaminants, and are not representative of 39 the ecological conditions north of the firing line or within the DU Impact Area.

40 No plant or animal sampling has occurred in the vicinity outside of JPG and no ecological risk

- 41 assessments have been conducted for ecological resources that occur outside of JPG
- 42 (e.g., plants and animals that are exposed to water and sediment downstream of JPG)
- 43 (U.S. Army, 2015b, 2013a).

1 3.6 Meteorology, Climatology, and Air Quality

2 This section describes the meteorology, climatology, and air quality conditions of the

3 environment at and surrounding JPG that are relevant to the assessment of the potential 4 impacts associated with the proposed action and the no-action alternative.

5 3.6.1 Meteorology and Climatology

6 Indiana has an active and lively climate with distinct seasons. Southerly winds from the Gulf of 7 Mexico transport warm, moisture-laden air to Indiana, while the jet stream transports continental

8 polar air from central and western Canada. Interactions between these two air masses typically 9 drive Indiana's weather as surges of polar air move to the south and tropical air moves to the

10 north. Winters are sometimes bitterly cold while summers are characterized by high

11 temperatures and humidity levels. The transition between winter and summer can result in an

12 active spring with thunderstorms and tornadoes (NOAA, 1960).

13 The USFWS operates a weather station at JPG located off East Perimeter Road near the

14 intersection of Route 421 and Old Michigan Road, which is about 4.0 km [2.5 mi] northeast of

15 the DU Impact Area. This station collects temperature, precipitation, and wind data, which is

16 presented in Table 3-2. At the JPG weather station, winds are predominately from the

17 south-southwest.

18 Temperature and precipitation are two parameters that can be used to characterize climate

19 change. Average U.S. temperatures have increased between 0.72 to 1.06 °C [1.3 to 1.9 °F]

20 since 1895, and temperatures in the U.S. are expected to continue to rise (USGCRP, 2014).

21 From 1991 to 2012, the average temperature in the region where JPG is located increased by

22 up to 0.55 °C [1.0 °F] when compared to the 1901 to 1960 baseline (USGCRP, 2014). The 23

average temperature in this region is projected to increase between 2.22 to 5.00 °C [4 and 9 °F]

24 by the latter part of this century (USGCRP, 2014).

25 Average U.S. precipitation has increased since 1990; however, some areas in the U.S.

26 experienced increases greater than the national average, while other areas experienced

27 decreased precipitation levels. From 1991 to 2012, the annual precipitation totals in the region

28 where JPG is located increased between 5 to 15 percent when compared to the 1901 to 1960

29 baseline (USGCRP, 2014). By the latter part of this century, U.S. Global Change Research

- 30 Program (USGCRP) forecasts a 0 to 10 percent decrease in precipitation during the summer
- 31 and a 0 to 10 percent increase in precipitation for the fall, winter, and spring for this region

32 (USGCRP, 2014). The USGCRP predicts increases in the frequency and intensity of extreme

Table 3-2. Temperature, Precipitation, and Wind Data from the JPG Weather Stati								
Time Period	Temperature (°C)*	Precipitation (cm)†	Wind (km/hr)‡					
Annual§	10.7	137.41	9.17					
Monthlyll Low	-4.78 (January)	5.28 (February)	5.31 (August)					
Monthly High	22.2 (August)	20.1 (July)	12.5 (April)					

Source: Weather Underground, 2014

* To convert Celsius (°C) to Fahrenheit (°F), multiply by 1.8 and add 3.2.

† To convert centimeters (cm) to inches (in), multiply by 0.3937.

[‡] To convert kilometers per hour (km/hr) to miles per hour (mi/hr), multiply by 0.6214.

§ The annual temperature and wind values are means. The annual precipitation value is the total.

I The monthly temperature value is the mean daily temperature over a month. The monthly precipitation value is the total over a month. The monthly wind speed is the average over a month.

precipitation events for all regions of the U.S., particularly in the Northeast and in the Midwest
where JPG is located. From 1958 to 2012, the amount of rain falling during the most intense
percent of storms increased by 37 percent in the Midwest where JPG is located (USGCRP,
2014). These increases in the amount of rain during extreme precipitation events result in an
increase in the number of floods. River flood magnitudes in the part of the Midwest where
JPG is located increased about 9 percent per decade from the 1920s through 2008
(USGCRP, 2014).

8 3.6.2 Air Quality

9 Non-Greenhouse Gases

10 In 40 CFR Part 50, "National Primary and Secondary Ambient Air Quality Standards," the EPA 11 established the National Ambient Air Quality Standards (NAAQS) to promote and sustain 12 healthy living conditions. The EPA requires States to monitor ambient air guality and evaluate 13 compliance with the NAAQS. Based on the results of these evaluations, EPA designates areas 14 into various NAAQS compliance classifications (e.g., attainment, nonattainment, or 15 maintenance) for each of the six NAAQS primary criteria air pollutants. An attainment area is 16 defined as a geographic region that EPA designates meets the primary or secondary NAAQS 17 for a pollutant. A nonattainment area is defined as a geographic region that EPA designates 18 does not meet the primary or secondary NAAQS for a pollutant or that contributes to the 19 ambient pollutant levels in a nearby area that does not meet the NAAQS. A maintenance area 20 is defined as any geographic area previously designated nonattainment and subsequently redesignated by EPA to attainment. These EPA classifications characterize the air quality 21 22 within a defined area, which can range in size from portions of cities to large Air Quality Control Regions comprising many counties. An Air Quality Control Region is a federally designated 23 24 area for air quality management purposes.

25 The JPG DU Impact Area is located in the Southern Indiana Intrastate Air Quality Control 26 Region, which comprises 23 counties in Indiana, including Jefferson, Jennings, and Ripley 27 Counties. Areas within the Southern Indiana Intrastate Air Quality Control Region are classified 28 as an attainment area for each criteria pollutant, with one exception. Veale Township, located in 29 Daviess County about 145 km [90 mi] to the west of JPG, is a nonattainment area for the sulfur 30 dioxide 1-hour standard. From 2005 to 2016, the Madison Township portion of this Air Quality 31 Control Region was classified as nonattainment for the particulate matter PM_{2.5} annual standard 32 (70 FR 944 and 81 FR 62390). Madison Township is located in the southern part of Jefferson County and is currently classified as a maintenance area for this pollutant. As depicted in 33 Figure 3-14, some of the JPG Cantonment Area (i.e., the area south of the JPG firing line) is 34 35 located in Madison Township. Other areas in Indiana outside of the Southern Indiana Intrastate 36 Air Quality Control Region are classified as nonattainment, including Clark and Floyd Counties, 37 which are nonattainment areas for the particulate matter PM_{2.5} annual standard. These two 38 counties are to the southwest of JPG with Clark County sharing a border with Jefferson County (see Figure 1-1). At the closest point, Clark County is about 25 km [15.5 mi] from JPG. 39 40 Air quality within Madison Township was recently classified as nonattainment and is now

41 classified as maintenance. EPA designates an area as nonattainment if it has an air quality

42 monitoring site that is violating a standard or if it has emission sources that contribute to a

43 NAAQS violation in a nearby area. Madison Township was previously classified as a

44 nonattainment area for the particulate matter PM_{2.5} annual standard because EPA determined

45 that the Clifty Creek Power Plant, which is located in Madison Township, contributed to the

46 NAAQS violations in the Louisville, Kentucky-Indiana Area (i.e., Clark and Floyd Counties in

47 Indiana and Jefferson and Bullitt Counties in Kentucky). In 2014, EPA stated that Clifty Creek

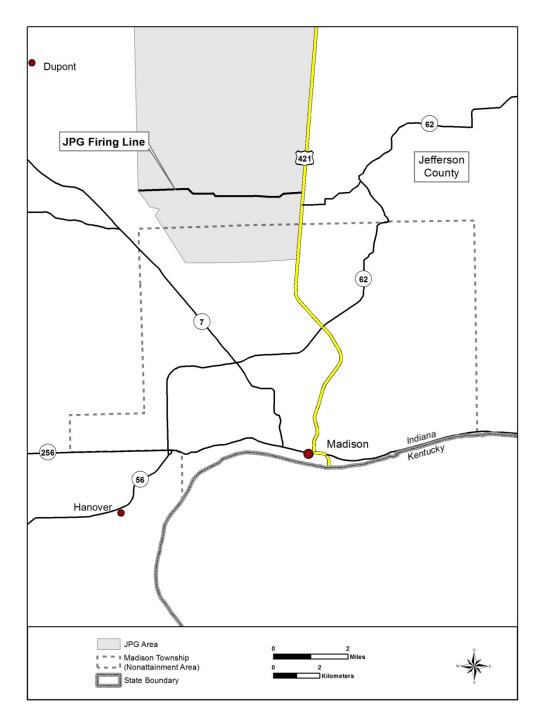


Figure 3-14. Madison Township Maintenance Area for Particulate Matter (PM)_{2.5} Annual Standard (Source: 40 CFR 81.315)

- 1 no longer contributed to the NAAQS violation in the Louisville-Indiana Area, because of the
- 2 lower facility emission levels resulting from the installation of new pollution abatement
- 3 equipment, the distance between the facility and the Louisville-Indiana Area, and the low
- 4 frequency of winds blowing from the facility to the Louisville-Indiana Area (EPA, 2015).

1 Under the Clean Air Act (CAA), the EPA developed the Prevention of Significant Deterioration

2 Program (40 CFR 52.21), which places limits on the allowable increases in ambient pollutant

- 3 levels for nitrogen dioxide, particulate matter PM_{10} , and sulfur dioxide. Under the regulations for
- 4 this program, certain national park and wilderness areas are designated as Class I areas and 5 provided the highest levels of protection. The rest of the country is designated as Class II area
- and provided a lower level of protection. The nearest Class I area to JPG is Mammoth Cave
- 7 National Park in Kentucky, located about 209 km [130 mi] south of JPG.

8 Table 3-3 presents the annual mass flow rates (i.e., the amount of a pollutant generated in a

9 year) for various pollutants for Jefferson, Jennings, and Ripley Counties. Table 3-4 presents the

10 area emissions by the following five different types of sources: on-road, non-road, point, area,

11 and electricity-generating units (i.e., power plants). In Jefferson County, power plants such as

12 Clifty Creek generate 85.6 percent of the particulate matter PM_{2.5}, 95.4 percent of the nitrogen

13 oxides, and 99.8 percent of the sulfur oxide emissions.

14 Greenhouse Gases

15 Greenhouse Gases (GHGs), which can trap heat in the atmosphere, include carbon dioxide,

- 16 methane, nitrous oxide, and certain fluorinated gases. These gases vary in their ability to trap
- 17 heat and in their atmospheric longevity. GHG emission levels are expressed as carbon dioxide

18 (CO_2) equivalents (CO_2e) , which is an aggregate measure of total GHG global warming

potential described in terms of CO_2 , and accounts for the heat-trapping capacity of different

20 gases. Long-term CO_2 levels extending back 800,000 years have ranged between 170 and

300 parts per million (USGCRP, 2014). Present-day CO₂ concentrations are about 400 parts
 per million, and USGCRP estimates that at the end of the century these levels will range

23 somewhere between 420 and 935 parts per million (USGCRP, 2014).

As described in Section 5.4.5.2, climate change impacts are considered the result of overall
 GHG emissions from numerous sources rather than an individual source, and there is no strong
 relationship between the locations of GHGs emissions and the locations of impacts. The EPA

27 has promulgated rules to address GHG emissions under its CAA permitting programs. The

28 EPA finalized a rule that focused on the nation's largest stationary source GHG emitters and

29 established thresholds for greenhouse gas emissions that define whether sources are subject to

30 EPA air permitting (EPA, 2012b). For new sources, the threshold was 90,718 metric tons

31 [100,000 short tons] of carbon dioxide equivalents per year and for modified existing sources

32 the threshold was 68,039 metric tons [75,000 short tons] of carbon dioxide equivalents per year.

Table 3-3.			•	tes (Metric Tons* Per Year) for Various Pollutants, and Ripley Counties						
	Pollutant									
County	Carbon Monoxide	Nitrogen Dioxides	Particulate Matter PM _{2.5}	Particulate Matter PM ₁₀	Sulfur Dioxide	Volatile Organic Compounds				
Jefferson	4,280	9,412	1,805	3,698	27,315	1,430				
Jennings	2,513	569	672	2,780	347	1,237				
Ripley	3,748	711	806	3,299	356	2,710				
Total	10,541	10,692	3,283	9,777	28,018	5,377				
Sources: IDE *To convert m	M, 2012 a,b etric tons to shor	t tons, multiply	by 1.10231		•					

		Source Type							
Pollutant	Area*	On-Road	Non-Road	Electric Generating Unit†	Point	Area	Total		
	·				•				
Carbon	Jefferson County	na‡	na	na	na	na	na		
Monoxide	Southeast Indiana	61	18	2	3	16	100		
	Central Southeast Indiana	63	17	1	4	15	100		
Nitrogen	Jefferson County	1.9	2.0	95.4	0	0.7	100		
Oxides	Southeast Indiana	15	23	53	7	2	100		
	Central Southeast Indiana	23	15	34	21	7	100		
			1						
Particulate	Jefferson County	3.4	7.8	85.6	2.5	0.7	100		
Matter PM _{2.5}	Southeast Indiana	2	4	27	21	46	100		
T IVI2.5	Central Southeast Indiana	2	2	15	23	57	100		
	-								
Particulate	Jefferson County	na	na	na	na	na	na		
Matter PM ₁₀	Southeast Indiana	1	1	10	18	70	100		
	Central Southeast Indiana	1	1	4	14	80	100		
Sulfur	Jefferson County	0	0	99.8	0	0.2	100		
Dioxide	Southeast Indiana	0	1	92	6	1	100		
	Central Southeast Indiana	0	1	79	17	3	100		
	1	1	1						
Volatile	Jefferson County	na	na	na	na	na	na		
Organic Compounds	Southeast Indiana	18	8	1	10	63	100		
2 3	Central Southeast Indiana	17	8	1	20	55	100		

Sources: IDEM, 2011, 2012 a,b

*Central Southeast Indiana consists of the following nine counties: Bartholomew, Brown, Dearborn, Decatur, Franklin, Jackson, Jennings, Lawrence, and Ripley. Southeast Indiana consists of the following ten counties: Clark, Crawford, Floyd, Harrison, Jefferson, Ohio, Orange, Scott, Switzerland, and Washington. Jefferson County data from 2008. Central Southeast Indiana and Southeast Indiana data are 5-year averages from 2005-2009. †An electricity-generating unit (i.e., power plant) is one specific type of point source. ‡na is not available.

1 3.7 Public and Occupational Health

2 This section describes the existing conditions of the environment within and surrounding JPG 3 and the DU Impact Area that are relevant to the assessment of potential impacts to public and 4 occupational health from the proposed action and the no-action alternative. This includes 5 general descriptions of background radiation exposure, the background radiation exposure level 6 within the DU Impact Area, and the potential health effects from exposure to radiation. In 7 addition, results of various Army site characterization studies are summarized to describe 8 current conditions regarding sources and levels of exposure to radioactive materials and 9 chemicals in the DU Impact Area. In these studies, the Army surveyed various environmental 10 media within and around the DU Impact Area, including soil, surface water, sediment, and 11 groundwater, for the presence of natural uranium, depleted uranium, and munitions 12 constituents.

13 **3.7.1 Background Radiological Exposure**

14 Humans are exposed to ionizing radiation from many sources in the environment, including

15 natural sources and sources resulting from human activities. The average total annual

background radiation dose received by the general public in the U.S. is approximately 6.2 mSv

17 [620 mrem]. Natural background radiation contributes 50 percent of this average total radiation

18 dose, or 3.1 mSv [310 mrem] (NCRP, 2009). Radioactivity from naturally occurring elements in

19 the environment is present in soil, rocks, and living organisms.

20 Locations in the U.S. that have specific types of soils or bedrock have higher radon levels

(EPA, 2005a). The background radiation dose from natural sources in Indiana is 4.57 mSv
 [457 mrem] (EPA, 2005a), which is higher than the national average of 3.1 mSv [310 mrem], as

described previously. This is the result of above-average natural concentrations of uranium in

Indiana. When the Indiana natural background radiation dose of 4.57 mSv [457 mrem] is added

25 to the general 3.1 mSv [310 mrem] background dose from medical and industrial sources, the

total annual background for a resident of Indiana is approximately 7.67 mSv [767 mrem].

27 In 1994, the Army conducted a scoping survey that involved taking gamma radiation

28 measurements at 1 m [3.3 ft] above the ground surface every 10 m [3.3 ft] while walking across 29 gridlines within the DU Impact Area parallel to the lines of fire and spaced 50 m [165 ft] apart

30 (SEG, 1995). This survey also included a background study that took similar measurements

31 outside of the DU Impact Area. Thirty-five locations south of the firing line were measured to

32 determine an average background exposure rate of 12 microroentgen per hour (µR/hr). The

Army scoping survey found these results were consistent with the site background levels

34 determined by the Army in 1983 prior to test firing DU. For comparison purposes, the NRC staff 35 converted this measure to an annual dose based on an individual being exposed to this level of

converted this measure to an annual dose based on an individual being exposed to this level of
 gamma radiation for 8 hours per day, 5 days per week, 52 weeks per year, and a conservative

37 assumption that 1R gamma exposure equals a 1 rem dose. The resulting annual dose is

38 0.25 mSv/yr [25 mrem/yr], which is 25 percent of the 10 CFR Part 20 annual public dose limit of

39 1 mSv/yr [100 mrem/yr]. The NRC staff notes that this level of estimated dose is comparable to

40 the national background terrestrial radiation exposure, which is approximately 0.19 mSv/yr

41 [19 mrem/yr].

42 To support previous decommissioning proposals for the DU Impact Area at JPG, the Army has

43 conducted site surveys of various environmental media to establish background activity

44 concentrations (e.g., radioactivity per unit volume) of uranium. These surveys include taking

45 measurements of soil, surface water, sediment, and groundwater at locations that are

46 up-gradient from any known sources of DU from past Army DU penetrator test firing.

- 1 Additionally, the ratio of uranium isotopes (isotopes are different forms of uranium atoms) that
- 2 are present in sampled media provide a means to determine whether any uranium detected in
- 3 samples came from natural sources or from DU penetrators.
- 4 The following sections summarize the results of the Army's background characterization studies 5 within and beyond the DU Impact Area. This information supports the analysis of environmental 6 impacts to public and occupational health documented in Section 4.7.
- 7 3.7.1.1 Soils

8 The 1996 Army characterization survey (SEG, 1996) included soil background measurements 9 on surface soils and at various depths below the ground surface. For the depth 0 to 15 cm 10 [0 to 5.9 in], the total uranium concentration ranged from 1.52 to 2.53 pCi/g [2.28 to 3.8 ppm], with an average of 1.97 pCi/g [2.96 ppm]. For the depth 15 to 30 cm [5.9 to 11.8 in], the total 11 12 uranium concentration ranged from 1.33 to 2.59 pCi/g [2.0 to 3.89 ppm] and averaged 13 1.84 pCi/g [2.76 ppm]. For the depth 30 to 45 cm [11.8 to 17.7 in], the concentration of total 14 uranium ranged from 1.33 to 2.76 pCi/g [2.0 to 4.14 ppm] and averaged 1.95 pCi/g [2.92 ppm]. 15 The ratio of concentration of U-238 to U-234 ranged from 0.7 to 1.3, which is within the range 16 that indicates the uranium is from natural background (U.S. Army, 2013b). The Army also 17 conducted soil sampling in 2008 and 2012 to assess the presence of uranium in the DU Impact Area. Based on 127 background samples analyzed for uranium, the average background soil 18 19 concentration was 1.5 ± 0.2 pCi/g [2.25 ± 0.3 ppm] (U.S. Army, 2013a). These levels of 20 uranium in soil are within the range of values expected by the NRC staff for background natural

- 21 uranium soil concentrations.
- 22 3.7.1.2 Surface Water and Sediments

23 The Army also surveyed surface water and sediments in the scoping survey (SEG, 1995) at 24 various locations within and in the vicinity of the DU Impact Area. Samples collected from 25 Big Creek upstream from the DU Impact Area had a total uranium concentration of 0.27 pCi/L 26 [0.40 ppb] (SEG, 1995). All surface water samples in that survey showed low concentrations 27 and isotopic ratios of U-238 to U-234, indicating that the uranium was from natural sources. 28 The survey sampled sediments at the same locations. The location upstream from the DU 29 Impact Area with the highest value showed a total uranium concentration of 1.36 pCi/g 30 [2.04 ppm], and isotopic ratios indicated natural uranium. The site characterization survey 31 produced comparable results at locations upstream from the DU Impact Area (SEG, 1996).

32 3.7.1.3 Groundwater

33 Groundwater was sampled by the Army for uranium isotopes at 11 background wells, as part of

the scoping and characterization surveys and in the ERMP. The scoping and characterization 34

35 survey samples were collected in 1994 and 1995. The total uranium concentration in

36 groundwater samples collected ranged from 0.33 to 5.09 pCi/L [0.49 to 7.52 ppb]. The activity 37 ratio of U-238 and U-234 in groundwater samples indicated that the uranium was naturally

- 38 occurring (U.S. Army, 2013b).
- 39 During the most recent site characterization program in 2008 and 2009, the Army sampled
- 40 groundwater for total and isotopic uranium in nine background wells (upgradient of the DU
- 41 Impact Area) that drew water from various strata, including the overburden (two wells), shallow
- 42 bedrock (six wells), and deep bedrock (one well). Uranium reported for the unfiltered and
- 43 filtered background groundwater samples ranged from 0.11 to 6.4 pCi/L [0.16 to 9.45 ppb] with
- 44 the highest mean at 2.5 pCi/L [3.69 ppb] in the overburden wells (unfiltered samples). For

1 context, all mean values were below the 40 CFR 141.66 EPA MCL for uranium of 30 µg/L

2 [30 ppb] {20 pCi/L [30 ppb] for natural uranium}.

3 3.7.2 Sources and Levels of Exposure to Radioactive Material in the DU Impact Area

4 DU at JPG originated from Army test firings of armor penetrators fired at targets within the 5 DU Impact Area. As described in Section 1.1, the Army estimates that during the period of 6 DU penetrator test firing (1984–1994), approximately 100,000 kg [220,500 lb] of DU rounds 7 were fired into the DU Impact Area at cloth targets, so that the DU penetrators remained intact. Approximately 89 percent {65,415 kg [144,214 lb]} of DU penetrators were fired from the 8 9 500 Center firing position, 7 percent {5,145 kg [11,343 lb]} were fired from the J firing position, 10 and 4 percent {2,940 kg [6,482 lb]} of the DU projectiles were fired from the K5 firing position 11 (U.S. Army, 2013a). See Figure 1-2 for the locations of these firing positions. The Army 12 recovered a portion of this material and estimates that approximately 73,500 kg [162,040 lb] of DU penetrators, DU penetrator fragments, and DU corrosion products presently remain in the 13 14 DU Impact Area (U.S. Army, 2013a).

15 The DU penetrators consist of a DU-titanium alloy metal (0.75 percent titanium) (U.S. Army, 16 2013a). According to a past Army assessment, the DU in the DU Impact Area, which occurs 17 primarily in the form of solid metal rods, corrodes in the presence of oxygen and water and 18 would corrode completely over a period of time ranging from approximately 65 to 182 years 19 (U.S. Army, 2013a). The Army describes the isotopic composition of the DU (based on mass) 20 as U-238 (99.7990 percent), U-235 (0.200 percent), and U-234 (0.0010 percent) (U.S. Army, 21 2013a). The chemical and physical properties of DU are the same as natural uranium; 22 however, the mixture of the three uranium isotopes is different than natural uranium because 23 some U-235 and U-234 was removed during the uranium enrichment process that produced the 24 DU. For reference, the isotopic composition of natural uranium is U-238 (99.3 percent), U-235 25 (0.72 percent), and U-234 (0.006 percent) (U.S. Army, 2013a). Additionally, based on the ratio 26 of specific activities of uranium isotopes, a unit mass of U-235 has 6.43 times the radioactivity of 27 U-238 and a unit mass of U-234 has 18,500 times the radioactivity. As a result, DU, with lower 28 proportions of U-235 and U-234 is less radioactive than natural uranium per unit mass. 29 Additionally, in natural uranium, the ratio of measured U-238 to U-234 radioactivity should be 30 approximately one but can range from 0.025 to 2.0 in water and 0.83 to 2.0 in soil due to 31 disequilibrium facilitated by both physical and chemical processes (U.S. Army, 2013a). In DU. 32 this ratio can also vary with details of the uranium enrichment process from approximately 5 to 33 11 (based on reported ranges for each isotope) (U.S. Army, 2013a). This elevated U-238 to 34 U-234 ratio allows DU to be detected in the environment in the presence of natural uranium 35 (U.S. Army, 2013a). For mixtures of natural uranium and DU that are typical of JPG environmental samples, the Army considers U-238 to U-234 ratios below two as indicative of 36 37 natural uranium and above three as potentially containing DU.

38 The historical methods used to produce some depleted uranium from spent reactor fuel has 39 resulted in the introduction of additional radiological impurities not normally associated with 40 depleted uranium into DU armor and DU penetrators (U.S. Army, 2002). This is described in 41 U.S. Department of Energy (DOE) documentation that states "...some of the uranium feed 42 material that was handled at DOE facilities had been reclaimed or recycled from reprocessed, 43 spent reactor fuel. The chemical processes by which recycled uranium was purified left trace amounts of transuranic elements (e.g., neptunium, americium, plutonium) and fission products 44 45 [mainly technetium-99 (Tc-99)]. The recycled uranium also contained trace amounts of uranium 46 isotopes not found in nature, such as U-236. At the minute concentration levels in uranium from fuel reprocessing facilities, the radiological impact of these impurities was negligible in most 47 48 cases. However, there were many routine chemical processes that tended to concentrate these

- 1 impurities, either in the uranium product or in reaction by-products" (DOE, 2009). The potential
- 2 impacts of these suspected impurities are addressed in the NRC radiological impact analysis in
- 3 Section 4.7.1.1.
- 4 The following subsections summarize the results of radiological surveys and describe historical 5 exposure to radioactive material in the DU Impact Area.

6 3.7.2.1 DU Impact Area Radiological Survey Results

7 To support the previous decommissioning proposal for the DU Impact Area, the Army described 8 the results of past surveys and monitoring of various environmental media to determine if DU is 9 present and if so, at what concentrations (U.S. Army, 2013b). These surveys include walkover 10 gamma radiation measurements of the land and sampling and laboratory analysis of soil, 11 surface water, sediment, and groundwater at locations throughout and outside the DU Impact 12 Area. As described in Section 3.7.1, the ratio of uranium isotopes that are present in sampled 13 media provide a means to determine whether any uranium detected in samples came from 14 natural sources or from the DU.

15 Soil

16 Scoping and characterization surveys (SEG, 1996, 1995) were performed by the Army to

17 estimate the extent of the area contaminated by DU. The scoping survey included gamma

radiation measurements in the DU Impact Area along grid lines at 50-m [164-ft] intervals from

- the northern to southern boundaries of the survey area, following the J, 500 Center, and K5 firing lines, and laterally at distances of 50 m [164 ft] on either side of each firing line. The Arm
- firing lines, and laterally at distances of 50 m [164 ft] on either side of each firing line. The Army took gamma radiation measurements at 1 m [3.28 ft] above the surface soil at 10-m [32.8-ft]
- 22 intervals along each grid line for a total of 25,098 measurements. The majority of
- 23 measurements were below 15 μ R/hr with an average exposure rate of 10.2 μ R/hr and maximum
- 24 of approximately 44 μR/hr (SEG, 1995). For context, continuous exposure of an individual to
- gamma radiation at these exposure rates for the number of hours in a working year (2,080 hrs)
- would produce an annual effective dose below the NRC 10 CFR Part 20 public dose limit of
- 1 mSv/yr [100 mrem/yr]. The most likely exposure rate that an onsite individual would
 experience is the average that is comparable to the background soil radiation measurements
- 29 described in Section 3.7.1.
- 30 The Army also sampled soil on a 150-m [490-ft] grid and analyzed samples by alpha
- 31 spectroscopy to determine activity concentrations for U-238, U-235, and U-234. The Army's
- 32 statistical analysis of the gamma radiation survey results (SEG, 1995) initially identified land
- areas impacted by DU testing as those areas within the DU Impact Area that had radiation
- 34 exposure rates significantly different than the average of all exposure rates measured within 35 the DLL maast Area (i.e., greater than or equal to 13.3 µP/br, which is the upper bound of a
- the DU Impact Area (i.e., greater than or equal to 13.3 μ R/hr, which is the upper bound of a 95 percent confidence interval of the mean exposure rate of 10.2 μ R/hr). These areas of
- 37 elevated gamma radiation are shown in Figure 3-15. These results show locations of elevated
- 38 DU penetrator impact densities and the resulting spatial extent of the most concentrated areas
- of DU contamination within the impact area. The NRC staff notes that the site characterization
- survey report (SEG, 1996) further refined and limited the spatial extent of the impacted area,
 based on prior values of NRC soil guidelines for unrestricted use of 35 pCi/g [52.5 ppm]
- 41 based on phot values of NRC soli guidelines for unrestricted use of 35 pC//g [52.5 pph] 42 (46 FR 52061; October 23, 1981). However, these results are not described further, because
- 43 the NRC license termination standards have since been revised in 10 CFR Part 20, Subpart E
- 44 (62 FR 39088; July 21, 1997).

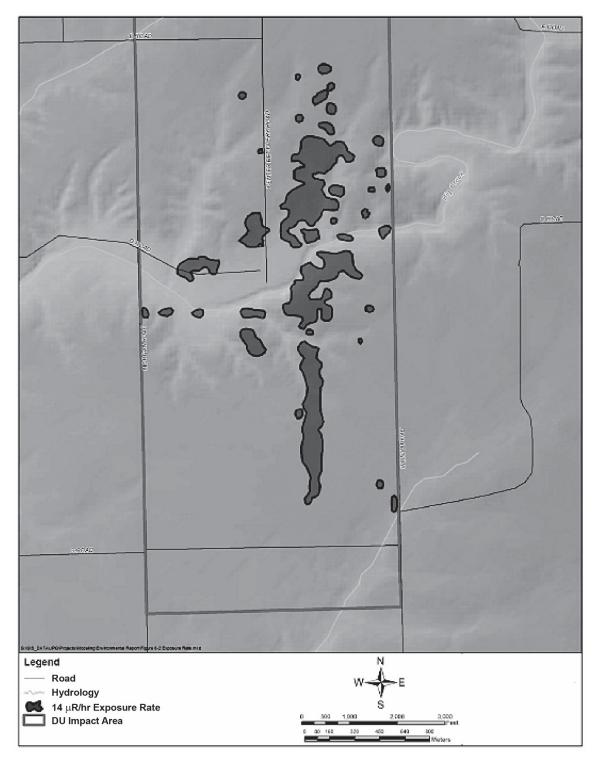


Figure 3-15. Locations Within the DU Impact Area With Measured Dose Rates Above the Average for the Area (SEG, 1995)

1 The soil sampling results from the 1996 characterization survey (SEG, 1996) conducted at

- 2 penetrator locations showed total uranium concentrations in the top 15 cm [5.9 in] of soil that
- 3 ranged from 2.9 to 12,319 pCi/g [4.35 to 18,478 ppm] with an average of 2,881 pCi/g
- 4 [4,321 ppm]. Additional soil sampled at various depths below 15 cm [5.9 in] showed decreasing
- 5 uranium concentrations with depth. Random soil samples showed much lower uranium
- 6 concentrations with the highest values from 1.51 to 6.91 pCi/g [2.26 to 10.4 ppm] at 15 to 30 cm
- 7 [15.9 and 11.8 in] depth, with a mean of 2.4 pCi/g [3.6 ppm], which was slightly above the 8 average measured background outside the DU Impact Area. The surveys concluded that the
- 8 average measured background outside the DU Impact Area. The surveys concluded that the 9 most affected areas were along the 500 Center firing line, which is where the most DU test
- 10 firing occurred.
- 11 The Army's ERMP included surface soil sampling semiannually since 1984 and has revealed no
- 12 increasing trends in soil concentrations of uranium (U.S. Army, 2013a, 2017). Uranium
- 13 concentrations in surface soil collected semiannually from two locations at the eastern boundary
- 14 of the DU Impact Area (SS–DU–001 and SS–DU–003 in Figure 2-1) and two locations at the
- 15 western boundary of the DU Impact Area (SS–DU–002 and SS–DU–004 in Figure 2-1) ranged
- 16 from 0.36 to 2.2 pCi/g [0.54 to 3.3 ppm] (U.S. Army, 2017, 2013a). The mean uranium
- 17 concentrations in surface soil from the four sampling locations ranged from 1.4 to 1.7 pCi/g
- 18 [2.1 to 2.6 ppm] (U.S. Army, 2017, 2013a) and are well below the 14 pCi/g [21 ppm] soil surface
- 19 contamination screening level for U-238 provided in NRC decommissioning guidance in
- 20 NUREG–1757, Vol. 1, Rev. 2 (NRC, 2006).
- 21 The Army conducted additional soil sampling in 2008 and 2012 to further characterize DU
- 22 contamination in the DU Impact Area by collecting samples within and outside of the three DU
- 23 penetrator firing lines (i.e., the 500 Center, J, and K5 firing lines) and directly over or under DU
- 24 penetrators, respectively (U.S. Army, 2013a). The mean radioactivity of soil samples collected
- outside the three DU penetrator firing lines ranged from 1.5 to 1.8 pCi/g [2.25 to 2.7 ppm] and
- are similar in magnitude to background levels outside the DU Impact Area {1.5 pCi/g
- 27 [2.25 ppm]}. The mean radioactivity of samples collected within the three DU penetrator firing
- lines range from 1.9 to 26 pCi/g [2.85 to 39 ppm] and decrease with depth. The mean
 radioactivity of samples collected directly over or under DU penetrators ranged from 208 to
- 30 13,729 pCi/g [312 to 20,593 ppm] and also decrease with depth.
- 31 Overall, the soil sampling results confirm that DU in soil is above background concentrations in 32 the areas along the firing lines. Within these areas, the most elevated soil concentrations are in
- 32 the areas along the firing lines. Within these areas, the most elevated soil concentrations are in 33 close proximity to the penetrators, with highest concentrations at the surface and decreasing
- 34 with depth below the penetrators.

35 Surface Water and Sediment

- 36 As described in Section 3.4.1.4, the Army has analyzed surface water and sediment samples for
- 37 uranium content from upstream and downstream of the DU Impact Area and at locations within
- 38 the DU Impact Area since 1984, as part of its longstanding monitoring program, which is
- reflected in the latest version of the Army's ERMP (U.S. Army, 2013a). ERMP sampling
 locations are shown in Figure 2-1. From 2004 to 2016, uranium concentrations in surface water
- 41 and sediment samples have ranged from 0.04 to 19 pCi/L [0.06 to 28 ppb] and 0.19 to 2.4 pCi/g
- 42 [0.28 to 3.6 ppm], respectively, and were highly variable at each sample location (U.S. Army,
- 43 2017, 2013a). Mean uranium concentrations in surface water samples from each sample
- 44 location ranged from 0.29 to 2.4 pCi/L [0.43 to 3.5 ppb], which are well below the
- 45 40 CFR 141.66 EPA MCL of 30 μ g/L [30 ppb] {which converts to 20.3 pCi/L [30 ppb] for natural
- 46 uranium and 10.8 pCi/L [16 ppb] for DU}. Mean uranium concentrations in sediment samples
- 47 from each sample location ranged from 0.57 to 1.5 pCi/g [0.86 to 2.25 ppm]. The maximum
- 48 U-238/U-234 ratio in surface water and sediment samples at each ERMP sampling location

1 ranged from 1.25 to 7.8 and 1.01 to 3.13, respectively (U.S. Army, 2017, 2013a). The highest

2 U-238/U-234 ratios in both surface water (7.8 and 6.7) and sediment (3.13 and 2.9) were

measured in the samples from location SW–DU–005 on Big Creek within the DU Impact Area
 and location SW–DU–004 on Big Creek at the upstream boundary of the DU Impact Area,

5 respectively (see Figure 2-1).

6 The Army collected additional surface water and sediment samples at 20 locations in 2008 and 7 2009 to further characterize DU contamination within and surrounding the DU Impact Area 8 (U.S. Army, 2013a). Uranium concentrations ranged from 0.03 to 22 pCi/L [0.045 to 33 ppb] in 9 surface water samples and 0.25 to 7.4 pCi/g [0.37 to 10.9 ppm] in sediment samples. The Army 10 stated that samples with the highest uranium concentrations were collected from a standing pool of water at a sampling location where overland flow from the DU trench associated with the 11 12 500 Center firing line intersects Big Creek (U.S. Army, 2013a). Many of the surface water and sediment samples had elevated U-238/U-234 ratios (i.e., ratios exceeding 3.0), indicating the 13 14 presence of DU. The majority of the surface water samples with elevated U-238/U-234 ratios 15 were collected from Big Creek in close proximity to the DU trench associated with the 16 500 Center firing line (U.S. Army, 2013a). All sediment samples with elevated U-238/U-234 17 ratios were collected from Big Creek in close proximity to the DU trench associated with the 18 500 Center firing line.

19 Groundwater

20 As described in Section 3.4.2.4, the Army has also analyzed uranium in groundwater samples

21 from upgradient and downgradient of the DU Impact Area and at locations within the DU Impact

Area since 1984 as part of its ERMP at JPG (U.S. Army, 2013a). From 2004 to 2016, uranium

concentrations in groundwater collected from all groundwater monitoring wells (see Figure 2-1
 for monitoring well locations) ranged from 0.11 to 5.7 pCi/L [0.16 to 8.4 ppb]. Mean uranium

concentrations in groundwater samples from each monitoring well location ranged from 0.26 to

26 3.8 pCi/L [0.38 to 5.6 ppb] and were below the 40 CFR 141.66 EPA MCL of 30 µg/L [30 ppb]

27 {which converts to 20.3 pCi/L [30 ppb] for natural uranium and 10.8 pCi/L [16 ppb] for DU}. One

28 U-238/U-234 ratio in groundwater from one well (MW–DU–001 located near Big Creek at the 29 eastern boundary of the DU Impact Area), with a ratio of 5.99, exhibited a U-238/U-234 ratio

30 exceeding 3.0 (U.S. Army, 2013a).

31 The Army collected additional groundwater samples in 2008 and 2009 from wells completed in 32 the overburden, shallow bedrock, and deep bedrock, to further characterize DU contamination 33 within and surrounding the DU Impact Area (U.S. Army, 2013a). Excluding background well 34 sample results, uranium concentrations ranged from 0 to 47 pCi/L [0 to 70 ppb] in overburden 35 wells, 0 to 5.0 pCi/L [0 to 7.5 ppb] in shallow bedrock wells, and 0.04 to 21 pCi/L [0.06 to 31.5 ppb] in deep bedrock wells (U.S. Army, 2013a). The 40 CFR 141.66 EPA MCL of 30 µg/L 36 37 [30 ppb] {which converts to 20.3 pCi/L [30 ppb] for natural uranium and 10.8 pCi/L [16 ppb] for 38 DU} was exceeded in two wells. Well MW-RS-7, located just outside the southwestern 39 boundary of the DU Impact Area and completed in the overburden, had measured uranium 40 concentrations up to 47 pCi/L [70 ppb]. Well JPG-DU-02D, located near Big Creek at the western boundary of the DU Impact Area and completed in the deep bedrock, had measured 41 42 uranium concentrations up to 21 pCi/L [31.5 ppb]. The elevated uranium concentration in 43 groundwater from MW-RS-7 likely resulted from documented high turbidity and emptying of the 44 well during pre-sampling purging (U.S. Army, 2018). The U-238/U-234 ratios in groundwater from MW-RS-7 have never exceeded 3.0, suggesting uranium in the well is of natural origin. 45 Evidence also indicates that uranium in groundwater from JPG-DU-02D is of natural origin. For 46 47 example, water in deep wells completed in the deep bedrock at JPG, including JPG–DU–02D,

48 did not substantially recover after groundwater was withdrawn during initial well development

(U.S. Army, 2018). A U.S. Geological Survey (USGS) study (Buszka et al., 2010) of the relative 1 2 age of groundwater in and near the DU Impact Area stated that, "The slow rate of water levels in most wells in the deep carbonate unit is consistent with slow rates of groundwater flow and very 3 old groundwater age in that unit." The USGS study categorized wells in the deep carbonate 4 5 bedrock in and near the DU Impact Area as "submodern," indicating groundwater in the wells is predominantly composed of 1953 or earlier recharge (Buszka et al., 2010). Considering that DU 6 7 was first fired at JPG in 1984, uranium in groundwater from JPG-DU-02D is likely to represent 8 natural uranium.

9 3.7.2.2 Historical Exposure to Radioactive Materials in the DU Impact Area

10 NRC oversight of licensed activities at JPG provides reasonable assurance that the health and

11 safety of site personnel and members of the public are protected from radiological hazards.

12 Recent NRC inspection of licensed activities affirmed that historical exposures to radioactive

13 materials in the DU Impact Area have been limited, based on the low overall radiation safety 14 hazard of solid DU material, the limited scope and extent of activities in the DU Impact Area,

hazard of solid DU material, the limited scope and extent of activities in the DU Impact Area,
 and access and other controls required by either the NRC license or Army plans and

and access and other controls required by either the NRC license of Army plans and

16 agreements (NRC, 2013b).

17 Important aspects of maintaining radiological safety are addressed in the NRC Source Material

18 License SUB–1435 (NRC, 2013a). In particular, the license requires an NRC-approved

19 radiation safety plan. The current radiation safety plan was approved by NRC in 2013

20 (NRC, 2013c). This radiation safety plan was designed to satisfy the NRC radiation protection

21 requirements in 10 CFR Part 20 that address, for example, radiation safety standards,

22 personnel and their responsibilities, training requirements, authorized activities, access controls,

23 monitoring, and reporting.

24 The Army radiation safety plan also incorporates the ERMP that has been in effect since 1984 25 (U.S. Army, 2013a). The ERMP provides data about the potential for migration of DU to areas 26 that are publicly accessible. The ERMP groundwater sampling results (Section 3.7.2.1) have 27 not detected DU in samples downgradient of the DU Impact Area. The ERMP surface water 28 sampling results (Section 3.7.2.1) have indicated the downstream presence of DU at locations 29 near the western boundary of the DU Impact Area and near the JPG western boundary; 30 however, the total measured uranium concentrations at these locations have been below the 31 EPA maximum contaminant level (MCL). These monitoring results indicate a potential for migration of DU in surface water beyond the JPG boundary, though the measured uranium 32 33 concentrations were below levels of concern for public health impacts.

34 Prior to 2013, the Army had implemented radiological controls through the MOA (U.S. Army, 35 2000), the JPG Security Plan (Mullins, 2003), the Field Sampling Plan for site characterization 36 (Wilson, 2005), and the Health and Safety Plan for site characterization (Wilson, 2005). In 37 2013, an NRC inspection of licensed activities at JPG revealed a minor violation of NRC 38 requirements in that the Army did not have a documented radiation protection program 39 (NRC, 2013b). However, based on the controls in place prior to 2013, the type and form of 40 radioactive material present at the site (DU in solid form) and the limited "possession-only for 41 decommissioning" license in effect at the time, the NRC staff concluded from the inspection that 42 it was unlikely that any of the 10 CFR Part 20 radiation protection provisions would have been 43 violated by the licensee because of the lack of a documented radiation protection program. The 44 current radiation safety plan referenced in NRC Source Material License SUB-1435 was 45 revised to address the NRC inspection observations and findings.

1 3.7.3 Sources and Levels of Chemical Exposure in the DU Impact Area

2 This section summarizes available information on the potential sources and levels of chemical 3 exposure within the DU Impact Area and elsewhere within JPG north of the firing line. The 4 summary emphasizes information that is relevant to the evaluation of cumulative impacts in 5 Chapter 5. Therefore, the focus is on sources of chemical exposure at JPG that could lead to 6 future actions that could impact the DU Impact Area or that present potential health hazards 7 that overlap and accumulate with the assessed impacts from exposure to depleted uranium that will be evaluated in Chapter 4. Detailed information is provided in the referenced 8 9 source documents. 10 The Army munitions testing at JPG deposited unexploded ordnance and munitions constituents

11 (e.g., nonradiological chemical constituents from military munitions) within the DU Impact Area 12 and elsewhere within JPG north of the firing line. The inventory of munitions constituents within 13 the watershed of the DU Impact Area is a function of the types and quantities of munitions that 14 were tested and their final resting locations (U.S. Army, 2015c). The total inventory of munitions 15 constituents in the DU Impact Area and elsewhere within JPG north of the firing line is unknown because the historical records of ordnance testing are limited and detailed characterization of 16 17 these site areas was deferred indefinitely by the Army based on the explosive hazards to 18 personnel from UXO (U.S. Army, 1997). Within the JPG installation north of the firing line (including the DU Impact Area), the Army refers to the potential for approximately 1.5 million 19 20 rounds of high-explosive UXO, plus an estimated 3 to 5 million rounds with live detonators, 21 primers, or fuses, to exist from Army military munitions testing conducted between 1941 and 22 1994 (U.S. Army, 2013a). The Army estimates the density of UXO within the DU Impact Area is

approximately 85 rounds per acre.

24 Constituents and by-products of the various munitions constituents, including propellants and

- explosives, that have been used at JPG have been described by the Army (ASI, 1993). These
- 26 constituents include perchlorate, lead, mercury, and explosive compounds such as TNT
- 27 (trinitrotoluene), RDX (Royal Demolition Explosive), and HMX (Her Majesty's Explosive). Some
- 28 of these munitions constituents are considered potentially harmful to human health and the
- 29 environment (DOD, 2002; EPA, 2005b).

30 The Army states that the quantity of munitions constituents released from munitions during their 31 use is based on the degree of detonation {i.e., high-order detonation, low-order detonation, or 32 duds [UXO]} (U.S. Army, 2015c). They further note that high-order detonations (the intended 33 result) occur 96 to 97 percent of the time, but a higher failure rate is possible at JPG, based on 34 the nature of proof testing. High-order detonations are known to consume more than 35 99.99 percent of the high explosives and release airborne gases that guickly dissipate. Of 36 greater concern for release of munitions constituents are (i) low-order detonations that can 37 disperse unburned constituents into the surrounding environment and (ii) munitions that are 38 damaged on impact but do not explode and can leak munitions constituents into the surrounding 39 environment. The Army estimates that low-order detonations occur much less frequently 40 (0.06 percent of the time), and the dud rate across multiple munition types is 3.45 percent 41 (U.S. Army, 2015c).

- 42 The Army considers the potential for UXO to be damaged on impact to be low based on the
- 43 strength of canisters, which are designed to penetrate hardened targets and generate shrapnel.
- 44 Undamaged UXO would have reached its final resting place with intact casings. The casings
- 45 would have to fail (e.g., by corrosion) for a release of munitions constituents to occur. In
- response to NRC requests for additional information on the Army's previous decommissioning
 proposal, the Army provided available corrosion estimates for half-inch casings ranging from
 - 3-44

1 320 to 4,200 years, depending on the environment (U.S. Army, 2015c). From this available

2 information, the NRC concludes that the greatest source of existing and future environmental

contamination involving munitions constituents at JPG (within the next several hundred to
 possibly thousands of years) is likely from low-order detonations. Additionally, the greatest

5 overall inventory of munitions constituents is contained within intact UXO casings that would

6 need to be perforated by corrosion over a period of hundreds to thousands of years before

7 constituents could be released to the environment.

8 Previous early studies conducted under the JPG environmental restoration program identified

9 the entire area north of the firing line as an area requiring environmental evaluation to further

10 characterize the hazards and determine what actions should be taken (U.S. Army, 1990). The

Army's enhanced preliminary assessment (U.S. Army, 1990) suggested that corrosion or cracking of UXO and subsequent transport of contaminants in groundwater or surface water to

13 offsite locations is a potential pathway that should be evaluated.

14 A subsequent study evaluated groundwater in and around the DU Impact Area for the

15 presence of explosive constituents (SEC Donohue, Inc., 1992). The study detected HMX at

16 0.779 microgram per liter (μ g/L) [0.779 ppb] and RDX at 0.452 μ g/L [0.452 ppb] in one

17 monitoring well (MW-2, located a few hundred meters south of the southeast corner of the

18 DU Impact Area); however, the authors reported that these concentrations were low and

exposure pathways were limited, so the study concluded that further investigation was not

necessary. While not available at the time of the study, EPA risk assessments have indicated that the drinking water concentration representing a 1×10^{-6} (1 in 1,000,000) cancer risk level

for RDX is 0.3 µg/L [0.3 ppb] (EPA, 1993). Additionally, the current Agency for Toxic

23 Substances and Disease Registry profile for HMX notes that EPA recommended a drinking

water concentration of 0.4 mg/L [0.4 ppm] to protect human health from a lifetime exposure

25 (Sciences International, Inc., 1997).

In 2003. an additional site investigation for munitions constituents in areas north of the firing 26 27 line, including the DU Impact Area, was documented (U.S. Army, 2003b). The study involved 28 sampling soil, groundwater, surface water, and sediments for various munitions constituents 29 and conducting human health and ecological risk assessments, based on the results of the 30 environmental sampling. The study found no explosive compounds or perchlorate in 31 groundwater. Other constituents sampled, such as metals, were detected in some samples but 32 were below EPA MCLs or background concentrations. An exception was manganese, which exceeded the EPA secondary MCL and the average background concentration in several 33 34 overburden wells but was suspected to originate from natural overburden material. RDX and 35 perchlorate were the only explosives found in soil samples; however, the levels were below 36 human health risk screening criteria. Surface water samples for explosives in Middle Fork and 37 Big Creeks showed no adverse effects on water quality of these streams. Both streams showed 38 elevated metals mid-stream that returned to background concentrations upon exiting the JPG 39 site. Risks calculated from measured concentrations of explosives and metals were low.

In 2001, the U.S. Congress established the Military Munitions Response Program (MMRP)
under the Defense Environmental Restoration Program (DERP) to address UXO and munitions
constituents (MCs) located on current and former defense sites. MMRP-eligible sites include
nonoperational ranges where UXO and MCs are known or suspected to be present. The Army

43 horoperational ranges where UXO and MCs are known or suspected to be present. The A
 44 has indicated that in accordance with a U.S. Department of Defense (DOD) and EPA

44 Has indicated that in accordance with a 0.5. Department of Defense (DOD) and EPA 45 Memorandum, the Comprehensive Environmental Response, Compensation, and Liability Act

46 (CERCLA) is the DOD-preferred response mechanism for addressing UXO on other than

47 operational ranges (U.S. Army, 2015c). The Army also noted that if JPG were eligible for

48 inclusion in the MMRP, the CERCLA response process would have been followed to address

1 munitions and explosives of concern (MEC) at JPG. However, since INANG's operational 2 bombing training ranges (see PGM range and conventional bombing range in Figure 3-3) cover 3 a large portion of JPG property north of the firing line, the UXO and MCs from previous Army activities are currently ineligible for funding under the MMRP. When the bombing training 4 5 ranges eventually close, the DERP would require INANG or the Army to add JPG to the 6 inventory of MMRP-eligible sites. Based on this information, the NRC staff concludes that the 7 Army has not yet begun the MMRP CERCLA process that would eventually lead to a remedial 8 action decision on the area north of the firing line. Until a remedial action decision is made, the 9 final status of JPG with regard to residual chemical hazards remains uncertain; however, based 10 on the high cost and hazards associated with removal of UXO, the analysis of potential 11 cumulative impacts in this EA (see Chapter 5) assumes UXO will be left in place for an 12 indeterminate period.

13 **3.7.4 Health Effects Associated with Exposure to DU**

14 The radiological properties of uranium are based on the three isotopes of uranium and 15 short-lived decay products. The three isotopes of uranium emit alpha radiation. The radioactivity of DU is about 40 percent less than that of natural uranium per unit mass 16 17 (U.S. Army, 2013b). Because alpha radiation does not penetrate skin, the primary radiation 18 exposure pathway is through ingestion or inhalation. Like other radioactive materials, as 19 uranium decays, the material is slowly transformed to other radioactive materials known as 20 decay products. Short-lived uranium decay products Th-234, Pa-234m, and Th-231 are beta 21 and gamma radiation emitters that have short half-lives and guickly reach secular equilibrium 22 (the decay product decays at the same rate as it is produced). As a result, these additional 23 radionuclides are present at the same activity as the parent uranium isotopes in DU at JPG (U.S. Army, 2013a). These decay products contribute an additional external radiation dose 24 25 to the body and also provide a means to detect DU using gamma radiation detectors 26 (U.S. Army, 2013a).

27 As with all radioactive materials, both natural uranium and DU present an additional risk within a 28 person's lifetime of developing cancer from exposure to the radiation that is emitted. The annual dose limit set by the International Atomic Energy Agency (IAEA) as well as the NRC to 29 30 protect members of the public from the harmful effects of radiation is 1 mSv/yr [100 mrem/yr]. 31 The additional risk of fatal cancer associated with a dose of 1 mSy [100 mrem] calculated using 32 the scientific methods of the International Commission on Radiological Protection (ICRP, 2007) 33 is 1 in 20,000. This small increase in lifetime risk can be compared to the baseline lifetime risk 34 of 1 in 5 for a person to develop a fatal cancer. 35 Uranium that is ingested or inhaled can be harmful because of its chemical characteristics.

36 These characteristics are described in NRC (2017b). Like mercury, cadmium, and other 37 heavy-metal ions, excess uranyl ions affect kidney function. High concentrations in the kidney 38 can cause damage and, in extreme cases, renal failure. The EPA has established an oral 39 reference dose for soluble uranium salts at 0.003 milligram per kilogram per day (mg/kg/day) 40 (EPA, 1989). This value was based on a lowest observed adverse effect level of 2.8 mg/kg/day 41 from available scientific studies divided by an uncertainty factor of 1,000. This reference dose, 42 when applied to an average 70 kg [154 lb] person, would result in an annual exposure of 43 77 milligram (mg) [0.0027 ounce (oz)] of uranium.

44 3.7.5 Health Effects Associated with Exposure to UXO and Munitions Constituents

The greatest hazard from exposure to UXO is the physical hazard from explosion and the resulting potential for injury or death. Additionally, some of the munitions constituents in the 1 UXO are considered potentially harmful to human health and the environment (EPA, 2005b;

2 DOD, 2002). If explosive constituents contained within the UXO are released into the

3 environment, there is a potential for human exposure to these materials. While a wide variety of

- 4 explosive compounds have been used in the munitions tested at JPG, a subset of these
- 5 constituents have potential toxicity effects on human receptors that are similar to the effects of
- 6 DU and could present the potential for cumulative effects from exposure to both materials.
- 7 The EPA Handbook on the Management of Munitions Response Actions (EPA, 2005b) identifies
- 8 TNT and RDX as possible human carcinogens. The handbook also describes renal effects
- 9 associated with exposure to munitions constituents, including diethylene glycol dinitrate
- 10 (DEGDN), lead azide, lead styphnate, and mercury fulminate.

11 3.8 Environmental Justice

12 This section describes the affected environment with respect to environmental justice impacts 13 that may occur due to implementation of the proposed action and the no-action alternative. Under Executive Order 12898 (59 FR 7629), Federal agencies are responsible for identifying 14 15 and addressing potential disproportionately high and adverse human health and environmental 16 impacts on minority and low-income populations. Environmental justice refers to a Federal policy implemented to ensure that minority, low-income, and tribal communities historically 17 18 excluded from environmental decision-making are given equal opportunities to participate in 19 decision-making processes. In 2004, the Commission issued a Policy Statement on the 20 Treatment of Environmental Justice Matters in NRC Regulatory and Licensing Actions 21 (69 FR 52040), which states, "The Commission is committed to the general goals set forth in 22 Executive Order 12898, and strives to meet those goals as part of its National Environmental 23 Policy Act review process."

24 3.8.1 Overview

The CEQ provides the following definitions to consider when conducting environmental justice reviews within the framework of the National Environmental Policy Act of 1969 (NEPA), as amended (CEQ, 1997a):

- Disproportionately High and Adverse Human Health Effects—Adverse health effects may include bodily impairment, infirmity, illness, or death. Disproportionately high and adverse human health effects occur when the risk or rate of exposure to an environmental hazard for a minority or low-income population is significant (as employed by NEPA) and appreciably exceeds the risk or exposure rate for the general population or for another appropriate comparison group.
- 34 Disproportionately High and Adverse Environmental Effects—A disproportionately high • 35 environmental impact that is significant (as employed by NEPA) refers to an impact or risk of an impact on the natural or physical environment in a low-income, minority, or 36 37 Indian tribe community that appreciably exceeds the environmental impact on the larger community. Such effects may include ecological, cultural, human health, economic, or 38 social impacts. An adverse environmental impact is an impact that is determined to be 39 40 both harmful and significant (as employed by NEPA). In assessing whether potential 41 environmental effects could occur in minority or low-income populations or American 42 Indian tribe, cumulative and multiple exposures are considered.
- Minority individuals—Individuals who identify themselves as members of the following
 population groups: Hispanic or Latino, American Indian or Alaskan Native, Asian, Black
 or African American, Native Hawaiian or Other Pacific Islander, or two or more races

- meaning individuals who identified themselves on a Census form as being a member of
 two or more races, for example, Hispanic and Asian.
- Minority populations—Minority populations are identified when (i) the minority population of an affected area exceeds 50 percent or (ii) the minority population percentage of the affected area is meaningfully greater than the minority population percentage in the general population or other appropriate unit of geographic analysis. In identifying minority communities, groups of individuals living in geographic proximity to one another, or a geographically dispersed/transient set of individuals (such as migrant workers or Native Americans), are considered.
- 10 Low-income populations—Low-income population is defined as individuals or families • 11 that fall below the poverty level, as identified by the U.S. Census Bureau (USCB), which 12 varies by family size and composition. If the total income for a family or unrelated 13 individual falls below the relevant poverty threshold, then the family or unrelated 14 individual is classified as being "below the poverty level." Low-income populations may 15 be communities of individuals living in close geographic proximity to one another, or they 16 may be a set of individuals, such as migrant workers, who, as a group, experience 17 common conditions.

18 The CEQ states that, "for an environmental justice analysis, agencies may select the 19 appropriate geographic unit of analysis, which may be a political jurisdiction, county, region, or 20 state, or some other similar unit that is chosen so as not to artificially dilute or inflate the affected 21 population" (CEQ, 1997a). Consistent with NRC guidance in Appendix C (Environmental Justice Procedures) of the NRC's Environmental Review Guidance for Licensing Actions 22 23 Associated with NMSS Programs (NUREG-1748) (NRC, 2003), if a facility is located outside 24 the city limits or in a rural area, a radius of approximately 6.4 km [4 mi] should be used for the 25 environmental justice analysis. For this environmental justice analysis, because the DU Impact 26 Area is located in an area that is not considered an urban area, potentially affected populations 27 who reside within a 6.4-km [4-mi] radius of the DU Impact Area boundary are considered. Data 28 on low-income and minority individuals were collected and analyzed at the census tract or

29 census block group level within this study area (NRC, 2003).

As shown in Figure 3-16, seven census block groups are partly located within a 6.4-km [4-mi] radius of the DU Impact Area boundary and are included in the environmental justice analysis. As further explained in Sections 3.8.2 and 3.8.3, none of the populations in these seven block groups require a detailed environmental justice analysis for minority or low-income populations, pursuant to the NRC guidance in NUREG–1748 (NRC, 2003).

35 **3.8.2 Low-Income Populations**

36 As previously noted, low-income populations are those that fall below the poverty level identified 37 by the USCB, including variations by family size and composition (CEQ, 1997a). If the total 38 income for a family or unrelated individual falls below the relevant poverty threshold, then the family or unrelated individual is classified as being "below the poverty level." For example, in 39 2015, for the most recent data available in the 2011 to 2015 American Community Survey 40 41 5-year estimates used for this assessment, the poverty threshold for a family of five with three 42 children below the age of 18 was \$28,410. For any given family below the poverty line, all family members are considered as being below the poverty line for the purposes of analysis. 43 44 Table 3-5 shows the percentages of low-income populations for the seven block groups within 6.4 km [4 mi] of the DU Impact Area boundary (as shown in Figure 3-16). Table 3-6 shows the 45 percentages of low-income populations for the State of Indiana and the three counties within 46 47 6.4 km [4 mi] of the DU Impact Area boundary. The percent of families living below the poverty

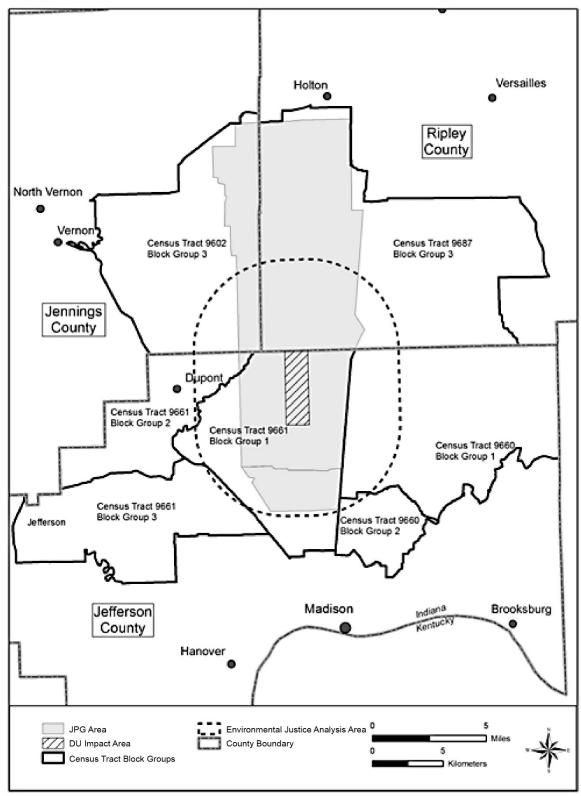


Figure 3-16. 2011-2015 Block Groups within 6.4 km [4 mi] of the DU Impact Area Boundary at Jefferson Proving Ground (USCB, 2014)

	Census Tract 9660, Block Group 1 (Jefferson County)	Census Tract 9660, Block Group 2 (Jefferson County)	Census Tract 9661, Block Group 1 (Jefferson County)	Census Tract 9661, Block Group 2 (Jefferson County)	Census Tract 9661, Block Group 3 (Jefferson County)	Census Tract 9602, Block Group 3 (Jennings County)	Census Tract 9687 Block Group 3 (Ripley County)
Total Population	1,329	1,309	1,455	1,240	962	1,629	1,288
Race—Total Populati	ion, not Hispa	nic or Latino	(Percent of T	otal Populati	on, where ap	plicable)	
White (not Hispanic or Latino)	1,329 (100)	1,264 (96.6)	1,387 (95.3)	1,238 (99.8)	944 (98.1)	1,629 (100)	1,284 (99.7)
Black or African American	0	45 (3.4)	0	0	0	0	4 (0.3)
American Indian and Native Alaskan	0	0	0	0	0	0	0
Asian	0	0	0	0	13 (1.4)	0	0
Native Hawaiian and Other Pacific Islander	0	0	0	0	0	0	0
Some other race	0	0	0	0	0	0	0
Two or more races	0	0	68 (4.7)	1 (0.1)	5 (0.5)	0	0
Ethnicity			I	L	1	I	
Hispanic or Latino of any race (Percent)	0	0	0	1 (0.1)	0	0	0
Minority Population (Including His	panic and La	tino Ethnicity)*			
Total minorities	0	45	68	2	18	0	4
Percent minority	0.0	3.4	4.7	1.2	1.9	0.0	0.3

Table 3-6.2011–2015 5-yr American Community Survey Estimates of the DemographicProfile of the State of Indiana and Counties within 6.4 km [4 mi] of theDU Impact Area Boundary							
	Indiana	Jefferson County	Jennings County	Ripley County			
Total Population	6,568,645	32,453	28,113	28,612			
Race—Total Po	pulation, not Hispanic	or Latino (Percent o	of Total Population, w	vhere applicable)			
White (not Hispanic or Latino)	5,288,121 (80.5)	30,322 (93.4)	26,837 (95.5)	27,500 (96.1)			
Black or African American	594,251 (9.0)	629 (1.9)	401 (1.4)	136 (0.5)			
American Indian and Native Alaskan	11,827 (0.2)	53 (0.2)	22 (0.1)	68 (0.2)			
Asian	Asian 120,961 (1.8)		65 (0.2)	308 (1.1)			
Native Hawaiian and Other Pacific Islander	1,774 (0.03)	0	0	0			
Some other race	8,829 (1.3)	8 (0.03)	0	3 (0.01)			
Two or more races	121,676 (1.9)	382 (1.2)	153 (0.5)	111 (0.4)			
		Ethnicity					
Hispanic or Latino of any race (percent)	421,206 (6.4)	788 (2.4)	635 (2.3)	486 (1.7)			
	Minority Population	Including Hispanic a	Ind Latino Ethnicity)*				
Total minorities	1,280,524	2,131	1,276	1,112			
Percent minority	19.5	6.7	4.5	3.9			

*Minority population includes persons of Hispanic/Latino origin who are considered an ethnic minority and may be of any race (USCB, 2001).

1 level in the seven block groups within 6.4 km [4 mi] of the DU Impact Area boundary ranges

2 from 3.8 to 16.9 percent. The percent of families living below the poverty level in these block

3 groups does not exceed 50 percent. When compared to the percent of families living below

4 the poverty level in the State of Indiana (11.1 percent), Jefferson County (11.1 percent),

5 Jennings County (12.3 percent), and Ripley County (5.8 percent), the percent of families

6 living below the poverty level in the seven block groups (3.8 to 16.9 percent) is not more than

7 20 percentage points higher (USCB, 2015).

8 The percent of individuals living below the poverty level in the seven block groups within a

9 6.4-km [4-mi] radius of the DU Impact Area boundary ranges from 6.5 to 21.0 percent (see

10 Table 3-7). The percent of individuals living below the poverty level in these block groups does

11 not exceed 50 percent. When compared to individuals living below the poverty level in the

35,263	34,773	52.240			
	, •	53,318	60,083	47,768	41,392
21,760	17,978	23,850	22,012	21,529	18,314
6.5	7.5	16.9	3.8	15.7	16.9
7.6	10.0	21.0	7.0	11.1	18.5

- 1 State of Indiana (15.4 percent), Jefferson County (14.5 percent), Jennings County
- 2 (15.9 percent), and Ripley County (8.6 percent) (see Table 3-8), the percentage of families
- 3 living below the poverty level in the seven block groups (6.5 to 21 percent) is not more than
- 4 20 percentage points higher.
- 5 Although low-income individuals reside within the seven block groups within 6.4 km [4 mi] of the
- 6 DU Impact Area, because the percentage of low-income populations in these seven block
- 7 groups does not significantly exceed the percentage of low-income populations at the State or
- 8 county level, and the low-income population does not exceed 50 percent of any block group, the
- 9 NRC staff determined that a detailed environmental justice analysis is not required (NRC, 2003).

10 3.8.3 Minority Populations

- 11 As discussed previously, the CEQ guidelines for environmental justice analyses define
- 12 "minority" to include individuals that are Hispanic or Latino, American Indian or Alaskan Native,
- 13 Asian, Black or African American, Native Hawaiian or Other Pacific Islander, or two or more
- 14 races (CEQ, 1997a). Beginning with the 2000 Census, individuals are allowed the option of
- 15 identifying themselves in one or more race categories, thereby creating the multiracial Census
- 16 category of "two or more races." They are generally counted as part of the minority group they
- 17 identified. Minority populations can be determined by subtracting "White, Not Hispanic or
- 18 Latino" populations from the total population. Once the minority population is determined, the 19 percent of minority populations can be determined by dividing the number of minority individuals
- percent of minority populations can be determined by dividing the number of minority individuals
 by the total population. As shown in Table 3-5, using this method, the minority population in
- 21 each of the seven block groups that lie within a 6.4-km [4-mi] radius of the DU Impact Area
- boundary constitutes between 0.0 percent and 4.7 percent of those block groups. The NRC
- 23 environmental justice guidance in NUREG-1748 (NRC, 2003) states, "[i]f the percentage in the
- 24 block groups significantly exceeds that of the state or county percentage for either minority or
- 25 low-income population, environmental justice will have to be considered in greater detail. As
- a general matter, and where appropriate, staff may consider differences greater than
- 27 20 percentage points to be significant. Additionally, if either the minority or low-income
- 28 population percentage exceeds 50 percent, environmental justice will have to be considered in 29 greater detail." As further described next, none of the minority populations in the seven block
- 30 groups analyzed exceeds 50 percent of the population.

Table 3-8.2011–2015 5-yr American Community Survey Estimates of the Income for the State of Indiana and Counties Within 6.4 km [4 mi] of the DU Impact Area Boundary							
	Indiana	Jefferson County	Jennings County	Ripley County			
Median Household Income (Annual Dollars)	49,255	45,718	44,736	51,170			
Per Capita Income (Annual Dollars)	25,346	22,139	21,434	23,534			
Families Living Below the Poverty Level (Percent)	11.1	11.1	12.3	5.8			
Persons Below the Poverty Level (Percent)	15.4	14.5	15.9	8.6			
Source: USCB, 2015.							

Minority populations for the State of Indiana and the three counties (Jefferson, Jennings, and
 Ripley counties) within 6.4 km [4 mi] of the DU Impact Area boundary are provided in Table 3-6.

- 3 The NRC staff used the same method described previously to determine the percent of minority
- 4 population at the State and county level. The percent of minority populations in the seven block 5 groups within 6.4 km [4 mi] of the DU Impact Area boundary is between 0 and 4.7 percent.
- groups within 6.4 km [4 mi] of the DU Impact Area boundary is between 0 and 4.7 percent,
 which is not more than 20 percentage points higher than the minority populations for the State
- of Indiana (19.5 percent), Jefferson County (6.7 percent), Jennings County (4.5 percent), or
- 8 Ripley County (3.9 percent) (USCB, 2015). Because the percentage of minority populations in
- 9 the seven block groups do not significantly exceed the percentage of minority populations at the
- 10 State or county level and the minority population does not exceed 50 percent of any block group
- 11 within the environmental justice study area, the NRC staff determined that a detailed
- 12 environmental justice analysis is not required (NRC, 2003).

13 **3.8.4** Potentially Unique Characteristics of Minority and Low-Income Populations

14 Executive Order 12898, Section 4-4 (59 FR 7629) directs Federal agencies, whenever practical 15 and appropriate, to collect and analyze information on the consumption patterns of populations that rely principally on fish and/or wildlife for subsistence and to communicate the risks of these 16 17 consumption patterns to the public. In some cases, minority and low-income groups may rely on natural resources for their subsistence and to support unique cultural practices. Differential 18 19 patterns of consumption of natural resources should be considered (i.e., differences in rates 20 and/or patterns of fish, vegetable, water, and/or wildlife consumption among groups defined by 21 demographic factors, such as socioeconomic status, race, ethnicity, and/or cultural attributes). 22 In some circumstances, these groups could be unusually vulnerable to impacts from the 23 proposed action. In particular, higher participation in outdoor recreation, farming, and 24 subsistence fishing may increase exposure risk to minority and low-income groups through 25 inhalation or ingestion through various environmental pathways. In this environmental justice analysis, NRC staff considered whether there are any means or pathways for minority or 26 27 low-income individuals to be disproportionately affected by the proposed action. Staff 28 considered the levels of radiological and nonradiological contaminants in native vegetation, 29 crops, soils and sediments, surface water, fish, and game animals on or near the DU Impact 30 Area. For example, Section 3.5.4 provides information on ecological risk assessments 31 conducted on plants and animals at JPG, and Section 3.7 provides information on radiological and nonradiological contaminants in soils, surface water, sediments, and groundwater at JPG. 32 33 In addition, the NRC staff considered public access and land use restrictions in the area north of 34 the firing line at JPG as established by the Army's MOA with the USFWS and USAF (U.S. Army, 35 2000). Section 3.2.1 provides information on these public access and land use restrictions, 36 which include limited day-use recreation areas and special controlled hunting zones.

Concerns from stakeholders were sought in the course of the NRC's public scoping activities
related to the Army's 2013 license amendment application to terminate Source Material License
SUB–1435 and decommission the DU Impact Area under restricted conditions (see Section 1.1)
(NRC, 2015a | scoping summary report). Some of these stakeholders were local residents with
concerns that health effects from offsite transport of DU and UXO constituents may already be
affecting those living close to JPG (NRC, 2015a).

43 The NRC staff examined data concerning the health status of the general population in

- 44 Jefferson, Jennings, and Ripley Counties (Table 3-9). In 2015, the three leading causes of
- 45 death were diseases of the heart, cancer, and chronic lower respiratory diseases (CDC, 2015).
- 46 Based on the data reviewed, NRC staff found no exceptional incidences or death rates for these
- 47 three causes of death among residents in the three counties within 6.4 km [4 mi] of the

Table 3-9. Selected Health Statistics for Jefferson, Jennings, and Ripley Counties and the State of Indiana (per 100,000 population)							
	Jefferson County	Jennings County	Ripley County	Indiana			
Anr	nual Average Age-	Adjusted Number	Of Cases, 2010-2	014			
All cancer	187	147	150	32,312			
Cancer of lung and bronchus	34	30	27	5,318			
Ar	nnual Average Age	e-Adjusted Incider	nce Rate, 2010–20 ⁴	14			
All cancer	470.9	464.2	430.6	445.2			
Cancer of lung and bronchus	84.5	93.5	72.8	72.8			
	Annual Average A	ge-Adjusted Deatl	h Rate, 2010–2014				
All cancer	183.2	202.5	200.7	183.2			
Cancer of lung and bronchus	65.5	67.0	59.6	55.1			
	Annual Average A	ge-Adjusted Deat	h Rate, 2005-2011				
Chronic lower respiratory disease*	64.5	74.0	33.5	63.6			
Coronary heart disease†	222.0	240.8	173.6	118.6			
		DC, 2011a, b. sthma, emphysema, chr	onic bronchitis, bronchi	ectasis, and chronic			
acute ischemic heart d		eart diseases (acute my s of chronic ischemic he					

DU Impact Area boundary (see Table 3-9). It was not possible to identify any unusual incidences of birth defects or cancer clusters at the county level, the smallest area for which 1 2

3 published health information is available.

4 ENVIRONMENTAL IMPACTS

2 4.1 Introduction

1

3 This chapter presents the potential environmental impacts of the proposed action and the 4 no-action alternative. As described in Section 1.2, the proposed action is for the U.S. Nuclear 5 Regulatory Commission (NRC) to amend Condition 9 of NRC Source Material License 6 SUB-1435 for the depleted uranium (DU) Impact Area at Jefferson Proving Ground (JPG) 7 (NRC, 2013a) to change the authorized use of licensed material from "possession only for 8 decommissioning" to "possession only" and to grant an exemption from the NRC's 9 decommissioning timeliness requirements in Title 10 of the Code of Federal Regulation 10 (10 CFR) 40.42(d). In accordance with current license conditions, the DU material in the DU Impact Area at JPG would remain onsite. As described in Section 2.1, the DU material would 11 12 be subject to the U.S. Department of the Army (Army) commitments for institutional controls that 13 the Army has established under a Memorandum of Agreement (MOA) with the U.S. Fish and 14 Wildlife Service (USFWS) and U.S. Air Force (USAF) to maintain legally enforceable access 15 controls and land use restrictions over the DU Impact Area and other areas of JPG north of the 16 firing line {approximately 206 square kilometers (km²) [50,950 acre (ac)]} (U.S. Army, 2000). In 17 addition, the Army would reduce the scope of its Environmental Radiation Monitoring Plan 18 (ERMP), to include only semi-annual sampling of surface water and sediment on two creeks 19 (Middle Fork Creek and Big Creek) at four locations where flowing water in these creeks exits 20 the DU Impact Area and the JPG installation and groundwater at four wells upgradient, within, 21 and downgradient from the DU Impact Area (see Section 2.1.2). The proposed action analyzed 22 in this environmental assessment (EA) accounts for a possession-only license and a 23 decommissioning timeliness exemption term of 20 years.

24 Under the no-action alternative, NRC Source Material License SUB-1435 with all its provisions 25 would remain in effect (NRC, 2013a). The Army would continue semi-annual sampling of 26 surface soil, sediment, groundwater, and surface water under its current ERMP (U.S. Army, 27 2004, 2003a). The Army would continue to maintain the restricted area identified in the NRC 28 license as the DU Impact Area and implement institutional control of the approximately 206 km² 29 [50,950 ac] area north of the firing line through Army ownership of the land and because of the presence of unexploded ordinance (UXO). The Army would proceed with preparations for 30 31 decommissioning the DU Impact Area, in accordance with NRC requirements for license 32 termination and timely decommissioning defined in 10 CFR 40.42, "Expiration and Termination of Licenses and Decommissioning of Sites and Separate Buildings and Outdoor Areas." As 33 34 described in Chapter 2, consideration of the no-action alternative is required under the National 35 Environmental Policy Act of 1969, as amended (NEPA), and serves as a baseline for 36 comparing alternatives.

37 As discussed in Section 1.3 and 2.2.1, decommissioning of the DU Impact Area to unrestricted 38 release conditions in the near term would be unduly hazardous and prohibitively expensive 39 (on the order of billions of dollars) due to the need for UXO clearance, radiological soil treatment, and offsite disposal of DU and DU-contaminated soil. Therefore, under the no-action 40 41 alternative, the NRC staff expects that the Army would submit a decommissioning plan 42 proposing to decommission the site by leaving DU in place and demonstrating compliance with 43 the criteria for license termination under restricted conditions pursuant to NRC requirements at 44 10 CFR 20.1403, "Criteria for License Termination Under Restricted Conditions." While the 45 NRC staff considers restricted release a viable option that the Army could pursue for 46 decommissioning the DU Impact Area, the analyses in this chapter do not evaluate or make any 47 conclusions regarding the suitability of the site for restricted release or the general acceptability

of any prior Army analyses related to the restricted release option. Because restricted release decommissioning is a complex regulatory process and licensing action (relative to the proposed action) and, if proposed by the Army, would be supported by detailed site characterization and modeling analyses described in a future decommissioning plan, the NRC impact analysis of the

5 no-action alternative was conducted at a general and gualitative level of detail for the 20-year

6 period addressed in this EA (i.e., a possession-only license and decommissioning timeliness

7 exemption term of 20 years).

8 The NRC has established a standard of significance for assessing environmental impacts.

9 According to the Council on Environmental Quality (CEQ), the significance of impacts is

10 determined by examining both context and intensity (40 CFR 1508.27). Context is the

11 geographic, biophysical, and social setting in which environmental effects may occur. Intensity

refers to the severity of impact, in whatever context it occurs. The NRC uses a three-level standard of significance, based on CEQ regulations described in NRC guidance in

standard of significance, based on CEQ regulations described in NRC gui
 NUREG–1748 (NRC, 2003). The three significance levels are:

- SMALL: The environmental effects are not detectable or are so minor that they will
 neither destabilize nor noticeably alter any important attribute of the resource
 considered.
- MODERATE: The environmental effects are sufficient to alter noticeably but not destabilize important attributes of the resource considered.
- LARGE: The environmental effects are clearly noticeable and are sufficient to destabilize important attributes of the resource considered.

As described in Section 3.1, this EA only addresses the potential environmental impacts for resource areas that would be affected by implementation of the proposed action. The resource areas addressed in this chapter are: land use; geology and soils; water resources; ecological resources; air quality, including greenhouse gases; public and occupational health; and environmental justice.

27 4.2 Land Use Impacts

The potential environmental impacts on land use from the proposed action and the no-action alternative are evaluated in this section. Under both alternatives, existing DU and UXO within the DU Impact Area would be left in place and would be subject to institutional controls to maintain legally enforceable access controls and land use restrictions over the DU Impact Area.

32 4.2.1 Proposed Action

33 As described in Section 1.1, approximately 73,500 kilograms (kg) [162,000 pounds (lb)] of DU, 34 consisting of approximately 15,000 to 19,000 DU penetrators, DU penetrator fragments, and DU 35 corrosion products, are estimated by the Army to be present in the DU Impact Area (U.S. Army, 2013b). Under the proposed action, no activities that would directly or indirectly disturb the land 36 37 to reduce the amount of residual DU penetrators, DU penetrator fragments, or DU corrosion 38 products (and, therefore, the residual radioactivity) within the DU Impact Area would be 39 conducted, such as the in-place detonation of comingled UXO to facilitate removal of DU from 40 the site. Therefore, no land disturbance would be associated with the proposed action.

41 In addition, the Army will continue to maintain all the provisions needed to legally enforce

- 42 access controls and land use restrictions over the DU Impact Area. As described in
- 43 Section 2.1.1, the Army has established an MOA with the USFWS for establishment and

1 management of the Big Oaks National Wildlife Refuge (BONWR) and with the USAF for use of

- 2 designated portions of JPG as an air-to-ground bombing training range (U.S. Army, 2000).
- Under this MOA, the USFWS manages JPG's natural resources on the approximately 206-km²
 [50.950-ac] area of JPG north of the firing line and the Indiana Air National Guard (INANG)
- [50,950-ac] area of JPG north of the firing line and the Indiana Air National Guard (INANG)
 operates an air-to-ground bombing range on approximately 4.2 km² [1,038 ac] north of the firing
- both under 25-year leases with 10-year renewal options. As described in Section 3.2.1,
- public access to the BONWR is limited to two areas: the limited day-use recreation area and
- 8 special controlled hunting zones (see Figure 3-3). Public access to other areas in the BONWR
- 9 {approximately 97 km² [24,000 ac]} is restricted due to the occurrence of high levels of UXO and
- 10 of both DU and UXO in the DU Impact Area (see Figure 3-3). When in use, the bombing ranges
- also have large safety fans (i.e., buffer areas) and are restricted to all persons other than
- 12 INANG personnel (U.S. Army, 2000).
- 13 In summary, no aspect of the proposed action—which includes amending NRC Source Material
- 14 License SUB–1435 to possession-only, granting the Army an exemption from NRC's
- decommissioning timeliness requirements (see Section 2.1.3), reducing the scope of the Army's
- semi-annual ERMP (see Section 2.1.2), and continuing the implementation and maintenance of
- 17 institutional controls to enforce access controls and land use restrictions (see Section 2.1.1)—
- 18 would result in direct or indirect impacts on land use. No activities are planned that would result
- 19 in land disturbance or alter the current land use, as described in Section 3.2. The BONWR
- would continue to sustain vegetation communities and wildlife habitat, in accordance with
 USFWS management goals and objectives. Therefore, the NRC staff concludes that potential
- 21 OSE WS management goals and objectives. Therefore, the NKC start concludes the impacts to land use as a result of the proposed action would be SMALL.

23 4.2.2 No-Action Alternative

24 Until the NRC approves a decommissioning plan for restricted release of the DU Impact Area, 25 pursuant to 10 CFR 20.1403 requirements, all provisions of NRC Source Material License 26 SUB-1435 would remain in effect. The Army would continue to conduct its present semi-annual 27 ERMP (U.S. Army, 2004, 2003a) and the NRC would continue to conduct periodic onsite 28 inspections. The DU material would continue to be subject to the Army's commitments for 29 institutional controls established under the MOA with the USFWS and USAF (U.S. Army, 2000). 30 No additional activities would occur that would result in land disturbance or that would alter 31 current land use. Therefore, potential impacts to land use would be similar to the proposed 32 action (SMALL).

33 Should the NRC approve a decommissioning plan within the 20-year timeframe analyzed in this EA, the NRC would ultimately terminate the license to possess DU, and institutional controls 34 35 and access restrictions would continue to be maintained and implemented. The level of 36 continued radiological monitoring and NRC oversight (e.g., onsite inspections), if any, would be established as part of the license termination process. Therefore, assuming the Army would 37 38 have satisfactorily demonstrated compliance with NRC decommissioning criteria for restricted 39 use at 10 CFR 20.1403, the NRC staff concludes that potential impacts on land use under the 40 no-action alternative for the timeframe analyzed in this EA (20 years) would be SMALL.

41 4.3 Geology and Soils Impacts

- 42 The potential environmental impacts on geology and soils resulting from the proposed action
- 43 and the no-action alternative are evaluated in this section. Under these alternatives,
- 44 existing DU within the DU Impact Area would be left in place; therefore, there would be no
- 45 ground-disturbing activities that would impact geologic and soil resources within the DU Impact
- 46 Area. As described in Section 3.7.2.1, soils in close proximity to DU penetrators are

- 1 contaminated with uranium, and continued dissolution of DU penetrators and DU penetrator
- 2 corrosion products would result in additional uranium soil contamination.

3 4.3.1 Proposed Action

Other than the occasional maintenance and repair of fences, gates, and signs, no activities (such as excavation or construction of new facilities) would be conducted that would directly or indirectly disturb geology and soils. Because no activities are planned to reduce the amount of DU within the DU Impact Area, natural vegetation would not be disturbed or destroyed within the area. Therefore, the potential for increased soil loss is not likely, because vegetation acts to reduce wind and water erosion.

As discussed in Section 3.3, soils at JPG developed from the weathering of loess (windblown
 deposits) and glacial till deposits and consist of predominantly clay and silt particles. As further
 described in Section 3.7.2.1, the results of radiological sampling of soils at JPG over a period of

13 28 years (from initiation of DU penetrator test firing in 1984 to 2012) indicate that migration of

14 DU through the soil column has been limited to several meters [feet]. Based on the radiological

sampling results, NRC concludes that the properties of the soils at JPG are effective in limiting

16 the migration of DU in the soil.

17 As described in Section 3.3.3, the 2014 USGS National Seismic Hazard Map (see Figure 3-7)

18 shows that for southeastern Indiana, where JPG is located, there is a 10 percent probability that

an earthquake will occur in the next 50 years with a ground motion of 0.03 to 0.05 standard

gravity, which correlates to a moment magnitude of 6. As further described in Section 3.3.3, an

earthquake with a moment magnitude of 4 would slightly shake a building, while an earthquake
 with a moment magnitude of 6 would cause pictures to fall off walls and furniture to move.

22 with a moment magnitude of 6 would cause pictures to fail off walls and furniture to move. 23 Therefore, the risk of seismic activity (i.e., earthquakes) impacting geologic and soil resources

24 within the DU Impact Area is low.

In summary, no activities are planned that would physically disturb geology and soils within the

26 DU Impact Area; results of radiological sampling of soils at JPG indicate that migration of DU in

soil is limited; and the DU Impact Area is situated in an area with historically low seismic

potential. Therefore, NRC staff concludes that the potential impacts to geology and soil

resources as a result of the proposed action would be SMALL.

30 4.3.2 No-Action Alternative

31 Until the NRC approves a decommissioning plan for restricted release of the DU Impact Area,

32 pursuant to 10 CFR 20.1403 requirements, all provisions of NRC Source Material License

33 SUB-1435 would remain in effect. The Army would continue to conduct semi-annual sampling

of soils, as outlined in its present ERMP (U.S. Army, 2004, 2003a), and the NRC would continue

35 to conduct periodic onsite inspections. No additional activities would occur that would result in

36 the disturbance of geologic and soil resources, and related potential impacts on geology and

37 soils would be similar to the impacts under the proposed action. Impacts to soil quality

38 associated with in-place degradation of existing DU material within the DU Impact Area would

also be similar to those under the proposed action.

40 Should the NRC approve a decommissioning plan within the 20-year timeframe analyzed in this

41 EA, the NRC would terminate the license to possess DU and establish requirements for any

42 continued soil radiological monitoring and NRC oversight. Therefore, assuming the Army would

43 have satisfactorily demonstrated compliance with NRC decommissioning criteria for restricted

44 use at 10 CFR 20.1403, the NRC staff concludes that potential impacts on geology and soils

- 1 under the no-action alternative for the timeframe analyzed in this EA (20 years) would
- 2 be SMALL.

3 4.4 Water Resources Impacts

4 Under both the proposed action and no-action alternative, existing DU penetrators and

- 5 fragments and their corrosion products would be left in place in the DU Impact Area. Because 6 neither alternative involves activities that would disturb the hydrologic properties of the DU
- 7 Impact Area, BONWR, or the surrounding environment in terms of the quantity of streamflow or
- 8 groundwater, the impacts are evaluated in terms of their effect on surface water and
- 9 groundwater quality. Adverse impacts to surface water or groundwater quality could affect the
- 10 availability of these water resources for beneficial use.
- 11 A conceptual model of the environmental pathways by which uranium leached from DU
- 12 penetrators and their corrosion products in the DU Impact Area can move through the
- 13 environment and impact surface water and groundwater is illustrated in Figure 4-1. Based on
- site-specific hydrogeologic conditions described in Section 3.4, uranium leached from the DU
- 15 penetrators and fragments and their corrosion products would (i) move laterally as uranium
- 16 dissolved in surface water runoff or as uranium adsorbed onto soil eroded from the DU Impact
- 17 Area (sediment) or (ii) move downward through the soil (overburden) in the DU Impact Area as
- 18 uranium dissolved in infiltrating water. A portion of the water infiltrating into the soil and
- 19 overburden (termed "interflow") flows rapidly back into the streams before reaching the water
- table. The remaining water infiltrating into the soil and overburden reaches the water table and
- 21 then flows more slowly in groundwater that discharges locally to streams.

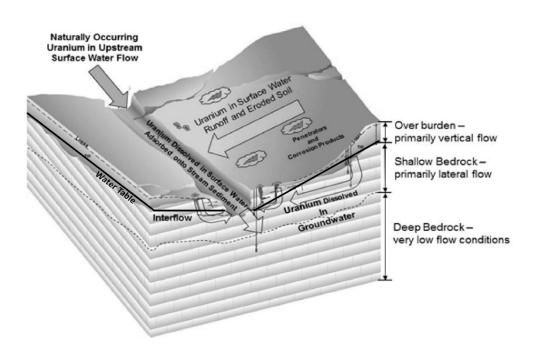


Figure 4-1. Conceptual Model of Uranium Transport Pathways at JPG (modified from U.S. Army 2013a)

1 4.4.1 Proposed Action

2 4.4.1.1 Surface Water and Sediment Impacts

As described in Section 3.4.1.1, the DU Impact Area is within the Big Creek and Middle Fork Creek watersheds. As illustrated in Figure 4-1, uranium leaving the DU Impact Area in surface runoff would increase the dissolved uranium concentration in surface water and the uranium concentration in suspended and bed-load sediment in Big Creek and Middle Fork Creek, both within JPG and downstream of JPG. Uranium-bearing suspended sediment and bed-load sediment in these streams would move downstream into the lower reach of Big Creek and ultimately into the Muscatatuk River and the White River.

As described in Section 3.7.1.2, the maximum total uranium concentration in background
surface water and sediment samples collected from Big Creek upstream of the DU Impact Area
were 0.27 picocuries per liter (pCi/L) [0.4 parts per billion (ppb)] and 1.36 pCi/g [2.04 ppm],
respectively (SEG, 1995). All of the background surface water and sediment samples had
isotopic ratios of U-238 to U-234 that occur naturally (i.e., measured U-238 to U-234 ratios of

approximately 1 or less), indicating that the uranium was from natural sources (i.e., the source
 of uranium was not from DU) (see Section 3.7.2).

17 As part of the Army's current ERMP, surface water and sediment samples have been collected 18 at locations along Big Creek and Middle Fork upstream, downstream, and within the DU Impact 19 Area since 1984 (see Sections 3.4.1.4 and 3.7.2.1). ERMP sampling locations are shown in 20 Figure 2-1. From 2004 to 2016, uranium concentrations in surface water have ranged from 21 0.04 to 19 pCi/L [0.05 to 28 ppb] and have been highly variable at each sample location 22 (U.S. Army, 2017, 2013a). Mean uranium concentrations in surface water samples from each 23 sample location ranged from 0.29 to 2.4 pCi/L [0.43 to 3.6 ppb]. The mean uranium 24 concentrations in surface water are above the previously described maximum uranium 25 background concentration in surface water {i.e., 0.27 pCi/L [0.4 ppb]} but are well below the 26 U.S. Environmental Protection Agency (EPA) primary drinking water standard maximum 27 contaminant level (MCL) of 30 micrograms per liter (µg/L) [30 ppb] {which converts to 20.3 pCi/L [30 ppb] for natural uranium and 10.8 pCi/L [16 ppb] for DU} as specified in 40 CFR 141.66 28 29 (Maximum Contaminant Levels for Radionuclides). Two surface water samples exceeded the 30 EPA primary drinking water standard MCL for uranium sourced from DU {19 pCi/L [28 ppb] at 31 sample location SW–DU–005 on Big Creek within the DU Impact Area and 16 pCi/L [24 ppb] at 32 sample location SW–DU–004 on Big Creek at the upstream boundary of the DU Impact Area

33 (see Figure 2-1)} (U.S. Army, 2013a).

34 The ERMP surface water monitoring data are based on samples collected at relatively low flows 35 in Big Creek and Middle Fork Creek (U.S. Army, 2013a). Based on the drainage areas of the 36 watersheds upstream of the DU Impact Area (U.S. Army, 2013a) relative to the drainage area 37 within the DU Impact Area, at least 90 percent of the surface water flow leaving the DU Impact Area would originate from upstream of the DU Impact Area at higher flows resulting from 38 surface runoff. Thus, the uranium concentrations indicated in the ERMP samples that result 39 40 from surface water leaving the DU Impact Area would typically be diluted by a factor of at least 41 9 under the more common high-flow conditions.

As described in Section 3.7.2, an elevated U-238 to U-234 ratio allows DU to be detected in environmental samples. In natural uranium, the measured U-238 to U-234 radioactivity should be approximately 1 but can range from 0.025 to 2.0 in water due to disequilibrium facilitated by both physical and chemical processes (U.S. Army, 2013a). In DU, this ratio can also vary with details of the uranium enrichment process from approximately 5 to 11. As part of its ERMP, the 1 Army has measured U-238 and U-234 radioactivity in environmental samples and used a

- 2 U-238/U-234 ratio below 2 as indicative of natural uranium and above 3 to identify uranium that
- 3 may have originated from DU (U.S. Army, 2013a). In surface water samples collected from
- 4 2004 to 2016, maximum U-238/U-234 ratios ranged from 1.25 to 7.8 from each ERMP sample 5 locations (U.S. Army, 2013a), U-238/U-234 ratios have exceeded 3 in samples collected
- 6 upstream, within, and downstream of the DU Impact Area, which makes distinguishing between
- 7 naturally occurring uranium and DU uncertain. The highest U-238/U-234 ratios were measured
- a in the samples from location SW–DU–005 on Big Creek within the DU Impact Area (with a
- 9 U-238/U-234 ratio of 7.8) and location SW–DU–004 on Big Creek at the upstream boundary of
- 10 the DU Impact Area (with a U-238/U-234 ratio of 6.7) (see Figure 2-1). These samples also had
- 11 the highest total uranium concentration {19 and 16 pCi/L [28.1 and 23.7 ppb], respectively},
- 12 which indicates that at least some of the uranium in surface water at JPG originates from DU.
- 13 As discussed in Section 3.7.2.1, uranium concentrations in sediment samples have ranged from
- 14 0.19 to 2.4 pCi/g [0.28 to 3.6 ppm] and, like the surface water sample analysis results described
- 15 previously, were highly variable at each sampling location (U.S. Army, 2017, 2013a). Mean
- 16 uranium concentrations in sediment samples from each sample location ranged from 0.57 to
- 17 1.5 pCi/g [0.85 to 2.25 ppm]. The mean uranium concentrations in sediments are below or
- 18 slightly above the maximum uranium sediment background levels described previously
- 19 {i.e., 1.36 pCi/g [2.04 ppm]}. No clear difference exists between the total uranium activity in
- 20 bed-load sediment between sediment sample locations upstream of the DU Impact Area
- 21 {highest mean concentration of 1.5 pCi/g [2.25 ppm] in sediment sample location SD–DU–003}
- and downstream of the DU Impact Area {highest mean concentration of 1.2 pCi/g [1.8 ppm] in
 sediment sample location SD–DU–007}. As with uranium in surface water, sediment in
- 24 Big Creek and Middle Fork Creek originates not only from the DU Impact Area but also from
- 25 upstream and downstream watersheds. Thus, the overall uranium concentration in the stream
- sediment would be diluted by uncontaminated sediment from outside the DU Impact Area.
- The maximum U-238/U-234 ratio in sediment samples at each ERMP sampling location ranged from 1.01 to 3.13. Like the surface water samples, the highest U-238/U-234 ratios in sediment
- samples (3.13 and 2.90) were measured in the samples from location SW–DU–005 on
- 30 Big Creek within the DU Impact Area and location SW–DU–004 on Big Creek at the upstream
- 31 boundary of the DU Impact Area, respectively (see Figure 2-1). This result indicates that at
- 32 least some of the uranium in sediments from these two locations originates from DU.
- 33 In summary, ERMP monitoring data indicate that the DU Impact Area is contributing DU to 34 surface water and sediments and that the highest concentrations are in Big Creek within and at 35 the upstream boundary of the DU Impact Area. Mean uranium concentrations in surface water 36 samples from each ERMP sample location ranged from 0.29 to 2.4 pCi/L [0.43 to 3.6 ppb]. 37 These mean uranium activity concentrations are well below the EPA primary drinking water 38 standard MCL of 30 µg/L [30 ppb] {which converts to 20.3 pCi/L [30 ppb] for natural uranium 39 and 10.8 pCi/L [16 ppb] for DU} as specified in 40 CFR 141.66. Mean uranium concentrations 40 in sediment samples from each ERMP sample location ranged from 0.57 to 1.5 pCi/g [0.85 to 41 2.25 ppm]. These mean uranium concentrations are below or slightly greater than the 42 maximum uranium sediment background concentrations {1.36 pCi/g [2.04 ppm]} measured in Big Creek upstream of the DU Impact Area (SEG, 1995). Although surface runoff from the 43 DU Impact Area could contribute to increased uranium to surface water and sediments in 44 45 Big Creek and Middle Fork Creek, significant dilution is likely to occur due to flow from the 46 watersheds upstream of the DU Impact Area. Furthermore, as described in Section 3.4.1.4, 47 surface water in streams on and immediately downstream of the JPG is not used as a source of 48 drinking water, because most residences are connected to public water supplies sourced from 49 the City of Madison (NRC, 2015b). In addition, under the proposed action, the Army would

- 1 continue semi-annual sampling of surface water and sediments at a reduced level (as described
- 2 in Section 2.1.2) to detect uranium leaving the DU Impact Area and the JPG installation.
- 3 Therefore, the NRC staff concludes that environmental impacts to surface water and sediment
- 4 from the proposed action would be SMALL.

5 4.4.1.2 Groundwater Impacts

6 As discussed in Section 3.4.2.2, the Army described the hydrogeology of JPG in terms of three 7 stratigraphic layers: (i) overburden; (ii) shallow bedrock; and (iii) deep bedrock, as illustrated in Figure 4-1 (U.S. Army, 2013a). As further described in Section 3.7.1.3, in 2008 and 2009, the 8 9 Army sampled groundwater for total and isotopic uranium in nine background wells upgradient 10 of the DU Impact Area. The background wells drew water from various strata, including the 11 overburden (two wells), shallow bedrock (six wells), and deep bedrock (one well). Uranium concentrations in the nine wells ranged from 0.11 to 6.4 pCi/L [0.16 to 9.5 ppb], with the highest 12 13 mean at 2.5 pCi/L [3.7 ppb] in the overburden wells.

14 As part of the Army's ERMP, groundwater samples have been collected at 11 locations within 15 and outside the DU Impact Area since 1984 (U.S. Army, 2013a). The ERMP groundwater sampling locations are shown in Figure 2-1. From 2004 to 2016, uranium concentrations in 16 17 groundwater samples ranged from 0.11 to 5.7 pCi/L [0.16 to 8.4 ppb] (U.S. Army, 2017, 2013a). Mean uranium concentrations in groundwater samples from each sample location ranged from 18 19 0.26 to 3.8 pCi/L [0.38 to 5.6 ppb]. The mean concentrations and ranges of uranium in the 20 ERMP groundwater samples are within the previously described concentration range of uranium 21 measured in background wells {i.e., 0.11 to 6.4 pCi/L [0.16 to 9.5 ppb]} and are well below the 22 primary drinking water standard MCL of 30 microgram per liter (µg/L) [30 ppb] {which converts 23 to 20.3 pCi/L [30 ppb] for natural uranium and 10.8 pCi/L [16 ppb] for DU} as provided by EPA 24 regulations at 40 CFR 141.66.

25 The maximum U-238/U-234 ratio in groundwater samples at each ERMP sampling location 26 ranged from 0.47 to 5.99 (U.S. Army, 2013a). Well MW–DU–001, located along the western 27 boundary of the DU Impact Area, was the only well from which a sample exceeded a 28 U-238/U-234 ratio of 3. This groundwater sample was collected in October 2008 and had a 29 U-238/U-234 ratio of 5.99. The other samples collected from well MW-DU-001 had 30 U-238/U-234 ratios of 1.5 or lower. Excluding the U-238/U-234 ratio of 5.99 in well 31 MW–DU–001 (based on the assumption that it is anomalous due to sampling or measurement 32 error), the maximum U-238/U-234 ratio in groundwater samples at each ERM sampling location 33 ranged from 0.47 to 1.77 (U.S. Army, 2013a), which indicates that the uranium in groundwater 34 did not originate from DU.

35 In summary, ERMP monitoring data indicate that, approximately 30 years after the introduction 36 of DU into the DU Impact Area, the DU Impact Area is not contributing DU to groundwater 37 (i.e., DU leached from penetrators and infiltrating through the soil overburden has not reached 38 the water table). ERMP monitoring data indicate that total uranium concentrations in 39 groundwater are within the range expected for non-impacted, background groundwater and are 40 also well below the EPA primary drinking water standard MCL of 30 µg/L [30 ppb] specified in 41 40 CFR 141.66. The NRC staff does not expect that the historical data trends would change 42 during the course of the 20-year timeframe assessed in this EA. In addition, under the 43 proposed action, the Army would continue semi-annual sampling of groundwater at a reduced 44 level (as described in Section 2.1.2) to detect uranium leaving the DU Impact Area. 45 Furthermore, groundwater is not used as a source of drinking water at JPG and areas surrounding JPG (U.S. Army, 2013a). As described in Section 3.4.2.3, drinking water at JPG is 46

47 obtained from the City of Madison Municipal Supply Systems wells approximately 8 kilometers

- (km) [5 miles (mi)] south of JPG (U.S. Army, 2013a). Most residences surrounding JPG are 1 2 also connected to public water supplied by Madison Water Supply Systems or to public water 3 supplied by smaller towns, such as Dupont (NRC, 2015b). Therefore, the NRC staff concludes
- 4 that environmental impacts to groundwater from the proposed action would be SMALL.

5 4.4.2 No-Action Alternative

6 Until the NRC approves a decommissioning plan for restricted release of the DU Impact Area, 7 pursuant to 10 CFR 20.1403 requirements, all provisions of NRC Source Material License SUB-1435 would remain in effect. The Army would continue to conduct semi-annual sampling 8 9 of surface water, sediments, and groundwater, as outlined in its present ERMP (U.S. Army, 10 2004, 2003a), and the NRC would continue to conduct periodic onsite inspections. No 11 additional activities would occur that would disturb the hydrologic properties of the DU Impact Area, BONWR, or the surrounding environment in terms of quantity of streamflow or 12 groundwater. Surface water, sediment, and groundwater guality impacts associated with 13 14 in-place degradation of existing DU material within the DU Impact Area would be similar to 15 those under the proposed action. 16 Should the NRC approve a decommissioning plan within the 20-year timeframe analyzed in this

17 EA, the NRC would terminate the license to possess DU and may establish requirements for continued surface water, sediment, and groundwater radiological monitoring and NRC 18

19 oversight (e.g., onsite inspections). Therefore, assuming the Army would have satisfactorily

20 demonstrated compliance with NRC decommissioning criteria for restricted use at

21 10 CFR 20.1403, the NRC staff concludes that potential impacts to surface water, sediments,

22 and groundwater under the no-action alternative for the timeframe analyzed in this EA

23 (20 years) would be SMALL.

24 4.5 Ecological Resources Impacts

25 The potential environmental impacts on ecological resources from the proposed action and the 26 no-action alternative are evaluated in this section. Both the proposed action and the no-action 27 alternative would have no effect on federally threatened and endangered species, because no 28 activities would occur that would disturb or harm these species or their habitats within the 29 DU Impact Area.

30 4.5.1 Proposed Action

31 Vegetation and Habitats

32 Beyond the continued, occasional maintenance of fencing and signs, no activities are planned that would directly or indirectly disturb or harm vegetation or habitat within the DU Impact Area. 33 34 such as land disturbance, DU penetrator removal, or tree removal. The NRC staff anticipates 35 that potential direct and indirect impacts on vegetation and habitats from the activities planned 36 under the proposed action for 20 years would be negligible.

37 Current institutional controls effectively restrict access and would continue to restrict access to

38 the JPG Site and DU Impact Area under the proposed action (see Section 2.1.1). Institutional

39 controls include physical access restrictions to prevent unauthorized entry into JPG and the

40 DU Impact Area (e.g., JPG perimeter chain-link fence; security warning signs around JPG and

41 the DU Impact Area to caution persons not to enter; and locked road barricades to prevent entry

- 42 into restricted areas north of the firing line, including the DU Impact Area) (U.S. Army, 2013a). Institutional controls significantly reduce the potential for direct impacts to vegetation outside the 43
 - 4-9

1 DU Impact Area and for unplanned activities to occur within the DU Impact Area, such as 2 members of the public conducting unauthorized vegetation removal.

- As a result of the reduced scope of the ERMP associated with the proposed action, fewer
 disturbances to vegetation and habitats, including aquatic habitats, would occur because of
 the reduction of vehicles and foot traffic needed to complete the sampling. Direct effects
 to vegetation, including the clearing of vegetation to access sample locations, would
- 7 also decrease.

8 As explained in Section 2.1.1, under the MOA between the Army, USFWS, and USAF

- 9 (U.S. Army, 2000), the USFWS manages JPG's natural resources on the approximately
- 10 206-km² [50,950-ac] BONWR north of the firing line, including the DU Impact Area. The
- 11 USFWS conducts wildlife population monitoring within the BONWR (e.g., for birds, crayfish,
- frogs) but does not conduct environmental sampling of water, soil, sediment, air, or plant or
- animal tissue. During NRC consultations with USFWS staff, the USFWS stated no concerns
- 14 regarding endangered species at JPG (or their habitat), as long as the DU remains in the
- 15 DU Impact Area and no remediation activities occur. The USFWS staff is not aware of any
- adverse effects on wildlife from DU and UXO at JPG (see Chapter 6). Thus, the NRC staff
 concludes that the BONWR would continue to sustain vegetation communities and wildlife
- habitat in accordance with USFWS management goals and objectives. USFWS management
- 19 of existing vegetation that supports sensitive species, particularly the grassland communities,
- 20 would continue.

21 <u>Wildlife</u>

- 22 For the reasons explained under the vegetation and habitats discussion, compared to the
- 23 current direct and indirect impacts on wildlife within the DU Impact Area, fewer direct and
- 24 indirect impacts to terrestrial and aquatic wildlife would occur from the proposed action because
- 25 of the planned reduction of vehicles and clearing of vegetation needed to collect ERMP
- 26 samples. The NRC staff also expects fewer potential direct impacts to animals from vehicle
- 27 collisions to occur due to the reduced traffic. The NRC staff also anticipates that the proposed
- action would reduce indirect impacts currently experienced by wildlife because the noise
- 29 produced by driving over unpaved roads would occur less frequently.

30 Protected Species

- 31 As discussed in Section 3.5, the NRC staff obtained a list of federally listed species and critical
- 32 habitats that could occur at JPG from USFWS (Lemont, 2015; NRC, 2014; Reed, 2017;
- 33 USFWS, 2018). JPG is within the range of the federally endangered Indiana bat
- 34 (*Myotis sodais*), federally endangered sheepnose mussel (*Plethobasus cyphyus*), federally
- 35 endangered running buffalo clover (*Trifolium stoloniferum*), and the federally threatened
- 36 northern long-eared bat (*M. septentrionalis*) (Reed, 2017; USFWS 2018). No critical habitat
- 37 occurs within JPG (Reed, 2017; USFWS, 2018).
- As part of the establishment of the BONWR, the USFWS conducted an Intra-Service Section 7 Consultation (USFWS, 2000a) under the *Endangered Species Act* for those listed species that
- Consultation (USFWS, 2000a) under the *Endangered Species Act* for those listed species that may occur or be affected by the establishment, management, or public use (including hunting
- 41 and fishing) of the BONWR to ensure that those species would be protected. The Section 7
- 42 consultation conducted in 2000 included review of the Indiana bat and its summer habitat and
- 43 the bald eagle and its stop-over habitat. Indiana bats have been captured during several bat
- 44 surveys at JPG (Reed, 2017, 2014). The bald eagle was delisted from the Federal list of
- 45 Endangered and Threatened Wildlife in July 2007 (72 FR 37346) but remains an Indiana State
- 46 species of concern (see Appendix B). Bald eagles tend to use BONWR habitats during

1 migration periods (USFWS, 2000a); however, a bald eagle nest was reported at Big Timbers 2 Lake in March 2013 (Hellmich, 2015). As a result of the Intra-Service Section 7 Consultation, 3 the USFWS determined that the establishment of the BONWR would have a positive impact on 4 Indiana bat and bald eagle habitats by continuing to provide habitats suitable for these species, 5 and that refuge management and public recreation activities would not adversely impact these 6 species (USFWS, 2000a). No new activities are planned under the proposed action and none 7 of the continued or amended activities would disturb Indiana bats or bald eagles or their habitats 8 beyond what is currently experienced at JPG. For these reasons, the NRC staff determined that 9 the proposed action would have no effect on the Indiana bat or the bald eagle.

The sheepnose mussel and running buffalo clover, both federally endangered species (see
 Section 3.5), were not considered at the time of the 2000 Intra-Service Section 7 Consultation.

12 As explained in Section 3.5, the sheepnose mussel and running buffalo clover are not known to

13 be present at JPG (Reed, 2017, 2014; U.S. Army, 2013a) and have not been documented either

14 at JPG or within 1.6 km [1 mi] of JPG (see Appendix B). No activities under the proposed action

15 are expected to disturb the ground surface where running buffalo clover could potentially occur

16 or impact the creeks where the sheepnose mussel could potentially occur. Therefore, the NRC

17 staff determined that the proposed project would have no effect on the sheepnose mussel or

18 running buffalo clover.

19 The USFWS listed the Northern long-eared bat as a federally threatened species on

April 2, 2015 (80 FR 17974). Northern long-eared bats have been captured during several bat surveys at JPG (Reed, 2017, 2014). These bats are similar to the Indiana bat and roost singly

or in colonies in cavities, crevices, or underneath bark and in hollows of both live and dead trees

(USFWS, 2014b). Their habitat may also include some adjacent and interspersed non-forested
 habitats, such as emergent wetlands and adjacent edges of agricultural fields, old fields, and

24 nabitats, such as emergent wetlands and adjacent edges of agricultural fields, old fields, and 25 pastures, as well as linear features such as fencerows, riparian forests, and other wooded

26 corridors. Breeding occurs in late summer and fall (August to November) when the bats swarm

27 at entrances of winter hibernation areas, which also are typically located in large underground

openings where they spend the rest of the winter (USFWS, 2014b). For the same reasons

29 explained previously for the Indiana bat, the NRC staff determine that the proposed action

- 30 would have no effect on the Northern long-eared bat.
- 31 In addition to the Indiana bat, sheepnose mussel, running buffalo clover, and Northern
- 32 long-eared bat, three other species listed as federally endangered [Gray bat

33 (Myotis grisescens), Kirtland's warbler (Dendroica kirtlandii), American burying beetle

34 (*Nicrophorus americanus*)] and one federally threatened species [Northern copperbelly water

35 snake, (*Nerodia erythrogaster neglecta*)] identified in Appendix B, have the potential to occur

36 within JPG, based on their current habitat ranges. Although JPG is within their range of

37 existence, these species are not known to occur at JPG (Clark, 2018; USFWS, 2006) and; 28 therefore, they would not be affected by the proposed action

therefore, they would not be affected by the proposed action.

39 Further, several State-listed species (i.e., birds, insects, snakes, small mammals) identified in

40 Appendix B could potentially occur at JPG. As previously explained in this section for other

41 wildlife, the proposed action is not expected to disturb or harm individual State-listed animals or

42 habitat, including state listed species in Appendix B, beyond what is currently experienced at the 43 JPG site.

- 43 JPG site.
- 44 Ecological Risks from DU

45 As described in Section 3.5.4, (i) ecological data collected between 1984 and 2006 shows that

46 DU concentrations are not present in deer tissue at levels to be a significant exposure pathway

47 to humans (U.S. Army, 2013a), (ii) prior ecological risk assessments indicate that there are no

1 apparent ecological risks to raptor and small mammal populations at JPG and that aquatic

2 habitats at JPG are considered high quality (U.S. Army, 2015b, 2003b), and (iii) evidence from

3 the ERMP sampling results show abiotic DU is not expected to be transported off of JPG

4 (U.S. Army, 2017, 2013a). Therefore, over the timeframe analyzed in this EA (20 years), the

5 NRC staff concludes that the impacts of the continued presence of DU in the environment and

6 releases from the DU penetrators would likely not be detectable in plants (other than at

7 penetrator resting locations) or animal populations and would not noticeably alter wildlife

8 populations or habitats.

9 <u>Summary of Potential Ecological Impacts from the Proposed Action</u>

10 In summary, no activities are planned that would directly or indirectly impact ecological 11 resources greater than those impacts that vegetation and habitat and wildlife currently

12 experience at the JPG site. As discussed previously in this section, there would be no

additional land disturbances or vegetation removal planned within the DU Impact Area that

- 14 could impact vegetation or wildlife populations. Institutional controls at the JPG site and the
- 15 DU Impact Area would remain in place to limit unauthorized activities. Fences, gates, and signs
- 16 would continue to be repaired and replaced as needed, resulting in minor impacts on vegetation
- 17 and soil. The proposed action would result in reduced environmental monitoring, which would

18 reduce associated direct and indirect impacts associated with vehicles, foot traffic, and foliage

19 removal. As discussed previously in this section, no critical habitat is present at JPG. The

BONWR would continue to manage vegetation communities and wildlife habitat in accordance
 with USFWS management goals and objectives. USFWS management of existing vegetation

- 22 that supports sensitive species, particularly the grassland communities, would continue. There
- 23 would be no change of impacts to ecological resources, and there would be no effect on
- Federal- or State-listed species from the proposed action. Finally, over the 20-year timeframe
- analyzed in this EA, the presence of DU in the DU Impact Area and throughout JPG does not
- appear to create a potential significant exposure pathway for DU from animals to humans, and
- the continued presence of DU during this timeframe does not appear to pose risks for aquatic,
- 28 terrestrial plant, and animal species, including federally threatened or endangered species.
- Therefore, the NRC staff concludes that the potential impacts to ecological resources resulting from the proposed action would be SMALL.

so nom the proposed action would be on

31 4.5.2 No-Action Alternative

32 Until the NRC approves a decommissioning plan for restricted release of the DU Impact Area, 33 pursuant to 10 CFR 20.1403 requirements, all provisions of NRC Source Material License 34 SUB-1435 would remain in effect. The Army would continue to conduct semi-annual sampling 35 of soils, surface water, sediments, and groundwater, as outlined in its present ERMP 36 (U.S. Army, 2004, 2003a), and the NRC would continue to conduct periodic onsite inspections. No additional activities would occur that would disturb vegetation or wildlife populations within 37 38 the DU Impact Area beyond those disturbances that currently occur as a result of activities 39 associated with the existing NRC Source Material License SUB-1435. Clearing vegetation 40 away in order to access sample locations would continue, as well as the continued use of 41 vehicles and foot traffic associated with the ERMP and NRC's periodic site inspections. The 42 BONWR would continue to manage vegetation communities and wildlife habitat, in accordance 43 with USFWS management goals and objectives. USFWS management of existing vegetation that supports sensitive species, particularly the grassland communities, would continue. There 44 45 would be no change of impacts to ecological resources, and there would be no effect on 46 Federal- or State-listed species from the continuation of NRC Source Material License 47 SUB-1435. Therefore, potential impacts to ecological resources would be similar to the

48 proposed action.

- 1 Should the NRC approve a decommissioning plan within the 20-year timeframe analyzed in this
- 2 EA, the NRC would terminate the license to possess DU and may establish requirements for
- 3 continued monitoring and NRC oversight (e.g., onsite inspections). Based on existing biological
- studies, the impacts of the continued presence of DU in the environment and releases from the
 DU penetrators would likely not be detectable in plants (other than at penetrator resting
- 6 locations) or animal populations over the 20-year timeframe analyzed in this EA (see
- 7 Section 4.5.1). Additionally, assuming the Army would have satisfactorily demonstrated
- 8 compliance with NRC decommissioning criteria for restricted release at 10 CFR 20.1403, the
- 9 NRC staff concludes that the Army also would have demonstrated that the DU would not
- 10 exceed the applicable NRC human dose limits for restricted release. The NRC staff assumes
- 11 that compliance with these dose limits, combined with the limited extent of DU contamination
- 12 relative to available habitat at JPG, would be protective of ecological resources. Therefore, the
- 13 potential impacts to ecological resources under the no-action alternative for the timeframe
- 14 analyzed in this EA (20 years) would be SMALL.

15 4.6 Air Quality

- 16 This section describes activities that generate air emissions, characterizes their emission levels,
- 17 and analyzes the associated impacts for both the proposed action and no-action alternative for
- 18 the 20-year timeframe analyzed in this EA. Under both alternatives, existing DU and UXO
- 19 within the DU Impact Area would be left in place and subject to institutional controls. Note that
- 20 many of the activities considered in this section, such as those related to maintenance of
- 21 institutional controls, are evaluated differently than in other resource areas in this EA because
- the locations where the air emissions occur are not confined to the DU Impact Area.

23 4.6.1 Proposed Action

- 24 Under the proposed action, activities generating air emissions would include the following:
- Institutional controls, as outlined in the 2000 MOA among the Army, USFWS, and USAF
 (U.S. Army, 2000)
- 27 _ DU Impact Area Gate Inspection
- 28 _ JPG Perimeter Fence Inspection
- 29 _ JPG Perimeter Fence Repair
- 30 _ JPG Perimeter Mowing
- 31 _ JPG Road Maintenance (both perimeter and within JPG)
- 32 _ JPG Signage Monitoring and Replacement (both perimeter and within JPG)
- 33 _ Personal Vehicle Use (direct support of institutional control activities)
- Periodic NRC onsite inspections
- Sampling of surface water and sediment, as outlined in the Army's revised ERMP
 (see Section 2.1.2)
- 37 All emissions are attributed to mobile sources, and the only activity that would occur more than
- 38 three times in a year is the JPG perimeter fence inspection, which would continue to occur on a
- 39 weekly basis (U.S. Army, 2000). Emissions from these activities are nonradiological in nature.
- 40 The estimated mass flow rates (i.e., the estimated mass of pollutants generated annually) for
- 41 the proposed action are presented in Table 4-1.

Table 4-1.Estimated Pollutant* Mass Flow Rates (Metric Tons† per Year) for the Proposed Action‡								
CO ₂	СО	NOx	PM _{2.5}	PM ₁₀	SOx	VOC		
509	509 7.40 1.14 0.03 0.07 0.01 0.37							
* CO ₂ = Carbon Diox micrometers, PM ₁₀ = Compounds †To convert metric to ‡Emission levels for action activities (e.g., levels are proportiona considered bounding	Particulate Mat ns to short tons vehicles visiting commuting). T al to the distance	ter 10 micromet , multiply by 1.1 the BONWR we he NRC staff de	ters, SOx = Sulfu 0231. ere used to estin etermined that th	ur Oxides, and V nate emission le nis estimation is	OC = Volatile C vels for some o appropriate bec	Organic f the proposed ause emission		

- 1 Combustion emissions compose most of the anticipated air emissions, although some activities,
- 2 such as road maintenance, would generate fugitive dust. The Army implements Best
- 3 Management Practices (BMPs) designed to ensure that activities comply with requirements of
- 4 the Indiana Department of Environmental Management (IDEM) rules pertaining to fugitive dust.
- 5 These BMPs include (i) applying water to reduce dust; (ii) suspending soil-disturbing activities
- 6 during periods of high wind or when visible dust plumes emanate from the JPG site; and
- 7 (iii) limiting traffic speeds on unpaved roads. Air quality impacts from non-greenhouse gas
- 8 emissions are addressed in Section 4.6.1, and air quality impacts from greenhouse gas
- 9 emissions are addressed in Section 4.6.2.

10 Non-Greenhouse Gases

- 11 The nature of the air emissions associated with the proposed action is important when analyzing
- 12 potential impacts. The proposed action would periodically generate air emissions from mobile
- 13 sources over a large area (i.e., around the JPG perimeter) rather than continuously generating
- 14 emissions from discrete stationary locations. The periodic and widespread nature of the
- emissions generated by institutional control and ERMP sampling activities reduces potential
- 16 impacts.
- 17 The existing air quality where the emissions are generated is another important factor when 18 analyzing potential impacts. As discussed in Section 3.6.2, Madison Township is currently 19 classified as a maintenance area (i.e., formerly a nonattainment area) for the particulate matter 20 PM_{2.5} annual standard (see Figure 3-14). As depicted in Figure 3-14, the southern part of the 21 JPG Cantonment Area (i.e., the area south of the JPG firing line) is located in Madison 22 Township. However, all of the activities associated with the proposed action would occur north 23 of the firing line—which is not within Madison Township and is within an attainment area because the Army's revised ERMP would eliminate sampling at the two groundwater monitoring 24 25 wells (MW–DU–004 and MW–DU–008, as shown in Figure 2-1) that are located in Madison 26 Township. Some of the emissions associated with the proposed action occur along the JPG 27 firing line (i.e., the southern boundary of the northern portion of the JPG) located about 1.3 km 28 [0.81 mi] north of Madison Township (see Figure 3-14). However, only a small portion of the air 29 emissions associated with the proposed action would occur along the JPG firing line in 30 close proximity to the maintenance area. In addition, the prevailing winds are from the 31 south-southwest (see Section 3.6.1.3), which would transport the emissions away from the
- 31 south-southwest (see Section 3.6.1.3), which would transport the emissi 32 maintenance area.
- 33 The quantity of air pollutants generated by the proposed action is also important when analyzing
- 34 potential impacts. The proposed action would generate low pollutant levels. The only
- 35 non-greenhouse gas with an estimated annual mass flow rate greater than about one metric ton

1 [1.10 short ton] per year is carbon monoxide at 7.40 metric tons [8.16 short tons] per year (see

2 Table 4-1). To provide a perspective on how low the proposed actions emission levels are, the

non-greenhouse gas annual mass flow rates for the combined Jefferson, Jennings, and Ripley
 Counties range between 3,283 and 28,018 metric tons [3,619 and 30,884 short tons] (see

- 5 Table 3-3). The NRC staff expects that potential impacts to air quality from the proposed action
- 6 would be minimal, both in the immediate vicinity and in regions farther away where dispersion
- 7 reduces pollutant concentrations.

8 In summary, implementation of the proposed action would lower the amount of emissions

9 generated from JPG, because the proposed modified ERMP reduces the number of sampling

10 locations (see Section 2.1.2), which reduces the amount of travel and associated emissions

11 from mobile sources. The proposed action would generate low levels of air emissions within an

12 attainment area with good existing air quality. Therefore, the NRC staff concludes that potential

13 impacts to air quality as a result of the proposed action would be SMALL.

14 Greenhouse Gases

- 15 The same mobile sources that generate the non-greenhouse gases also generate carbon
- 16 dioxide (CO_2). For this EA, the NRC staff is limiting the discussion of greenhouse gases to CO_2
- 17 because it is the primary greenhouse gas emitted by the proposed action (see Table 4-1). As

18 described above, combustion emissions compose most of the anticipated air emissions;

19 therefore, emissions of greenhouse gases other than CO_2 (e.g., methane, nitrogen oxides, and

20 fluorinated gases) would be minimal and their impact not detectable. The Army does not

21 implement mitigation measures to reduce CO₂ emissions generated by mobile sources at JPG.

22 NRC addresses the contribution of CO₂ from the proposed action and no-action alternative to

the overall atmospheric greenhouse gas (GHG) levels, as well as the relevant climate change

24 impacts as part of the cumulative impacts analysis in Section 5.4.5, because climate change

25 impacts are considered the result of overall GHG emissions from numerous sources rather than

an individual source. Further, there is no strong relationship between where the GHGs are

emitted and where the impacts occur.

28 4.6.2 No-Action Alternative

29 Until the NRC approves a decommissioning plan for restricted release of the DU Impact Area,

30 pursuant to 10 CFR 20.1403 requirements, all provisions of NRC Source Material License

31 SUB-1435 would remain in effect. The Army would continue to conduct its present semi-annual

32 ERMP (U.S. Army, 2004, 2003a), and the NRC would continue to conduct periodic onsite

inspections. The DU material would continue to be subject to the Army's commitments for

institutional controls established under the MOA with the USFWS and USAF (U.S. Army, 2000).

35 No additional activities would occur that would generate new or increased air emissions.

36 Therefore, potential impacts to air quality would be similar to the proposed action.

37 Should the NRC approve a decommissioning plan within the 20-year timeframe analyzed in this

38 EA, the NRC would terminate the license to possess DU and may establish requirements for

39 continued monitoring and NRC oversight (e.g., onsite inspections). Therefore, assuming the

40 Army would have satisfactorily demonstrated compliance with NRC decommissioning criteria for

restricted use at 10 CFR 20.1403, the NRC staff concludes that potential impacts to air quality

- 42 under the no-action alternative for the timeframe analyzed in this EA (20 years) would
- 43 be SMALL.

1 4.7 Public and Occupational Health

This section analyzes the potential impacts on public and occupational health from the proposed
action and the no-action alternative. Both alternatives involve leaving the DU in place within the
DU Impact Area but represent distinctly different options available to the Army to comply with
NRC requirements applicable to the continued possession of the DU material.

6 The impacts to public and occupational health from the alternatives are based on the potential 7 for human exposure to unsafe levels of DU or associated radiation for the applicable duration of 8 each action. The impact analysis addresses both radiological and nonradiological impacts and 9 considers the potential impacts to workers engaged in activities within or around the DU Impact 10 Area and the potential impacts to members of the public that could be exposed. Additionally, 11 because the proposed action is mostly a passive action that involves no facilities or operations, 12 no plausible accident scenarios are expected or evaluated by the NRC staff in this section.

13 4.7.1 Proposed Action

14 Under the proposed action, the Army would leave the licensed DU material in the DU Impact

- 15 Area and retain existing radiation safety controls (radiation safety plan) other than the proposed
- 16 modifications to the ERMP (see Section 2.1.2). Therefore, the NRC staff's evaluation of the
- 17 potential impacts to public and occupational health considers whether the existing controls and
- 18 site characteristics and the proposed modifications to the ERMP would continue to maintain

19 safety for the duration of the proposed license term (20 years).

As described in Section 3.7.2, the existing NRC oversight of licensed activities at JPG provides reasonable assurance that the health and safety of site personnel and members of the public are protected from radiological hazards. In particular, the license requires an NRC-approved

radiation safety plan. The current radiation safety plan was approved by NRC in 2013 (NRC,

- 24 2013a). This radiation safety plan was designed to satisfy the NRC radiation protection
 25 requirements in 10 CFR Part 20. These requirements address, for example, radiation safety
- standards with radiation dose limits, personnel and their responsibilities, training requirements,

authorized activities, access controls, monitoring, and reporting. As described in

- 28 Section 3.7.1.1, the average radiation dose measured within the DU Impact Area is comparable
- to background radiation at approximately 0.19 millisievert per year (mSv/yr) [19 millirem per year (mrem/yr)]. This level of radiation dose does not present a safety hazard to Army
- 31 personnel engaged in typical activities within or near the DU Impact Area and following
- 32 applicable radiation safety practices. Similarly, this level of radiation dose presents no safety
- 33 hazard for publicly accessible areas within the JPG site and beyond the site boundary.
- Institutional controls currently effectively restrict access and would continue to restrict access to
 the JPG site under the proposed action (see Section 2.1.1). Additionally, the DU Impact Area
 would continue to be designated a restricted area by license condition and marked with
 radiation warning signs. Therefore, the potential for members of the public to be exposed to DU
- is limited to scenarios where DU migrates to offsite areas.
- As described in Section 3.7.2, based on a past Army assessment, the DU in the DU Impact
- 40 Area, which occurs primarily in the form of solid metal rods, corrodes in the presence of oxygen
- 41 and water, and would corrode completely over a period of time ranging from approximately 65 to
- 42 182 years (U.S. Army, 2013a). While evidence of DU corrosion has been observed on
- 43 penetrators in the DU Impact Area (U.S. Army 2013a) (thereby making the material available for
- 44 potential dissolution in rainwater and subsequent environmental transport), the average
- 45 concentrations of uranium measured in groundwater and in surface water have been below EPA
 46 MCLs (see Sections 4.4.1.1 and 4.4.1.2). Additionally, the distance to offsite locations provides

1 a buffer between the DU Impact Area and areas of uncontrolled public access, including nearby

2 communities outside the western boundary of the site (the direction of surface water flow and

3 the expected direction of some groundwater flow). For over three decades, the Army's

environmental monitoring has not detected any significant migration of DU to offsite locations
 (U.S. Army, 2013a). While site conditions appear to have limited the migration of DU, the

6 proposed monitoring programs provide additional safety assurance by preferentially collecting

7 environmental samples in areas expected to be potential transport pathways to offsite locations

8 (including Big Creek) (U.S. Army, 2016).

9 The NRC staff have reviewed the proposed modifications to the Army's ERMP and conclude

10 that the proposed approach is adequate to identify whether DU is migrating from the DU Impact

11 Area to offsite locations over the proposed license term and subsequent renewal.

12 Based on the preceding analysis, the NRC staff concludes that the Army's continued

13 possession of DU material in the DU Impact Area under the proposed action is unlikely to

14 present a public or worker health and safety concern, provided that the Army maintains the

15 required access restrictions and JPG institutional controls, continues to comply with license

16 conditions (including sufficient monitoring to detect offsite migration of DU), and maintains

17 safety practices in accordance with the NRC-approved radiation safety plan. Therefore, the

18 NRC staff concludes that the radiological public and occupational health impacts of the

19 proposed action would be SMALL.

As described in Section 3.7.4 of this EA, DU poses potential chemical toxicity hazards, in

21 addition to its radiological hazards. The chemical hazards associated with uranium are based

on the mass of uranium that enters the body either by inhalation or ingestion. EPA MCLs for

23 uranium in water (considered in the preceding radiological impact analysis) are derived

considering both chemical and radiological hazards of uranium exposure. Because the

NRC-approved radiation safety plan and access controls required by the license effectively limit the potential for inhalation or ingestion of DU, the NRC staff concludes that the nonradiological

26 the potential for innalation or ingestion of DU, the NRC staff concludes that the nonradiological 27 public and occupational health and safety impacts of the proposed action would also be SMALL.

28 4.7.2 No-Action Alternative

29 Until the NRC approves a decommissioning plan for restricted release of the DU Impact Area

30 pursuant to 10 CFR 20.1403 requirements, all provisions of NRC Source Material License

31 SUB-1435 would remain in effect. The Army would continue to conduct its present semi-annual

32 ERMP (U.S. Army, 2004, 2003a), conduct periodic onsite inspections, and maintain safety

33 practices in accordance with the NRC-approved radiation safety plan. The DU material would

34 continue to be subject to the Army's commitments for institutional controls established under the

35 MOA with the USFWS and USAF (U.S. Army, 2000). The physical environment of the DU and 36 surrounding area would be essentially the same as the environment under the proposed action.

surrounding area would be essentially the same as the environment under the proposed action.
 Therefore, potential radiological and nonradiological public and occupational health and safety

impacts would be similar to the proposed action.

39 Should the NRC approve a decommissioning plan within the 20-year timeframe analyzed in this

40 EA, the NRC would terminate the license to possess DU and may establish requirements for

41 continued radiological monitoring and NRC oversight (e.g., onsite inspections). Therefore,

42 assuming the Army would have satisfactorily demonstrated compliance with NRC

43 decommissioning criteria for restricted use at 10 CFR 20.1403, the NRC concludes that under

- the no-action alternative for the timeframe analyzed in this EA (20 years), the radiological and
- 45 nonradiological impacts to public and occupational health would be SMALL.

1 4.8 Environmental Justice

2 The NRC addresses environmental justice matters for license reviews through (i) identifying 3 minority and low-income populations that may be affected by the proposed action and 4 alternatives, and (ii) examining any potential human health or environmental effects on these 5 populations to determine whether these effects may be disproportionately high and adverse 6 (NRC, 2003). Disproportionately high effects may include biological, cultural, economic, or 7 social impacts (CEQ, 1997a). Some of these potential effects (e.g., ecological and public health 8 impacts) are discussed in previous sections of this chapter. For this environmental justice 9 analysis, minority and low-income populations are subsets of the general public residing within 10 6.4 km [4 mi] of the DU Impact Area boundary. For the majority of this evaluation, the NRC staff 11 used data from the U.S. Census Bureau (USCB), as reported in Sections 3.8.2 and 3.8.3.

12 4.8.1 Proposed Action

13 For the NRC to fulfill its obligation to evaluate potential environmental justice impacts from the 14 proposed action, the NRC staff evaluated whether the minority and low-income populations 15 evaluated could experience disproportionately high and adverse human health and 16 environmental effects. As described in Section 3.8.2, the NRC environmental justice guidance 17 in NUREG-1748, "Environmental Review Guidance for Licensing Actions Associated with NMSS Programs" (NRC, 2003) states, "[i]f the percentage in the block groups significantly 18 19 exceeds that of the state or county percentage for either minority or low-income populations, 20 environmental justice will have to be considered in greater detail. As a general matter, and 21 where appropriate, staff may consider differences greater than 20 percentage points to be 22 significant. Additionally, if either the minority or low-income population percentage exceeds 23 50 percent, environmental justice will have to be considered in greater detail." Based on USCB 24 data reported in Sections 3.8.2 and 3.8.3, the NRC staff concluded that minority and low-income 25 individuals reside within the seven block groups within 6.4 km [4 mi] of the DU Impact Area. 26 However, the percentage of minority and low-income populations in the seven block groups do 27 not significantly exceed the percentage of minority and low-income populations at the State or 28 county level (i.e., are not greater than 20 percent), and the minority and low-income populations 29 do not exceed 50 percent of any block group. Therefore, based on the environmental justice 30 guidance in NUREG-1748 (NRC, 2003), the NRC staff determined that a detailed 31 environmental justice analysis is not required and that minority and low-income populations 32 would not experience disproportionately high and adverse human health and environmental effects from the proposed action. However, as discussed in this section and Section 5.2.7, the 33 NRC staff conservatively looked at other potentially unique characteristics that could result in a 34 35 disproportionate impact on minority and low-income populations or to the general population. 36 As described in Section 3.8.4, the NRC staff considered the results of ecological risk 37 assessments; the results of radiological sampling of soils, surface water, sediments, and 38 groundwater; and public access and land use restrictions at JPG, to identify means or pathways for minority or low-income populations to be disproportionately affected by the proposed action. 39 40 The results of ecological risk assessments indicate that the continued presence of DU in the

DU Impact Area and throughout JPG does not appear to be a potentially significant exposure

pathway for DU from animals to humans at JPG, and the continued presence of DU does not
 appear to have ecological risks for aquatic and terrestrial plant and animal species (see

44 Section 4.5.1). As discussed in Section 4.7.1, while evidence of DU corrosion has been

45 observed on penetrators in the DU Impact Area (U.S. Army, 2013a), the average concentrations

46 of uranium measured in groundwater and in surface water have been below EPA MCLs

47 (e.g., see Sections 4.4.1.1 and 4.4.1.2). In addition, the results of radiological sampling of soils

1 at JPG, as described in Section 3.7.2.1, indicates that soils in close proximity to DU penetrators 2 are contaminated with DU but that migration of DU in soil is limited. For over three decades, the 3 Army's ERMP has not detected any significant migration of DU to offsite locations (U.S. Army, 4 2017, 2013a). Furthermore, the distance to offsite locations provides a buffer between the 5 DU Impact Area and areas of uncontrolled public access, including nearby communities outside 6 the western boundary of the site (the direction of surface water flow and the expected direction 7 of some groundwater flow). As discussed in Section 4.2.1, public access to the BONWR is 8 limited to two areas: the limited day-use recreation area and special controlled hunting zones 9 (see Figure 3-3). Public access to other areas in the BONWR {approximately 97 km² 10 [24,000 ac]} is restricted primarily because of the occurrence of high levels of UXO and both

11 UXO and DU in the DU Impact Area.

In summary, no means or pathways have been identified for minority or low-income populations
 to be disproportionately affected by the proposed action. Moreover, adverse health effects to all

14 populations, including minority and low-income populations, are not expected under the

- proposed action, because the Army would maintain current access restrictions and institutional
- 16 controls (see Section 2.1.1); continue to comply with license conditions, including sufficient
- 17 monitoring to detect offsite migration of DU (see Section 2.1.2); and maintain safety practices, in
- 18 accordance with the NRC-approved radiation safety plan (see Section 4.7.1). Furthermore, the 19 NRC staff has not identified any potential impacts on the natural or physical environment that
- 19 NRC staff has not identified any potential impacts on the natural or physical environment that 20 would significantly and adversely affect a particular population group. Therefore, the NRC staff
- 21 concludes that the proposed action would have no disproportionately high and adverse impacts
- 22 on any group, including minority and low-income populations.

23 4.8.2 No-Action Alternative

24 Until the NRC approves a decommissioning plan for restricted release of the DU Impact Area, 25 pursuant to 10 CFR 20.1403 requirements, all provisions of NRC Source Material License 26 SUB-1435 would remain in effect. The Army would continue to conduct semi-annual sampling 27 of soils, surface water, sediments, and groundwater, as outlined in its present ERMP 28 (U.S. Army, 2004, 2003a), and the NRC would continue to conduct periodic onsite inspections. 29 The Army would continue to maintain required institutional controls. The physical environment 30 of the DU and surrounding area would be essentially the same as the environment described 31 under the proposed action, although it would continue to evolve over the longer timeframe 32 associated with a decommissioning action, as would the population groups within the seven 33 block groups that are within 6.4 km [4 mi] of the DU Impact Area boundary. Therefore, potential 34 impacts to any group, including minority and low-income populations, would be similar to the 35 proposed action.

36 Should the NRC approve a decommissioning plan within the 20-year timeframe analyzed in this

37 EA, the NRC would terminate the license to possess DU and may establish requirements for

continued monitoring and NRC oversight (e.g., onsite inspections). As described in Section 2.2,

39 maintaining institutional controls and conducting dose modeling analyses are required for

- demonstrating that decommissioning would not exceed the applicable NRC dose limits for
 restricted release, pursuant to 10 CFR 20.1403. Assuming the Army would have satisfactorily
- 42 demonstrated compliance with NRC decommissioning criteria for restricted use at
- 43 10 CFR 20.1403, no disproportionately high and adverse environmental or health impacts would
- 44 be experienced by any group, including minority and low-income populations. Therefore, the
- 45 NRC staff concludes that potential impacts to any group, including minority and low-income

46 populations, under the no-action alternative for the timeframe analyzed in this EA (20 years)

47 would be SMALL.

5 CUMULATIVE IMPACTS

2 The Council on Environmental Quality (CEQ) regulations implementing the National

3 Environmental Policy Act of 1969 (NEPA), as amended, define a cumulative impact as "the

4 impact on the environment that results from the incremental impact of [an] action when added to

5 other past, present, and reasonably foreseeable future actions, regardless of what agency

6 (Federal or non-Federal) or person undertakes such other actions" [Title 40 of the Code of

7 Federal Regulations (40 CFR) 1508.7]. Cumulative impacts can result from individually minor,

8 but collectively significant, actions taking place over a period of time.

1

9 This chapter provides an assessment of the cumulative impacts that could be associated with

10 the proposed action and the no-action alternative evaluated in this environmental assessment

11 (EA). Section 5.1 summarizes the past, present, and reasonably foreseeable future actions

12 considered in the cumulative impact analysis. Section 5.2 describes the cumulative impact

13 analyses for each resource area that was selected for detailed impact analysis. The

14 U.S. Nuclear Regulatory Commission (NRC) methodology for assessing the cumulative impacts

15 of the proposed action and the no-action alternative in this EA is described in Appendix C.

16 As stated in Chapter 1, the information and analysis presented in this EA were adapted from an

17 environmental impact statement (EIS) that was being prepared for a previously proposed

18 Federal action (decommissioning and license termination under restricted release conditions).

19 Much of the information from that preliminary draft EIS is applicable to the current proposed

action because the potential impacts from the currently proposed license amendment and
 exemption would be very similar to the potential impacts that were being evaluated in the EIS.

21 This includes information supporting the assessment of cumulative impacts below, and the NRC

23 staff has determined that it would be in the public interest to publish that information in this EA.

24 5.1 Past, Present, and Reasonably Foreseeable Future Actions

This section describes the NRC's methodology for identifying past, present, and reasonably foreseeable future actions for the cumulative impact analysis. As described by CEQ (1997b), identifying past, present, and reasonably foreseeable future actions is a critical component of a cumulative impact analysis. However, the CEQ also recognizes that agencies should not engage in speculation in an effort to identify all actions that could contribute to overall potential cumulative effects. Accordingly, reasonably foreseeable future actions that are considered in this cumulative impact analysis include the following:

- General trends or activities in the region of southeastern Indiana where the Jefferson
 Proving Ground (JPG) site is located that have been documented in available
 information sources, such as applicable Federal, State, and local studies, including
 NEPA assessments and planning documents.
- Actions and activities documented in the Army's environmental report (ER) (U.S. Army, 2013a) and decommissioning plan (DP) (U.S. Army, 2013b) for the Army's 2013 license amendment application to terminate Source Material License SUB–1435 and decommission the Depleted Uranium (DU) Impact Area under restricted conditions (U.S. Army, 2013c) that have been determined to be pertinent to this EA (see Sections 1.1 and 1.4).
- Actions and activities identified during the NRC's prior EIS scoping process (NRC,
 2015a) and information-gathering meetings with Federal, State, and local officials and
 interested stakeholders (NRC, 2015b) for the Army's 2013 license amendment

1 application to terminate Source Material License SUB–1435 and decommission the

- 2 DU Impact Area under restricted conditions (U.S. Army, 2013c) that have been
- 3 determined to be pertinent to this EA (see Sections 1.1 and 1.4).

4 The NRC staff considered including the possibility of the Army proposing a future 5 decommissioning action for unrestricted release of the site (see Section 2.3) because this 6 possibility was included as part of the Army's rationale for its current proposal for exemption 7 from the NRC timely decommissioning requirements (stating that the delay in decommissioning 8 would allow time for technology to be developed that would allow more efficient site-cleanup for 9 unrestricted release) (U.S. Army, 2016). However, the NRC has not included this potential future action in the cumulative impact analysis, because (i) the Army has not provided firm plans 10 regarding which decommissioning option it would pursue in the future; (ii) any consideration of 11 12 undeveloped technology would be speculative and not informative; (iii) the NRC expects that the 13 Army would not pursue a decommissioning action until after the 20-year timeframe of the 14 cumulative impact analysis; and (iv) the potential for significant accumulation of future 15 decommissioning impacts, with the residual impacts of the proposed action, is unlikely when considering the currently low-level of impacts in the DU Impact Area that have been observed 16 17 several decades after licensed DU testing operations ended. Additionally, the NRC would 18 evaluate, in detail, the environmental impacts of any decommissioning action the Army

19 proposes in the future.

The following sections summarize the past, present, and reasonably foreseeable future actions considered in this cumulative analysis, including actions within the DU Impact Area or JPG,

general trends and activities in the region, other proposed projects, and other potential sourcesof radiological or uranium exposure in the region.

24 5.1.1 Actions and Activities at the DU Impact Area or JPG Site

Actions and activities within the DU Impact Area or the broader JPG site have created current conditions that could contribute to cumulative impacts and are likely to persist and continue to contribute to cumulative impacts into the indefinite future. These actions and activities include the following, and are described in other sections of the EA as identified in the bullets that follow:

- Historical explosive ordnance testing at JPG that has deposited unexploded ordinance
 (UXO) on large tracts of land at the JPG site north of the firing line (including the
 DU Impact Area), described in Sections 1.1, 3.2.1, 3.7.3, and 3.7.5.
- JPG site-wide land use and access restrictions, described in Sections 2.1.1 and 3.2.1.
- 34 Federal land management actions and activities associated with operating the Big Oaks • National Wildlife Refuge (BONWR), described in Sections 2.1.1 and 3.2.1. The 35 36 U.S. Fish and Wildlife Service (USFWS) manages grasslands within the BONWR to 37 enhance habitat for species of concern that may be present at the BONWR. As part of grassland management, BONWR staff conducts controlled burns two or three times per 38 39 year. Some controlled burns conducted by BONWR staff extend into the DU Impact 40 Area. Details of the prescribed burn activities are described in the USFWS "Wildlife Fire 41 Management Plan" (USFWS, 2006).
- Activities associated with the Indiana Air National Guard (INANG) bombing testing
 ranges, described in Sections 2.1.1 and 3.2.1. An Integrated Natural Resource
 Management Plan (INRMP) was developed by INANG, in cooperation with the USFWS
 and Indiana Department of Natural Resources (IDNR) for the conservation, protection,

1 and management of natural resources on the training range areas at JPG 2 (INANG, 2013).

3 **5.1.2** General Trends and Activities in the Region

JPG occupies approximately 224 square kilometers (km²) [55,264 acres (ac)] in parts of
Jefferson, Jennings, and Ripley Counties in southeastern Indiana (Figure 3-1). The DU Impact
Area consists of approximately 8.4 km² [2,080 ac] in the south-central part of JPG (Figure 3-1),
and is situated entirely in Jefferson County.

8 5.1.2.1 Characteristics of the DU Impact Area and Region

9 As described in Section 3.2, land within 8 kilometers (km) [5 miles (mi)] of the DU Impact Area 10 boundary is covered by forests (approximately 63 percent); cultivated crops and pasture/hay (approximately 30 percent); shrub or scrub cover (approximately 2 percent); and open 11 12 residential, commercial, and recreational land (approximately 4 percent). The land south of the 13 firing line (i.e., in the Cantonment Area) is used for agricultural, commercial, light industrial, recreational, and residential purposes (U.S. Army, 2013a). Overall, the area surrounding the 14 15 DU Impact Area beyond the boundary of the JPG site can be characterized as rural and 16 agricultural. Several small rural towns are located around the JPG area, including Madison,

17 Dupont, Vernon, North Vernon, and Versailles (see Figure 3-1).

18 5.1.2.2 General Economic and Planning Trends in the Region

19 To understand the general trends in the region, the NRC staff surveyed the areas surrounding 20 JPG; talked with local government representatives and other stakeholders; and reviewed 21 planning documents for Jefferson, Jennings, and Ripley counties and the city of North Vernon 22 (NRC, 2015b; SDG Inc., 2012; planning NEXT, 2014; EGT, 2009; SIRPC, 2010). Of the planning documents reviewed, regional planning information was available for all adjacent 23 24 counties (SIRPC, 2010), detailed comprehensive plans were available for Jennings County 25 (SDG Inc., 2012) and the city of North Vernon (EGT, 2009), and a draft community assessment 26 was available for Jefferson County (planning NEXT, 2014).

27 The Southeastern Indiana Regional Planning Commission (SIRPC) serves a region that 28 includes Jefferson, Jennings, and Ripley counties. SIRPC planning information indicates that 29 no economic growth centers have been identified in the areas outside the JPG boundary that 30 are nearest to the DU Impact Area, to the west, south, or east (SIRPC, 2010). The nearest 31 economic growth centers were identified along Highway 62 to the northeast and west of 32 Madison and to the west and north of JPG from North Vernon to Versailles (see Figure 3-1) 33 (SIRPC, 2010). The NRC staff heard similar descriptions of potential growth areas in 34 discussions with local officials and stakeholders during an information-gathering visit to the 35 region (NRC, 2015b).

36 According to the Jennings County comprehensive plan, new commercial, industrial, and 37 residential subdivision growth would occur in areas served by municipal water and sewer systems (SDG Inc., 2012). The rural areas beyond the JPG boundary that are west and 38 39 southwest of the DU Impact Area are outside of the service areas for the small town of Dupont 40 and the city of Madison. These areas do not have municipal water or sewer service, and the 41 NRC staff identified no plans to develop such services. Additionally, the planning documents 42 noted economic challenges, such as low population growth, an aging population base, and a 43 stagnant housing market (both sales and new construction were significantly affected by the 44 recent recession) (planning NEXT, 2014; SDG Inc., 2012). Overall, the available information 45 suggests the rural agricultural character of the region immediately surrounding the JPG site is

1 likely to remain similar to current conditions into the foreseeable future, and specifically within

2 the next 20 years.

3 5.1.2.3 Coal Fired Power Plant

Other activities in the region that are expected to continue into the future include the operation
of the Clifty Creek generating station, a 1,300-megawatt coal fired power plant in Madison,
approximately 14 km [9 mi] southwest of the DU Impact Area. Built in the early 1950s, this
generating station burns 11,000 metric tons [12,000 short tons] of coal per day, has the capacity
to store over 910,000 metric tons [1 million short tons] of coal (OVEK-IKEC, 2015), and stores
its fly ash in a lagoon. The plant recently installed additional pollution control equipment
(OVEK-IKEC, 2015).

11 5.1.2.4 Proposed or Planned Projects in the Region

12 NRC staff reviewed available information to identify other potential projects that might be 13 planned for the region. NRC staff consulted the U.S. Environmental Protection Agency's (EPA) 14 EIS database (EPA, 2017) to locate any recent EISs for projects in Indiana but found none. 15 NRC staff also reviewed the Indiana Department of Transportation (INDOT) future 16 transportation needs report (INDOT, 2013) for any large transportation projects that might be 17 planned for the region. The staff identified no large transportation projects in the vicinity of the 18 site that would have impacts that overlap with the projected impacts from the proposed action 19 or no-action alternative. Information the staff obtained from the prior scoping efforts (see 20 Section 1.1) and from the information-gathering meetings with Federal, State, and local officials 21 and stakeholders also did not reveal any proposed or planned projects that would generate 22 environmental impacts that would overlap or interact with the impacts from the proposed action 23 or the no-action alternatives (NRC, 2015b).

24 5.1.3 Other Potential Sources of Radiation or Uranium Exposure in the Region

25 NRC staff also considered whether there are other potential sources of radiation exposure in the 26 region surrounding JPG that would add to the radiation exposure from the proposed action and 27 the no-action alternative. The NRC website at www.nrc.gov provides the locations of licensed 28 facilities that possess radioactive materials, such as operating power reactors, operating 29 research and test reactors, fuel cycle facilities (e.g., that produce fuel for commercial power 30 reactors), low-level radioactive waste disposal sites, and any of the preceding types of facilities 31 that are undergoing decommissioning following the end of operations. Existing analyses of 32 nuclear power plants indicate that a large majority (although not all) of early health effects from 33 a severe accident release would occur within 80 km [50 mi] of the plant site (NRC, 1996b). 34 None of these other potential sources of radiation exposure are located within an 80 km [50 mi] 35 radius of the DU Impact Area at JPG.

36 5.2 Resource-Specific Cumulative Impact Analysis

This section includes the cumulative impact analyses for each resource area that was analyzedin Chapter 4 of this EA.

39 5.2.1 Land Use

- 40 This section evaluates the direct and indirect effects of the proposed action and no-action
- 41 alternative on land use (i.e., the incremental impacts) when added to the aggregate effects of
- 42 other past, present, and reasonably foreseeable future actions. The geographic area

- 1 considered in the cumulative land use analysis includes the area within 8 km [5 mi] of the JPG
- 2 DU Impact Area boundary, because it is unlikely that any past, present, or reasonably
- 3 foreseeable future actions beyond this distance (e.g., agricultural activities and economic growth
- 4 in surrounding towns) would impact current land use.
- 5 The direct and indirect impacts on land use from the proposed action are described in detail in 6 Section 4.2.1. Under the proposed action, no activities are planned that would disturb the land
- 7 or alter the dimensions of the land use restrictions that are currently in place (NRC, 2013a).
- 8 Although the land use restrictions for the 8.4 km² [2,080 ac] DU Impact Area would continue for
- 9 the duration of the license term under the proposed action, the overall impact of these
- 10 restrictions is limited because of the much larger area of land use restrictions surrounding the
- 11 DU Impact Area because of the presence of UXO {97 km² [24,000 ac]}, or the even larger
- 12 restricted area of the JPG site north of the firing line {206-km² [51,000-ac]}. Therefore, the NRC
- 13 staff concluded that potential incremental impacts to land use would be SMALL.
- 14 The direct and indirect impacts to land use under the no-action alternative are described in
- 15 detail in Section 4.2.2. The BONWR would continue to sustain vegetation communities and
- 16 wildlife habitat, in accordance with the USFWS management goals and objectives. No
- 17 additional activities would occur that would alter existing land use, and the Army would have
- 18 made provisions for continued implementation and maintenance of legally enforceable
- 19 institutional controls and access restrictions over the site. Therefore, the NRC staff concluded
- that the impacts to land use in the 20-year analysis timeframe from the continuation of NRC
- 21 Source Material License SUB–1435 under the no-action alternative would be SMALL.
- Past, present, and reasonably foreseeable future actions exist in the geographic region of the
- proposed action (Section 5.1) that contribute to cumulative impacts on land use, including:
 (i) the continued predominance of agricultural activities in the region surrounding JPG
- (i) the continued predominance of agricultural activities in the region surrounding JPG
 (Section 5.1.2); (ii) management actions for BONWR (Section 5.1.1), including access for
- recreational hunting, fishing, collecting, and wildlife observation; and (iii) JPG land access
- 27 restrictions (Section 5.1.1). All of these actions are currently in place, as described in
- 28 Section 3.2, and are expected to continue into the reasonably foreseeable future. These
- actions would not result in changes to land use impacts from those described in the baseline
- 30 conditions (i.e., controlled public access to the entire range area north of the firing line with
- 31 access limitations and restrictions for specific areas). The NRC staff concludes that the impact
- 32 from these baseline actions is noticeable but not destabilizing (MODERATE), because the land
- 33 use restrictions have been in place for a sufficiently long period of time for the region to adapt to
- 34 their presence.
- 35 In conclusion, the cumulative impacts on land use are the incremental impacts from the
- 36 proposed action when added to the aggregate impacts of other past, present, and reasonably
- 37 foreseeable future actions. As described in Section 4.2.1, the incremental impact from the
- 38 proposed action on land use would be SMALL. In addition, the NRC staff identified past,
- 39 present, and reasonably foreseeable future actions in the geographic area of interest that could
- 40 contribute MODERATE impacts to land use cumulative impacts. Therefore, the cumulative
- impacts, which are the incremental impacts from the proposed action when added to other past,
 present, and reasonably foreseeable future actions, such as agricultural activities in the region
- 42 surrounding JPG, management of BONWR, and JPG land access restrictions, are MODERATE.
- 44 Additionally, the NRC staff determined that the cumulative impacts would remain MODERATE.
- 45 whether or not the proposed action occurs.
- 46 Furthermore, because the direct and indirect impacts to land use would be the same for the
- 47 no-action alternative and for the proposed action, and the applicable past, present, and
- 48 reasonably foreseeable future actions also would be the same, the cumulative impacts for the

1 no-action alternatives would be MODERATE, as determined in the preceding impact analysis

2 for the proposed action.

3 5.2.2 Geology and Soils

4 This section evaluates the direct and indirect environmental effects of the proposed action and 5 the no-action alternative on geology and soils (incremental impacts) when added to the 6 aggregate effects of other past, present, and reasonably foreseeable future actions. The geographic area considered in the cumulative analysis includes the geology and soils of the DU 7 8 Impact Area and vicinity at JPG where DU penetrators and UXO rounds may occur. As 9 discussed in Sections 1.4.2.2 and 4.3, no known mineral deposits or petroleum resources are 10 present within the JPG site and vicinity, and the JPG site is situated in an area with historically 11 low seismic potential. Consequently, the NRC staff has identified no cumulative impacts to 12 geologic resources, and this section focuses on cumulative impacts to soils.

13 The direct and indirect environmental impacts on soils from the proposed action are described 14 in detail in Section 4.3.1. The primary impact to soils under the proposed action is potential 15 contamination from the gradual degradation of DU penetrators. There are no planned activities 16 that would directly or indirectly disturb the soil resource and promote soil loss. The analysis in 17 Section 4.3.1 characterized the potential environmental impacts to soils as SMALL, based on 18 the lack of soil disturbance and the limited potential for DU contaminant migration in soils within 19 the 20-year timeframe of this analysis. The potential environmental impacts from the no-action 20 alternative are similar to those expected under the proposed action during the time period of 21 analysis (20 years), as stated in Section 4.3.1. Under both alternatives, minimal soil 22 disturbance would occur and the DU would remain in place, resulting in SMALL impacts.

Past, present, and reasonably foreseeable future actions exist in the geographic region of the
 proposed action (Section 5.1) that could contribute to cumulative environmental impacts on
 soils. These actions include the continued presence of UXO from past Army munitions testing
 at JPG, including in the DU Impact Area, and continued controlled burning as part of the
 USFWS management program of BONWR.

28 Regarding UXO, as described in Section 3.7.3, the Army has not yet begun the Military

29 Munitions Response Program (MMRP) Comprehensive Environmental Response,

30 Compensation, and Liability Act (CERCLA) process that would eventually lead to a remedial

31 action decision on the area north of the firing line that includes the DU Impact Area. Until a

32 remedial action decision is made, the final status of JPG with regard to residual chemical

hazards remains uncertain; however, based on the high cost and hazards associated with
 removal of UXO, the analysis of potential cumulative impacts in this EA assumes UXO would be

35 left in place for an indeterminate period. The Army previously evaluated the potential impacts of

36 munitions constituents measured in soils at JPG on public and occupational health and stated

37 that the risks are low (see Section 3.7.3) (U.S. Army, 2003b). The NRC staff reviewed and

38 verified this analysis and has determined that its conclusions are reasonable. Additionally, as

described in Section 3.7.3, the greatest overall inventory of munitions constituents is contained

within intact UXO casings that would need to be perforated by corrosion over a period of
 hundreds to thousands of years before constituents could be released to the soil. Based on the

42 preceding analysis of existing information, the NRC staff concludes that the impacts to soils

43 from UXO at JPG over the timeframe of analysis (20 years) would be negligible.

44 The continued controlled burning, as part of the USFWS management program of the BONWR,

45 is not likely to present a detrimental impact to soils. Controlled burns would be conducted to

46 limit temperature extremes that would adversely affect soil properties (USFWS, 2006).

1 Furthermore, controlled burning is not expected to expose large areas of soil that would then be 2 subject to potential wind or water erosion (U.S. Army, 2013a).

3 In conclusion, the cumulative environmental impacts on soils are the incremental impacts from 4 the proposed action when added to the aggregate impacts of other past, present, and 5 reasonably foreseeable future actions. As described in Section 4.3.1, the incremental impacts 6 from the proposed action on soils would be SMALL, based on the lack of soil disturbance and 7 the limited potential for DU contaminant migration in soils over the time period of analysis 8 (20 years). In addition, past, present, and reasonably foreseeable future actions, such as the 9 continued presence of UXO and continued controlled burning, take place in the geographic area 10 of interest but would contribute minor cumulative impacts to soils. Therefore, the cumulative impacts, which are the incremental impacts from the proposed action when added to other past, 11 12 present, and reasonably foreseeable future actions, such as the continued presence of UXO 13 and controlled burns, would be SMALL.

Additionally, because the direct and indirect environmental impacts to soils would be the same for the proposed action and the no-action alternative during the analysis time period (20 years), and the applicable past, present, and reasonably foreseeable future actions also would be the same for each alternative, the cumulative impacts for the no-action alternative would be SMALL, as determined in the preceding impact analysis for the proposed action.

19 5.2.3 Water Resources

This section evaluates the direct and indirect effects of the proposed action and no-action alternative on water resources, surface water, and groundwater, when added to the aggregate effects of other past, present, and reasonably foreseeable future actions. The geographic area considered in the cumulative water resource analysis includes JPG and watersheds of Big Creek and Middle Fork Creek, upstream and downstream of JPG.

25 The direct and indirect impacts on water resources from the proposed action are described in 26 detail in Section 4.4. The impacts to water resources under the proposed action include (i) the 27 potential for contamination of groundwater beneath and in the vicinity of the DU Impact Area 28 by dissolved uranium, (ii) contamination of surface water within and downstream of the 29 DU Impact Area by dissolved uranium and uranium adsorbed onto suspended sediment, and 30 (iii) contamination of the bed sediment in Big Creek and Middle Fork Creek within and downstream of the DU Impact Area. The NRC staff characterized the significance of potential 31 32 impacts to groundwater as SMALL, because impacts have not been identified in 30 years of 33 monitoring. Although DU has been detected in surface water, the levels have been below EPA 34 Maximum Contaminant Levels, the water in Big Creek downstream from the JPG site is not and 35 likely would not be used as a primary source of drinking water, and there is significant dilution of 36 surface water from the watershed of Big Creek and Middle Fork Creek upstream and 37 downstream of the DU Impact Area. Based on the Army's estimated corrosion rate of DU 38 penetrators and site characteristics, the NRC staff expects the conditions leading to the 39 currently low levels of surface water contamination would not change significantly over the 40 analysis time period of 20 years. Therefore, the overall impact to surface water quality due to 41 dissolved uranium or uranium adsorbed onto suspended sediment would be local and continue 42 to be SMALL.

43 The potential impacts to water resources under the no-action alternative during the 20-year time

- 44 period of analysis would be the same as under the proposed action (SMALL), because the
- 45 physical conditions of the DU and the environment would be the same.

1 Past, present, and reasonably foreseeable future actions in the geographic region of the

2 proposed action (Section 5.1) that could contribute to cumulative impacts on surface water

3 include (i) the continued presence of UXO in the DU Impact Area and JPG in general,

4 (ii) continued agricultural land use upstream and downstream of the DU Impact Area, and

- 5 (iii) continued use of onsite septic systems by residents upstream and downstream of the
- 6 DU Impact Area. The continued presence of UXO in the DU Impact Area and eventual release
- 7 of hazardous constituents from the UXO to the environment could contribute to impacts to
- 8 groundwater in the vicinity of the DU Impact Area and throughout JPG.

9 With respect to the cumulative impacts from UXO, releases of hazardous constituents from

- 10 UXO may have occurred in the past due to partial explosions and cracked canisters and could
- 11 continue or increase for an indefinite period due to corrosion of the canisters. However, the
- 12 NRC staff expects that corrosion-related releases would occur well beyond the time period of
- 13 analysis (20 years), based primarily on the Army's estimated corrosion rate of UXO shell
- 14 casings (hundreds to thousands of years) (U.S. Army, 2013a).
- 15 Drainage from agricultural land may have impacted surface water quality due to the presence of
- 16 nitrate from fertilizer use and may continue to do so into the foreseeable future (Section 3.4.1.4).
- 17 The results of surface water monitoring conducted by the Army (U.S. Army, 2013a, Appendix F)
- indicate the nitrate concentration was consistently below the EPA maximum contaminant level
 (MCL) of 10 milligrams per liter (mg/L) [10 parts per million (ppm)], despite the presence of
- (MCL) of 10 milligrams per liter (mg/L) [10 parts per million (ppm)], despite the presence of
 extensive agricultural activity in the watersheds of Big Creek upstream of JPG. Assuming
- 21 fertilizer use does not increase in the future, the additive effect of agricultural use of fertilizers to
- 22 the potential impacts from the proposed action would be minor.
- Big Creek and Middle Fork Creek are listed by the Indiana Department of Environmental
- 24 Management (IDEM) as impaired streams due to elevated Escherichia coli (E. coli) bacteria
- 25 (see Table 3-1). Sources of E. coli in natural waters include runoff from livestock areas and
- sewage effluent, possibly from domestic septic tanks in the case of Big Creek and Middle Fork
- 27 Creek. As discussed in Section 5.1.2, the current patterns of land use around JPG are
- 28 expected to remain stable. Future residential development, at least in Jennings County, would
- 29 occur in areas with municipal water and sewage. Thus, the NRC staff does not expect an
- 30 increase in livestock or the number of onsite septic systems, and the additive effect of E. coli
- 31 contamination to the impacts from the proposed action would be no greater than current effects.
- 32 In conclusion, the cumulative impacts on water resources are the incremental impacts from the
- 33 proposed action when added to the aggregate impacts of other past, present, and reasonably
- foreseeable future actions. As described in Section 4.4, the incremental impacts from the proposed action on surface water and groundwater would be SMALL. In addition, past, present,
- 35 proposed action on surface water and groundwater would be SMALL. In addition, past, present 36 and reasonably foreseeable future actions take place in the geographic area of interest that
- 37 could contribute to the cumulative impacts to water resources. The cumulative impacts, which
- are the incremental impacts from the proposed action when added to other past, present, and
- reasonably foreseeable future actions, such as continued presence of UXO, agricultural land
- 40 use, and the presence of onsite septic systems, would be SMALL.
- 41 Additionally, because the direct and indirect impacts to water resources would be the same for
- 42 the no-action alternative as for the proposed action, and the applicable past, present, and
- 43 reasonably foreseeable future actions also would be the same, the cumulative impacts for the
- 44 no-action alternative would be SMALL, as determined in the preceding impact analysis for the
- 45 proposed action.

1 5.2.4 Ecology

This section evaluates the direct and indirect effects of the proposed action and no-action alternative on ecological resources when added to the aggregate effects of other past, present, and reasonably foreseeable future actions. The geographic area considered in the cumulative impacts ecological resources analysis includes habitats and species (both plants and animals) at JPG and BONWR and adjacent to JPG and BONWR that are closely interconnected by the movement or migration patterns of certain species.

8 The direct and indirect impacts on ecological resources from the proposed action are described 9 in detail in Section 4.5.1. The NRC staff does not expect potential impacts to vegetation and 10 wildlife from the proposed action, because no activities are planned that would affect vegetation 11 or wildlife, in addition to the disturbances currently occurring under NRC Source Material 12 License SUB-1435, such as minimal human disturbances from continued implementation of 13 institutional controls and controlled burns. The NRC staff characterized the significance of 14 potential impacts to terrestrial and aquatic vegetation and wildlife from the proposed action as 15 SMALL. The NRC staff also determined that the proposed action would have no effect on 16 Federal- or State-listed species, because no activities are planned that would disturb or harm 17 habitat on which listed species depend.

18 The direct and indirect impacts to terrestrial and aquatic vegetation and wildlife under the

19 no-action alternative are described in detail in Section 4.5.2. The potential incremental impacts

20 to ecological resources under the no-action alternative during the time period of analysis

21 (20 years) would be the same as under the proposed action and would be SMALL, because

there would be no land disturbance from the proposed action beyond those disturbances that

23 currently occur from activities associated with the existing NRC Source Material License

24 SUB–1435 that could impact either vegetation or wildlife populations.

Past, present, and reasonably foreseeable future actions exist in the geographic region of the
proposed action (Section 5.1) that could contribute to cumulative impacts on terrestrial and
aquatic vegetation and wildlife, including the continued presence of UXO in the DU Impact Area
and JPG in general, the continued agricultural land use upstream of the DU Impact Area,

29 increased flooding events, and the continued management of BONWR (prescribed burns,

30 habitat management, hunting, fishing, and other recreational activities).

31 With respect to the potential ecological impacts of UXO, releases of munitions constituents from 32 UXO have occurred in the past at low levels (see Section 3.7.3). This may be due to partial 33 explosions and cracked canisters, and could continue, and possibly increase, in the future for an 34 indefinite period due to corrosion of the canisters. However, as noted previously, corrosion of 35 canisters leading to releases of munitions constituents is not likely to occur during the time period of analysis (20 years). If munitions constituents contained within UXO are released into 36 37 the environment, there is a potential for plant and animal exposure to these materials. While a 38 wide variety of munitions constituents have been used at JPG (see Section 3.7.5), a subset of 39 these constituents presents the potential for toxic effects on ecological receptors, including 40 plants and animals (EPA, 2005b). To support its previous decommissioning proposal, the Army 41 conducted an analysis of previously measured environmental concentrations of munitions 42 constituents at JPG, including within the DU Impact Area, and conservatively compared the 43 results with risk-based ecological screening values (U.S. Army, 2015c). The ecological 44 screening values were derived from scientific studies that determined environmental 45 concentrations below which no ecological effects would be expected. The Army analysis 46 evaluated concentrations of several munitions constituents, including explosive compounds and 47 metals in environmental media, such as soils, surface water, and sediments. The Army analysis

1 concluded that no cumulative effects concerns were identified regarding the effects of most 2 munitions constituents and DU on ecological receptors; these conclusions were based on either 3 the levels of measured constituents or their location. The Army analysis identified a potential 4 concern regarding accumulated concentrations of arsenic, manganese, and DU in Big Creek 5 sediments. The Army further evaluated this issue, taking into account that a prior USFWS 6 assessment of actual biological conditions in the creek stated that the conditions are indicative 7 of high quality habitat and water (USFWS, 2008). The NRC staff reviewed and verified the 8 USFWS assessment and has determined that its conclusions are reasonable. Considering the 9 preceding analysis, the NRC staff concludes that the additive impacts of releases from the UXO 10 would likely not be detectable or noticeably alter wildlife populations or habitat, based on the low 11 levels of most munitions constituent measurements, the existing high guality of the habitat, the 12 dispersed spatial distribution of UXO, and the NRC staff's expectation that concentrations of 13 munitions constituents in the environment at JPG at locations where DU also exists would 14 remain at or below current levels, because of the continued containment provided by UXO 15 canisters over the time period of analysis.

16 Drainage from agricultural land upstream from the DU Impact Area may impact surface water

17 due to the presence of nitrate from fertilizer use, and this impact may continue into the

18 foreseeable future (U.S. Army, 2013a). The buildup of bacteria and fertilizer chemicals from

19 farm runoff may potentially impact the water at JPG used by plants and animals and may affect 20 habitats as a result of the nutrient load (e.g., changes to plant types and growth rates along

habitats as a result of the nutrient load (e.g., changes to plant types and growth rates along
 stream banks). Current conditions indicate that the impacts from agricultural runoff are minor

(see Section 5.2.3) and unlikely to change significantly over the time period of analysis.

23 The USFWS BONWR management activities (prescribed burns, habitat management, hunting, 24 fishing, and other recreational activities) would have overlapping impacts on ecological 25 resources in the geographic area considered in this cumulative analysis. The USFWS is in the 26 process of developing a final Comprehensive Conservation Plan (CCP) (78 FR 3909) but has 27 not yet issued the plan for public review. The CCP would provide BONWR managers with a 28 15-year strategy, including sound principles of fish and wildlife management, conservation, legal 29 mandates, and service policies. In addition, the CCP would identify recreational opportunities 30 available to the public, including opportunities for hunting, fishing, wildlife observation and photography, and environmental education and interpretation (78 FR 3909). USFWS is aware 31 32 of the development of this EA and the Army's proposed action. NRC staff concludes that the USFWS would continue to manage BONWR in such a manner as to sustain vegetation 33 34 communities and wildlife habitat, in accordance with the USFWS management goals and 35 objectives. Therefore, the NRC staff expects that adverse impacts from BONWR management 36 activities would be minor, and beneficial impacts would be noticeable.

37 In conclusion, the cumulative impacts on ecological resources are the incremental impacts from 38 the proposed action when added to the aggregate impacts of other past, present, and 39 reasonably foreseeable future actions. As described in Section 4.5, the incremental impacts 40 from the proposed action on ecological resources, both terrestrial and aquatic resources, would 41 be SMALL. In addition, past, present, and reasonably foreseeable future actions take place in 42 the geographic area of interest that could contribute to cumulative impacts to ecological 43 resources. The cumulative adverse impacts, which are the incremental impacts from the 44 proposed action when added to other past, present, and reasonably foreseeable future actions, 45 such as the presence of UXO, increased flooding events, agricultural runoff, and management 46 of BONWR during the time period of analysis, would be SMALL. Additionally, MODERATE 47 cumulative beneficial ecological impacts would occur from continued management of BONWR 48 under the proposed action or the no-action alternative.

5-10

- 1 Because the direct and indirect impacts to ecological resources would be similar for the
- 2 no-action alternative over the time period of analysis compared to the proposed action, and the
- 3 applicable past, present, and reasonably foreseeable future actions would also be the same, the
- 4 cumulative adverse impacts for the no-action alternative would be SMALL, as determined in the
- 5 preceding impact analysis for the proposed action.

6 5.2.5 Air Quality

- 7 The cumulative impact analyses in this section address the potential impacts to air quality
- 8 from nonradiological air emissions of commonly regulated air pollutants referred to as
- 9 non-greenhouse gases (Section 5.2.5.1). Additionally, this section also addresses the
- 10 cumulative effects of greenhouse gas emissions on the global climate (Section 5.2.5.2), as well
- as the potential for climate change to affect any resource area impacts of the proposed action or
- 12 the no-action alternative (EA Section 5.2.5.3).

13 5.2.5.1 Non-Greenhouse Gas

- 14 This section evaluates the direct and indirect effects of non-greenhouse gas emissions from the
- 15 proposed action and no-action alternative on air quality when added to the aggregate effects of
- 16 other past, present, and reasonably foreseeable future actions. The geographic area
- 17 considered in the cumulative air quality analysis, hereafter called the region of influence,
- 18 includes the portions of the Southern Indiana Intrastate Air Quality Control Region located within
- 19 an 80-km [50-mi] radius of JPG. The region of influence primarily covers the portions of the Air
- 20 Quality Control Region east of Brown, Jackson, and Washington Counties (see Figure 1-1).
- 21 The direct and indirect impacts on air quality from the proposed action and no-action alternative
- are described in detail in Section 4.6. The proposed action would periodically generate low
- 23 levels of air emissions within an attainment area with good existing air quality. Therefore, the
 24 NBC staff concluded that notantial impacts to air quality as a result of the propaged estimation would be a result of the propaged estimates would be a rest of the propaged estimates would be a result of the propaged
- NRC staff concluded that potential impacts to air quality as a result of the proposed action wouldbe SMALL.
- 26 The potential impacts to air quality under the no-action alternative would be similar to impacts
- 27 under the proposed action during the time period of analysis (20 years). The only distinction is
- that until site decommissioning is complete, the no-action alternative would generate a very
- 29 minor amount of additional emissions from environmental monitoring activities, and these
- additional emissions would occur in the Madison Township air quality maintenance area.
 Although the no-action alternative would generate a slightly greater amount of pollutants that
- 31 Although the no-action alternative would generate a slightly greater amount of pollutants than 32 the proposed action, the difference in emission levels between these two alternatives is not
- 33 appreciable. Overall, the impacts of the no-action alternative would be SMALL.
- Past, present, and reasonably foreseeable future actions exist in the region of influence.
- 35 including several of the actions identified in Section 5.1 that contribute to the cumulative impacts
- 36 on air quality by generating emissions that increase the overall pollutant levels in the
- 37 atmosphere. Table 3-4 identifies the types of sources responsible for generating the majority of
- the pollutants in the area. Electricity-generating units, such as the Clifty Creek coal fired power
- plant in Madison, generate about 86 percent of the particulate matter PM_{2.5}, 95 percent of the
 nitrogen oxides, and 99 percent of the sulfur dioxide within Jefferson County. Area sources
- nitrogen oxides, and 99 percent of the sulfur dioxide within Jefferson County. Area sources
 generate around 70 percent of particulate matter PM₁₀ in the region of influence. An example of
- 42 an area source is the controlled burns conducted by the USFWS within BONWR. Around
- 43 80 percent of the carbon monoxide generated in the region of influence is attributed to on-road
- 44 and non-road combustion emissions. Examples of non-road sources include construction
- 45 equipment and agricultural machinery.

1 The effects of past and present activities on the air quality in the region of influence are

2 represented in the National Ambient Air Quality Standards (NAAQS) compliance status. EPA

- 3 evaluates the NAAQS compliance status of an area on an ongoing basis. As described in
- 4 Section 3.6.2, EPA designates all of the area within the region of influence as in attainment for
- 5 all pollutants, with one exception. Currently a maintenance area, Madison Township in
- Jefferson County was classified as a nonattainment area for the particulate matter PM_{2.5} annual
 standard from 2005 to 2016 (70 FR 944 and 81 FR 62390). This previous classification was not
- associated with violations of NAAQS (i.e., high ambient pollutant concentrations) within
- 9 Jefferson County but rather with the emission of a specific source located in Madison that EPA
- 10 believed contributed to an NAAQS violation elsewhere.
- 11 The primary source for this analysis of impacts from reasonably foreseeable future actions is the
- 12 report that IDEM prepared for EPA requesting the re-designation of the Madison Township
- 13 nonattainment area (IDEM, 2011). This report estimated the 2025 emission levels for
- 14 particulate matter $PM_{2.5}$, nitrogen oxides, and sulfur dioxide in Jefferson County. Table 5-1
- 15 presents these estimates and includes the same types of sources and actions considered
- 16 earlier in this section for determining the NAAQS compliance status resulting from past and
- 17 present activities. Overall, the trends in the county are for decreasing pollutant levels. Total
- 18 emission levels are projected to decrease between 8 and 58 percent, depending on the
- 19 pollutant. This trend holds true for the individual source types, with one exception: a 2 percent
- 20 increase in nitrogen dioxide emissions is estimated for point sources. The NRC staff is not
- aware of any reason why the general trends for all of the NAAQS pollutants in the entire region of influence would be substantially different than the trends identified in Table 5-1 for the
- 23 Jefferson County portion of the region of influence.
- 24 The region of influence contains no Class I areas (that is, specific areas identified for additional
- 25 protection against deterioration in air quality, including visibility); therefore, the analyses do not
- 26 include air quality issues associated with Class I areas. The nearest Class I area is Mammoth
- 27 Cave National Park, located about 209 km [130 mi] south of JPG. Because of the low emission
- 28 levels of the proposed action and distance from these areas, the NRC staff does not expect the
- 29 impacts from the proposed action to overlap with impacts from other sources at this Class I
- 30 location to an extent that warrants further consideration in this EA.

	Jefferson County Source					
Pollutant	On-Road	Non-Road	Area	Electric Generating Unit*	Point	Total
Nitrogen	73%	63%	3%	38%	2%	38%
Dioxide	decrease	decrease	decrease	decrease	increase	decrease
Particulate	76%	64%	6%	0%	30%	8%
Matter	decrease	decrease	decrease		decrease	decrease
PM _{2.5}						
Sulfur	4%	99%	5%	58%	0%	58%
Dioxide	decrease	decrease	decrease	decrease		decrease

1 The NRC staff concludes that the impact from past, present, and reasonably foreseeable future

2 actions in the region of influence have noticeably altered but not destabilized important

attributes of the resource. The NAAQS status with the region of influence indicates overall good

- 4 air quality. Based on the predicted pollutant level trends for Jefferson County, the region of 5 influence should experience similar or reduced ambient pollutant levels in the future. relative to
- influence should experience similar or reduced ambient pollutant levels in the future, relative tocurrent levels.

In conclusion, the cumulative impacts on air quality from non-greenhouse gases are the incremental impacts from the proposed action when added to the aggregate impacts of other past, present, and reasonably foreseeable future actions. As described in Section 4.6.1, the incremental impacts from the proposed action on air quality would be SMALL. In fact, the proposed action would slightly reduce the amount of JPG emissions when compared to the current levels emitted from the site. In addition, past, present, and reasonably foreseeable

13 future actions contribute to the cumulative impacts on air quality by generating emissions that

14 increase the overall pollutant levels in the atmosphere. The cumulative impacts, which are the

- 15 incremental impacts from the proposed action, when added to other past, present, and
- 16 reasonably foreseeable future actions, would be MODERATE.

17 The magnitude of the direct and indirect impacts to air quality from non-greenhouse gases for

18 the no-action alternative would be SMALL. The no-action alternative would generate the same

19 or lower annual emissions during the time period of analysis (20 years) as currently experienced

20 for NRC-licensed activities at the site. Emissions generated in the maintenance area are

21 minimal, and the air quality within the maintenance area is considered good. Therefore, based

22 on the preceding cumulative impact analysis for the proposed action, the NRC staff concludes

the cumulative impacts from the no-action alternative would also be MODERATE.

24 5.2.5.2 Contribution to Atmospheric Greenhouse Gas Levels

This section evaluates the contribution of carbon dioxide from the proposed action and no-action alternative to atmospheric greenhouse gas levels.

27 The proposed action would generate low levels of greenhouse gases relative to other sources. 28 The NRC-licensed activities would generate an estimated 509 metric tons [560 short tons] of 29 carbon dioxide (see Table 4-1). The EPA established thresholds for greenhouse gas emissions 30 that define whether sources are subject to EPA air permitting (EPA, 2012b). For new sources, the threshold is 90,718 metric tons [100,000 short tons] of carbon dioxide equivalents per vear. 31 32 and for modified existing sources, the threshold is 68,039 metric tons [75,000 short tons] of 33 carbon dioxide equivalents per year. Because emission estimates are well below the EPA 34 thresholds, the NRC staff concludes that the proposed action would generate low levels of

greenhouse gases relative to other sources and would have a SMALL impact on air quality in
 terms of greenhouse gas emissions.

The no-action alternative would also generate low levels of greenhouse gases, also below the
EPA threshold, relative to other sources. The NRC staff concludes that the no-action alternative
would not be considered a large emitter or source of greenhouse gases and would have a

40 SMALL impact on air quality in terms of greenhouse gas emissions.

41 5.2.5.3 Potential Effect of Climate Change on the Two Alternatives

42 The NRC acknowledges that climate change may have impacts across a wide variety of

43 resource areas, including air, water, ecological, and human health. These potential impacts are

44 described in U.S. Global Change Research Program [USGCRP (2014)]. However, this section

45 of the EA focuses on interactions between climate change impacts and the proposed action and

1 comparing the resilience of the proposed action and no-action alternative to climate

2 change impacts.

3 During the time period of analysis (20 years) under both the proposed action and no-action alternative, the DU within the DU Impact Area would continue to slowly corrode and release DU 4 5 corrosion products to soil and surface water. Although climate changes are projected on a 6 longer timescale than the time period of analysis, available information provided by the 7 USGCRP indicates a potential for increased frequency and intensity of storms in the future 8 (USGCRP, 2014). Because the Army has indicated that most of the remaining DU penetrators 9 in the DU Impact Area are below the ground surface, the soil overburden is expected to provide 10 some level of protection against the potential effects of increased storm activity. Nevertheless. the NRC staff expects that increased rainfall could accelerate surface soil erosion that could 11 12 expose more DU to oxidation and further facilitate DU corrosion and transport to surface water 13 bodies, such as Big Creek.

Both the proposed action and no-action alternative include monitoring programs designed to
detect an increase in DU material migrating to offsite locations. The monitoring programs would
be sufficient to detect changes in the presence of DU in environmental media, such as
Big Creek surface water and sediments, at levels that would trigger an elevated concern for
public health and safety and, if necessary, corrective actions. Therefore, for the 20-year
analysis timeframe, both the proposed action and no-action alternative would be unaffected by

20 potential changes in climate resulting in more frequent and intense storm events that could

21 affect the release and migration of DU to offsite locations.

22 **5.2.6** Public and Occupational Health

23 This section evaluates the direct and indirect effects of the proposed action and no-action

- 24 alternative on public and occupational health when added to the aggregate effects of other past,
- 25 present, and reasonably foreseeable future actions. The geographic area considered in the
- 26 cumulative public and occupational health analysis includes the DU Impact Area and
- communities beyond the western boundary of the JPG site along Big Creek and in the general
- 28 path of groundwater transport. Additionally, the assessment of the potential impacts from 29 airborne transport of DU during controlled burns considers the potential impacts to any
- 30 individuals within or beyond the JPG site boundary.
- The direct and indirect impacts on public and occupational health from the proposed action and no-action alternative are described in detail in Sections 4.7.1 and 4.7.2, respectively. The
- 33 impacts from the proposed action and no-action alternative would be the same because the DU
- would remain onsite indefinitely and the exposure scenarios and resulting estimated DU
- 35 exposures and doses applicable to each alternative are the same. The NRC staff concluded
- that the Army's continued possession of DU material in the DU Impact Area for the time period
- of analysis (20 years) is unlikely to present a public or worker health and safety concern,
- 38 provided the Army maintains the required access restrictions and JPG institutional controls; 39 continues to comply with license conditions, including sufficient monitoring to detect offsite
- continues to comply with license conditions, including sufficient monitoring to detect offsite
 migration of DU; and maintains safety practices, in accordance with the NRC-approved radiation
- 41 safety plan. Therefore, the NRC staff concludes that the public and occupational health impacts
- 42 of the proposed action and the no-action alternative for the time period of analysis (20 years)
- 43 would be SMALL.

44 <u>Other Past, Present, and Reasonably Foreseeable Future Actions (Radiological)</u>

- 45 Past, present, and reasonably foreseeable future actions exist in the geographic region of the
- 46 proposed action (Section 5.1) that could contribute to radiological cumulative impacts on public

1 and occupational health, including controlled burns (Section 5.1.1) and climate change

2 (Section 5.1.2). The potential effects of climate change on the release and transport of DU that

3 could affect public and occupational health are evaluated in the preceding climate impact

4 analysis (Section 5.2.5.3). That analysis concludes that monitoring programs would aid in the

5 detection of changes in migrating DU concentrations, allowing early detection and corrective

6 action, if necessary.

7 Controlled burns were historically used by the Army during the operational period at JPG to limit 8 the potential for wildfires and to keep operational areas clear. In 1998, the USFWS began 9 controlled burns at JPG to maintain habitat (USFWS, 2006). Concerns about the potential for 10 controlled burns to mobilize DU were raised during the NRC's scoping process for evaluating the Army's 2013 decommissioning proposal (NRC, 2015a). In 2007, the NRC staff evaluated 11 12 this aspect of DU mobilization during a JPG licensing proceeding (i.e., the Army's request 13 for a 5-year extension for submittal of its decommissioning plan to allow additional site 14 characterization, in accordance with a proposed Army field sampling plan) (NRC, 2007). For 15 the proposed 2013 decommissioning action, the Army concluded in the ER (U.S. Army, 2013a) 16 that the risks associated with the mobilization of DU from controlled burns is negligible, based 17 on the 2007 NRC licensing hearing on the 5-year extension (NRC, 2008) that considered the 18 available supporting information and studies applicable to controlled burns at JPG.

19 The NRC staff evaluation in 2007 for the 5-year extension found the principal mechanism for 20 human exposure to DU from controlled burns would be by transfer of DU in soil to plants and from plants to air during a controlled burn (NRC, 2007). These pathways and potential radiation 21 22 doses were evaluated by NRC staff in 2007 by reviewing the available information and studies 23 provided by the Army (SAIC, 2005). The information provided by the Army included (i) previous 24 air monitoring results during a controlled burn at JPG (Abbott, 1988); (ii) a plume transport 25 modeling analysis of DU from controlled burns conducted at Aberdeen Proving Ground, another 26 range where DU penetrators were previously tested (Williams et al., 1998); (iii) a subsequent air 27 monitoring study of DU from controlled burns at Aberdeen Proving Ground (GPC, 2001); and 28 (iv) an evaluation of dose impacts from uranium released to air by a wildfire at the Los Alamos 29 National Lab (Kraig et al., 2001). Based on its review of this information, the NRC staff 30 concluded that the studies demonstrated that workers and the public were protected from radiological doses because of air dispersion and that the risk presented by the mobilization of 31 32 DU from fires is extremely small (NRC, 2007). After hearing testimony on controlled burns from all parties, the NRC Atomic Safety and Licensing Board found the referenced studies indicated 33 34 that the potential radiation dose to the public from the controlled burns at JPG was minimal and 35 that air sampling at JPG was unnecessary during the site characterization period proposed at 36 that time (NRC, 2008).

37 NRC staff also considered how the safety measures applied by the USFWS in managing the 38 controlled burns at JPG provide additional confidence that public and worker exposures to 39 concentrated smoke during controlled burns would be limited. Smoke management measures 40 are emphasized in the USFWS Fire Management Plan (USFWS, 2006) and include (i) verifying 41 meteorological conditions are favorable for plume rise, plume dispersion, and direction of plume 42 travel prior to starting a burn; (ii) using test fires to verify smoke dispersion conditions; 43 (iii) verifying minimum wind speed and plume mixing height conditions are met before starting a 44 burn; and (iv) burning small parcels of land at a time. Additionally, USFWS has stated that UXO 45 hazards limit the proximity of staff to burns and that fire personnel leave the area following 46 ignition and only return on a periodic basis for monitoring the burn (USFWS, 2006). The NRC

47 staff note that the USFWS smoke management and UXO avoidance measures would limit

48 worker and public exposures to smoke, and therefore also would limit associated exposures to

any DU that may be mobilized to air during burns from the combustion of contaminated
 vegetation.

3 Based on the preceding information and studies, including the previous NRC staff review of DU 4 risks from controlled burns at JPG and the safety measures applied by the USFWS in managing 5 controlled burns, the NRC staff concludes that the potential radiological impacts to workers and 6 the public from similar controlled burns would be SMALL. Additionally, the NRC staff 7 considered other potential mechanisms of exposure, such as the potential for fire to enhance 8 the breakdown and mobilization of DU by fire (NRC, 2015a) but considered these other 9 scenarios unlikely, because most DU penetrators are resting below the surface and most 10 controlled burns are of low intensity and temperature, as described by the USFWS (2006). The Army has explained that a penetrator requires a temperature of 700 to 1,000 °C [1,292 to 11 12 1,892 °F] to ignite (SAIC, 2005). USFWS stated JPG controlled burns usually have limited 13 effects on the surface litter and rarely transfer significant heat for an extended time 14 (USFWS, 2006).

15 Other Past, Present, and Reasonably Foreseeable Future Actions (Nonradiological)

Past, present, and reasonably foreseeable future actions (Section 5.1) exist in the geographic
region of the proposed action that also could contribute to nonradiological cumulative impacts
on public and occupational health, including the presence of UXO (Section 5.1.1), and the use

19 of controlled burns (Section 5.1.1).

20 Regarding UXO, as described in Section 3.7.3, the Army has not yet begun the MMRP 21 CERCLA process that would eventually lead to a remedial action decision on the area north of 22 the firing line that includes the DU Impact Area. Until a remedial action decision is made, the 23 final status of these areas with regard to residual chemical hazards remains uncertain; however, 24 based on the high cost and hazards associated with removal of UXO, this analysis of potential 25 cumulative impacts assumes UXO would be left in place for an indefinite period. The Army 26 previously evaluated the impacts of measured concentrations of munitions constituents at JPG 27 on public and occupational health and concluded the risks were low (see Section 3.7.3) 28 (U.S. Army, 2003). Additionally, as described in Section 3.7.3, the greatest overall inventory of 29 munitions constituents is contained within intact UXO casings that would need to be perforated by corrosion over a period of hundreds to thousands of years before constituents could be 30 31 released to the environment. The NRC staff expects that this containment would provide 32 resiliency against the effects of climate change, including the increased frequency and intensity of storm events. Based on the preceding analysis of available information, the NRC staff 33 34 concludes that the nonradiological impacts to public and occupational health from UXO at JPG 35 over the timeframe of analysis (20 years) would be negligible.

36 The potential nonradiological impacts to public and occupational health from controlled burns 37 include the toxicological effects from exposure to DU that may be mobilized during the burns. The studies that were considered in the 2007 radiological impact analysis of controlled burns 38 39 also included comparisons with uranium toxicity thresholds and found that measured or 40 estimated air concentrations were well below levels of toxicological concern (Williams et al., 41 1998; GPC, 2001; Kraig et al., 2001). Additionally, as previously described in the preceding 42 radiological impact analysis, the safety measures applied by the USFWS in managing the 43 controlled burns at JPG provide additional confidence that public and worker exposures to 44 concentrated smoke during controlled burns would be limited. Therefore, based on the 45 information and studies reviewed in the preceding radiological impact analysis, the NRC staff concludes that the toxicological impacts of DU exposure from similar controlled burns in the 46 47 future also would be SMALL.

1 <u>Cumulative Impacts</u>

- 2 In conclusion, the cumulative impacts on public and occupational health include the incremental
- 3 impacts from the proposed action when added to the aggregate impacts of other past, present,
- 4 and reasonably foreseeable future actions. As described in Section 4.7, the incremental
- 5 impacts from the proposed action on public and occupational health would include SMALL
- 6 radiological and nonradiological impacts. In addition, past, present, and reasonably foreseeable
- 7 future actions take place in the geographic area of interest that could contribute to cumulative
- 8 impacts to public and occupational health. The cumulative radiological and nonradiological
- 9 impacts, which are the incremental impacts from the proposed action when added to the 10 impacts of other past, present, and reasonably foreseeable future actions involving controlled
- impacts of other past, present, and reasonably foreseeable future actions involving cor
 burns and UXO during the time period of analysis (20 years), would be SMALL.
- Additionally, because the direct and indirect impacts on public and occupational health are the same for the no-action alternative and the proposed action over the time period of analysis, and the applicable past, present, and reasonably foreseeable future actions also would be the same for the no-action alternative as for the proposed action, the cumulative impacts for the no-action
- alternative would therefore be SMALL, as determined in the preceding impact analysis for the
- 17 proposed action.

18 5.2.7 Environmental Justice

19 This section evaluates the potential for direct and indirect disproportionately high and adverse

20 human health or environmental effects of the proposed action on populations of concern when

added to the aggregate effects of other past, present, and reasonably foreseeable future

actions. The geographic area considered in the cumulative environmental justice analysis

23 includes the populations in the seven block groups that are within 6.4 km [4 mi] of the

24 DU Impact Area boundary.

25 The direct and indirect impacts on minority and low-income populations from the proposed 26 action are described in Section 4.8.1. As stated in Section 3.8.1, none of the census blocks 27 within 6.4 km [4 mi] of the DU Impact Area boundary meet either of the two criteria outlined in 28 Appendix C of NUREG-1748 for identifying minority and low-income populations. Regardless, 29 the NRC staff conservatively looked at other potentially unique characteristics that could result 30 in a disproportionate impact on minority and low-income populations. Based on the minor 31 impacts of the proposed action on several resources, primarily due to the limited extent of DU 32 migration from existing penetrator resting locations, the staff identified no means or pathways 33 for minority or low-income populations to be disproportionately affected by the proposed action 34 (see Section 3.8.4). Moreover, the NRC staff does not expect adverse health effects to any 35 populations, including minority and low-income populations, under the proposed action, as 36 summarized in Section 4.8.4. This is because the Army would maintain current access 37 restrictions and institutional controls (see Section 2.1.1); continue to comply with license 38 conditions, including sufficient monitoring to detect offsite migration of DU (see Section 2.1.2); 39 and maintain safety practices, in accordance with the NRC-approved radiation safety plan 40 (see Section 4.7.1). The NRC staff concluded there would be no high and adverse impacts to 41 the general population. Accordingly, the incremental direct and indirect impacts to any group. 42 including minority and low-income populations, would be SMALL.

- 43 The direct and indirect impacts on minority or low-income populations under the no-action
- 44 alternative would be the same as impacts under the proposed action, because the general
- 45 population, including minority or low-income populations, would not be affected any differently
- 46 by the no-action alternative during the time period of analysis (20 years).

Past, present, and reasonably foreseeable future actions exist in the geographic region of the proposed action (Section 5.1) that could potentially contribute to cumulative disproportionately high and adverse human health or environmental effects. The presence of UXO and land use restrictions associated with the JPG facility and the management of BONWR all occur within 6.4 km [4 mi] of the DU Impact Area boundary, and these actions also overlap in time.

6 The NRC staff expects that institutional controls would protect the public from the explosive 7 hazards of UXO and UXO constituents would be released slowly into the environment, and 8 although environmental concentrations are likely to increase in the future (see Section 5.2.6), 9 they would not present a safety concern over the time period of analysis (20 years). Potential 10 impacts on any populations, including minority and low-income populations, from the presence of UXO would be unlikely during the time period of analysis, because intact UXO casings must 11 12 corrode over a period estimated by the Army to be hundreds to thousands of years before the munitions constituents could be released into the environment. 13

14 Regarding the restricted use of large areas within BONWR and managed activities (e.g., INANG 15 training areas, hunting area), potential impacts would mostly consist of limiting the use of public 16 lands and temporary noise impacts from training exercises and from implementing institutional 17 controls. All population groups, including minority and low-income populations, are restricted 18 from entering restricted areas and are equally exposed to the UXO explosive hazards that exist within the public access areas. Other BONWR management activities, such as prescribed 19 20 burns, may contribute visual, noise, and air quality impacts that extend beyond the larger JPG 21 facility boundary; however, these types of impacts are not expected to overlap or accumulate 22 significantly with the SMALL impacts expected on these resources from the proposed action. 23 In conclusion, the cumulative environmental justice impacts are the incremental impacts from

24 the proposed action when added to the aggregate impacts of other past, present, and 25 reasonably foreseeable future actions. As described in Section 4.8.1, considering none of the 26 census blocks within 6.4 km [4 mi] of the DU Impact Area boundary meet either of NRC's two 27 criteria for identifying minority and low-income populations and that no means or pathways were identified for any minority or low-income populations to be disproportionately affected by the 28 29 proposed action, the NRC staff expects that no disproportionately high and adverse effects 30 would occur from the incremental impacts associated with the proposed action or no-action 31 alternative. Therefore, the cumulative impacts, which are the incremental impacts of the 32 proposed action on minority and low-income populations when added to other past, present, 33 and reasonably foreseeable future actions, such as the presence of UXO and land use restrictions associated with the JPG facility, and the management of BONWR, would not be 34 35 disproportionate, and therefore would be SMALL.

Additionally, because the direct and indirect impacts on minority and low-income populations are the same for the no-action alternative and the proposed action over the time period of analysis, and the applicable past, present, and reasonably foreseeable future actions also would be the same for the no-action alternative as for the proposed action, the cumulative impacts for the no-action alternative would not be disproportionate and would therefore be SMALL, as determined in the preceding impact analysis for the proposed action.

6 AGENCIES AND ORGANIZATIONS CONSULTED

The U.S. Nuclear Regulatory Commission (NRC) staff consulted with other agencies regarding the proposed action, in accordance with NUREG–1748 (NRC, 2003). These consultations are intended to (i) ensure that the consultation requirements under Section 7 of the Endangered Species Act (ESA), P.L. 91-135, as amended, and under Section 106 of the National Historic Preservation Act (NHPA), P.L. 89-665, as amended are met; and (ii) provide the designated state liaison agency the opportunity to comment on the Environmental Assessment (EA).

8 6.1 Endangered Species Act Section 7 Consultation and Related Activities

9 The ESA was enacted to prevent the further decline of endangered and threatened species and 10 to restore those species and their critical habitats. To comply with ESA Section 7 requirements, NRC staff consulted with the U.S. Fish and Wildlife Service (USFWS) Ecological Services Field 11 12 Office in Bloomington, Indiana (Bloomington Ecological Services Field Office). In addition, in 13 related activities, the NRC staff coordinated with the USFWS office that manages the Big Oaks 14 National Wildlife Refuge (BONWR) at the Jefferson Proving Ground (JPG) site and the Indiana 15 Department of Natural Resources (IDNR) Division of Nature Preserve (Natural Heritage Data Center) and Division of Fish and Wildlife. These consultation and coordination activities and 16 17 their results are described below.

18 United States Fish and Wildlife Service

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19 In developing the EA for the U.S. Department of the Army (Army's) proposed action to amend

20 Source Material License SUB-1435 to possession-only for residual radioactive material in the

21 depleted uranium (DU) Impact Area and request an exemption from the NRC's

22 decommissioning timeliness requirements in Title 10 of the Code of Federal Regulations

(10 CFR) 40.42(d), NRC staff requested an official list of threatened and endangered species
 via the USFWS's Section 7 Technical Assistance Website

25 (https://www.fws.gov/midwest/Endangered/section7/s7process/index.html). On

26 February 12, 2018, NRC staff received an online letter response from the USFWS Bloomington

27 Ecological Services Field Office listing the threatened and endangered species that may occur

in the JPG area (USFWS, 2018). This list included the federally endangered Indiana bat

29 (Myotis sodalist), sheepnose mussel (Plethobasus cyphyus), and running buffalo clover

30 (*Trifolium stoloniferum*), and the federally threatened Northern long-eared bat

31 (*M. septentrionalis*). The letter also stated that there are no critical habitats for the federally

32 listed species in the JPG area. In response to a further NRC staff request for information on

33 endangered and threatened species or critical habitat in the JPG area (email dated

November 6, 2017), the USFWS Bloomington Ecological Services Field Office reiterated that

JPG is within the range of the federally endangered Indiana bat, sheepnose mussel, and running buffalo clover and the federally threatened Northern long-eared bat (email dated

36 running buffalo clover and the federally threatened Northern long-eared bat (email dated 37 November 7, 2017) (Reed, 2017). The USFWS email went on to state that the sheepnose

38 mussel is limited to the Ohio River (indicating that it would not be present at JPG), and that

running buffalo clover is not known to occur at JPG. The email also stated that the Indiana bat

40 and Northern long-eared bat were captured at 12 sites within JPG during mist-net surveys

41 conducted between 1992 and 2007. The email concluded that no critical habitat for any of the

42 federally listed species is present in the JPG area (Reed, 2017). In a letter to the Bloomington

43 Ecological Services Field Office dated November 14, 2017, NRC staff stated that the Army's

proposed amendment and exemption for possession of DU at JPG would not require any
 demolition, construction, or land-disturbing activities and that the Army would continue to

46 maintain institutional controls and land use restrictions to minimize exposure to the public and

1 environment (NRC, 2017c). Consequently, the letter informed the Bloomington Ecological

2 Services Field Office that the NRC staff had determined that the Army's proposed license

amendment and exemption would not affect federally listed species or critical habitat, and no
 further consultation is required under Section 7 of the ESA (NRC, 2017c). In an email dated

further consultation is required under Section 7 of the ESA (NRC, 2017c). In an email dated
 February 6, 2018, the Bloomington Ecological Services Field Office stated that they would not

- 6 have any comments on the Army's proposed license amendment and exemption and confirmed
- 7 that there is no need for formal consultation (Reed, 2018).

8 IDNR, Division of Nature Preserves (Indiana Natural Heritage Data Center)

9 NRC staff requested information on sensitive species and critical habitat in the JPG area from

10 IDNR Division of Nature Preserves in an email dated February 6, 2018 (Clark, 2018). IDNR

11 Division of Nature Preserves staff responded by email on February 12, 2018 with a list of

12 endangered, threatened, and rare species observations within 1.6 kilometer (km) [1 mile (mi)] of

- 13 JPG and BONWR (Clark, 2018). The species in this list are included in Appendix B (Federal
- 14 and State Listed Species).

15 6.2 National Historic Preservation Act Section 106 Consultation

16 In accordance with 36 CFR 800.1(a), Section 106 of the NHPA requires Federal agencies to

17 take into account the effects of their undertakings on historic properties and afford the Advisory

18 Council on Historic Preservation (ACHP) a reasonable opportunity to comment on such

19 undertakings. The circumstances under which the ACHP would comment on an undertaking 20 or otherwise become involved in the Section 106 consultation process are described in

- or otherwise become involved in the Section 106 consultation process are described in
 36 CFR 800.2(b). In implementing the Section 106 process, Federal agencies seek the views of
- 22 consulting parties, which may include other Federal agencies, the State Historic Preservation

23 Officer (SHPO), Native American Tribes, State and local agencies, the public, and the licensee.

The goal of Section 106 consultation is to identify historic properties and seek ways to

avoid, minimize, or mitigate any adverse effects on historic properties. As stated in

- 26 36 CFR 800.2(c)(1)(i), the role of the SHPO in the Section 106 process is to advise and assist
- 27 Federal agencies in carrying out their 106 responsibilities and cooperate with such agencies,

28 local governments and organizations, and individuals to ensure that historic properties are taken 29 into consideration at all levels of planning and development.

30 In developing this EA, NRC staff initiated informal consultation under NHPA Section 106 with

- 31 the Indiana SHPO and Native American Tribes. These Section 106 consultation efforts are
- 32 described below.

33 Indiana State Historic Preservation Office

34 By letter dated October 24, 2017, the NRC staff notified the Indiana SHPO that the proposed

35 action (i.e., the license amendment and exemption) is not a type of activity that has the potential

to affect historic properties, and no further consultation is required under Section 106 of the

NHPA (NRC, 2017d). The letter also informed the Indiana SHPO that the EA would include a
 discussion of the plans and agreements in place to protect any historic and cultural resources

- 39 that may be identified on the JPG site.
- 40 In a letter to the NRC dated November 21, 2017 (IDNR, 2017), the Deputy SHPO stated the
- 41 Indiana SHPO staff's understanding that the Army's proposed amendment and exemption to
- 42 Source Material License SUB–1435 involves no demolition, construction, or ground-disturbing
- 43 activities and that management of the property in regards to cultural resources would follow the
- 44 Integrated Cultural Resources Management Plan (ICRMP) for the JPG/Jefferson Range
- 45 prepared by the Indiana Air National Guard (INANG) (INANG, 2011). The ICRMP serves as a

1 long-term plan for management of cultural resources on the 4.2 square kilometers (km²)

2 [1,038 acres (ac)] north of the firing line that was leased from the Army to the U.S. Air Force

3 (USAF) for use as an air-to-ground bombing range (see Section 1.1). The Indiana SHPO staff

4 had no additional comments but stated that the NRC should include in the EA any photographs

5 or information regarding how the DU was used historically.

6 Native American Tribes

7 In letters dated January 11, 2018 (NRC, 2018a) and January 18, 2018 (NRC, 2018b), the NRC

8 staff invited 16 federally-recognized Native American Tribes identified as having past religious

9 or cultural ties to the JPG area to participate as consulting parties in the NHPA Section 106
 10 process. In its letters, the NRC staff requested assistance in identifying and evaluating historic

process. In its letters, the NRC staff requested assistance in identifying and evaluating historic properties that may be affected by the Army's proposed action. The Tribes contacted are:

- 12 Citizen Potawatomi Nation, Oklahoma
- 13 Delaware Nation, Oklahoma
- 14 Forest County Potawatomi, Wisconsin
- 15 Hannahville Indian Community, Michigan
- 16 Kickapoo Tribe in Kansas
- 17 Kickapoo Tribe of Oklahoma
- 18 Kickapoo Traditional Tribe of Texas
- 19 Miami Tribe of Oklahoma
- 20 Ottawa Tribe of Oklahoma
- 21 Peoria Tribe of Indians of Oklahoma
- 22 Pokagon Band of Potawatomi, Michigan
- 23 Prairie Band Potawatomi Nation, Kansas
- Shawnee Tribe, Oklahoma
- 25 United Keetoowah Band of Cherokee Indians in Oklahoma
- 26 Wyandotte Nation, Oklahoma
- Osage Nation
- 28 In an email dated November 21, 2017, Ms. Bernadette Thomas, Council Member of the
- 29 Kickapoo Tribe in Kansas, requested that the NRC keep the Kickapoo Tribe informed
- 30 (Kickapoo Tribe in Kansas, 2017). She also noted that the Kickapoo Tribe in Kansas was
- 31 formerly part of one tribe along with the Kickapoo Tribes in Oklahoma and Texas.

32 In a letter dated January 29, 2018, Ms. Diane Hunter, Tribal Historic Preservation Officer for the

- 33 Miami Tribe of Oklahoma, informed the NRC that the Miami Tribe had no objection to the
- 34 Army's request for amendment and exemption to Source Material License SUB–1435 for
- possession of DU at JPG (Miami Tribe of Oklahoma, 2018). Ms. Hunter indicated that the JPG
- 36 site is within the aboriginal homelands of the Miami Tribe and requested immediate consultation
- if any human remains or Native American cultural items under the Native American Graves
 Protection and Repatriation Act (NAGPRA) or archaeological resources are discovered as a
- 39 result of undertakings associated with the Army's proposed license amendment and exemption.
- 40 In an email dated February 8, 2018, Ms. Kimberly Penrod, Director of Cultural Resources/
- 41 106 Archives for the Delaware Nation, requested that the Delaware Nation be included as a
- 42 consulting party for the Army's proposed action (Delaware Nation, 2018). Ms. Penrod asked
- 43 that the NRC staff keep the Delaware Nation up to date on the progress of the Army's proposed
- 44 license amendment request and exemption and that NRC staff contact the Delaware Nation
- 45 immediately if cultural resources are discovered.

- 1 In a letter dated February 9, 2018, Mr. James Munkres, Archaeologist for the Osage Nation
- 2 Historic Preservation Office, stated that the Osage Nation has a vital interest in protecting its
- 3 historic and ancestral cultural resources (Osage Nation, 2018). In its letter, the Osage Nation
- 4 requested a copy of the Draft EA of the Army's proposed license amendment request and
- 5 exemption for review and comment.
- 6 On February 22, 2018, Ms. Tonya Tipton of the Shawnee Tribe submitted a tribal response form
- 7 indicating that, at this time, the Tribe had no comment or concern with the Army's proposed
- 8 license amendment request and exemption (Shawnee Tribe, 2018). In its response, the Tribe
- 9 requested to be updated regarding the proposed project (Shawnee Tribe, 2018).
- 10 No other responses were received from the Tribes.

7 CONCLUSION

2 Based on its review of the proposed action, in accordance with the requirements of Title 10 of 3 the Code of Federal Regulations (10 CFR) Part 51, the U.S. Nuclear Regulatory Commission 4 (NRC) staff has determined that amending NRC Source Material License SUB-1435 from 5 "possession-only for decommissioning" to "possession-only" and granting an exemption to the NRC's decommissioning timeliness requirements in 10 CFR 40.42(d) for a period of up to 6 7 20 years will not significantly affect the quality of the human environment. In its license 8 amendment request, the Army is proposing to leave the licensed, depleted uranium (DU) onsite 9 in the DU Impact Area. Institutional controls that the U.S. Department of the Army (Army) has 10 established under the Memorandum of Agreement with the U.S. Fish and Wildlife Service and 11 U.S. Air Force would remain in effect to maintain legally enforceable access controls and land 12 use restrictions over areas of Jefferson Proving Ground (JPG), including the DU Impact Area. 13 The impacts of the proposed action analyzed in this Environmental Assessment – including 14 those related to physical protection and safeguarding of licensed materials - would be small for 15 all environmental resource areas. Additionally, public and occupational radiological dose 16 exposures are expected to be below 10 CFR Part 20 regulatory limits. Effluents leaving the 17 DU Impact Area (i.e., surface water, sediments, and groundwater) would continue to be 18 monitored to ensure compliance with regulatory limits for radiological and nonradiological 19 constituents. Therefore, based on this preliminary assessment, in accordance with 20 10 CFR 51.31, the NRC staff has concluded that the proposed action does not warrant the 21 preparation of an Environmental Impact Statement, and, pursuant to 10 CFR 51.32, a Finding of

22 No Significant Impact is appropriate.

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9 LIST OF REFERENCES

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APPENDIX A

RESOURCE AREAS ELIMINATED FROM DETAILED ANALYSIS

APPENDIX A

1

2 RESOURCE AREAS ELIMINATED FROM DETAILED ANALYSIS

The U.S. Nuclear Regulatory Commission (NRC) staff has determined that detailed analyses associated with transportation, minerals, noise, historic and cultural resources, visual and scenic resources, socioeconomics, and waste management are not necessary, because these resource areas would not be affected by the proposed action or the no-action alternative [see

7 Section 1.6 of this Environmental Assessment (EA)]. The reasons for eliminating these issues

8 from detailed study are discussed next.

9 Transportation

10 Due to the rural location, the areas surrounding Jefferson Proving Ground (JPG) do not have 11 any significant traffic congestion or access problems. No physical changes to transportation 12 routes within or surrounding JPG are planned under the proposed action or the no-action 13 alternative evaluated in this EA. Additionally, no significant traffic-generating transportation 14 activities, such as workforce commuting, supply shipments, or waste shipments, are proposed

activities, such as workforce commuting, supply shipments, or waste shipments, are proposed
 or included in the evaluated alternatives. Therefore, no impacts to traffic patterns would be

16 expected. Furthermore, under the alternatives considered for detailed analysis, the material

17 currently in the depleted uranium (DU) Impact Area—which includes DU and unexploded

18 ordinance (UXO)—would remain in place. Therefore, there would be no increased risks

19 resulting from the transportation of radioactive or hazardous materials or other materials under

20 the alternatives evaluated in detail.

21 Minerals

22 Under the proposed action and the no-action alternative evaluated in this EA, no activities are

23 planned that would impact minerals or mineral extraction activities within or surrounding the

24 DU Impact Area. None of the alternatives involve any drilling or other ground-disturbing

25 activities within the DU Impact Area. Notwithstanding, no exploitable mineral deposits or

26 petroleum resources exist within the JPG facility boundary. In addition, neither the proposed

action nor the no-action alternative are expected to affect other resource areas, such as land

use or transportation, in any ways that could impact mineral extraction activities in areas

29 surrounding the JPG site.

30 Noise

31 Under the proposed action and the no-action alternative evaluated in this EA, no transportation,

32 construction, demolition, or land-disturbing activities are planned that would generate noise

33 within or surrounding the DU Impact Area. Minimal noise is generated from routine

34 maintenance of roads and mowing and trimming to control vegetation in the DU Impact Area.

35 These minor noise-generating activities would continue to occur as part of the proposed action

36 and the no-action alternative (U.S. Army, 2013, 2000). Therefore, current baseline noise levels

37 within and surrounding the DU Impact Area would not increase as a result of implementation of

the proposed action or the no-action alternative.

39 Historic and Cultural Resources

- 40 Under the proposed action and the no-action alternative evaluated in this EA, no construction,
- 41 demolition, land-disturbing, or other activities are planned that could impact cultural or historic

- 1 resources within or surrounding the DU Impact Area. In addition, agreements and management
- 2 plans are in place to identify and protect cultural and historic resources at JPG. Agreements
- include a 1992 Programmatic Agreement (PA) and 1992 Memorandum of Agreement (MOA) 3
- among the U.S. Department of the Army (Army), Advisory Council on Historic Preservation 4 5 (ACHP), and Indiana State Historic Preservation Officer (SHPO) (Mbutu et al., 1996.
- 6 Appendices L and M, respectively). The 1992 MOA required the Army to develop and
- 7 implement a Cultural Resources Management Plan (CRMP) to meet its legal responsibilities for
- 8 identification, evaluation, and treatment of historic properties at JPG (Mbutu et al., 1996). In
- 9 2011, the Indiana Air National Guard (INANG) prepared an Integrated Cultural Resources
- 10 Management Plan (ICRMP) for the JPG/Jefferson Range (INANG, 2011). The ICRMP serves
- 11 as a long-term plan for management of cultural resources on the 4.2 square kilometers
- 12 (km²) [1,038 acres (ac)] north of the firing line that was leased from the Army to the U.S. Air
- 13 Force (USAF) for use as an air-to-ground practice bombing range (see Section 1.1).
- 14 As part of the CRMP for JPG (Mbutu et al., 1996), an inventory of archaeological cultural
- 15 resources at JPG was compiled, based on previous archaeological research and surveys
- (i.e., archaeological research and surveys conducted prior to 1996). No archaeological sites or 16
- 17 historic buildings or structures eligible for listing on the National Register of Historic Places
- 18 (NRHP) were identified within the DU Impact Area (Mbutu et al., 1996). The presence of UXO
- 19 shells and low-level radiation from DU penetrators make the DU Impact Area too hazardous to
- 20 permit further field surveys to inventory historic and cultural resources. Further, any historic and
- 21 cultural resources that may be present within the DU Impact Area are likely to be in poor
- 22 condition because of the extensive land disturbance from the high-energy explosions of the
- 23 conventional munitions fired into the DU Impact Area (Mbutu et al., 1996).

24 Visual and Scenic Resources

- 25 Under the proposed action and the no-action alternative evaluated in this EA, no transportation, 26
- construction, demolition, or land-disturbing cleanup activities are planned that would result in
- 27 impacts to visual and scenic resources within the DU Impact Area or surrounding areas. Smoke
- 28 from periodic controlled burns conducted by the U.S. Fish and Wildlife Service (USFWS) in the 29 Big Oaks National Wildlife Refuge (BONWR) (including in the DU Impact Area) results in
- 30 short-term, temporary impacts to the visual landscape at JPG (U.S. Army, 2013); however,
- 31 these impacts are independent of the proposed action and no-action alternative
- 32 (i.e., implementation of either the proposed action or no-action alternative would not result in
- 33 discontinuation of the periodic controlled burns). Therefore, no additional impacts to visual
- and scenic resources would result from implementation of either the proposed action or the 34
- 35 no-action alternative evaluated in this EA.

36 **Socioeconomics**

- 37 The NRC staff reviewed the potential employment and income impacts of the proposed action
- 38 and no-action alternative evaluated in this EA. The only change in direct costs associated with
- 39 the proposed action would be reduction of activities associated with the Army's existing
- 40 Environmental Radiation Monitoring Plan (ERMP) (U.S. Army, 2016). Activities associated with
- 41 the Army's existing ERMP occur over a 2- to 3-week period only twice a year and employ only a
- 42 few workers who are contractors to the Army coming from locations outside the JPG area
- 43 (U.S. Army, 2015). Therefore, ERMP continuation in some reduced form would have no
- significant employment or income impacts in the region. Also, no taxes or tax structure, 44
- 45 populations or population distribution, or community or land use characteristics would change as
- a result of the proposed action no-action alternative. No changes to community services 46

- 1 (e.g., transportation, housing, health care, schools, and utilities) within or surrounding JPG are
- 2 planned. Therefore, no impacts to socioeconomics are expected by implementation of the
- 3 proposed action that would differ from the no-action alternative.

4 Waste Management

- 5 Under the proposed action and the no-action alternative evaluated in this EA, the DU and UXO
- 6 would remain in place within the DU Impact Area and would not be removed. Therefore, no
- 7 radioactive or hazardous wastes would be generated. Also, no waste materials would be
- 8 deposited or disposed of within the DU Impact Area.
- 9 The maintenance of the JPG site fence is a JPG site-wide activity that is necessary to support
- 10 the proposed action and the no-action alternative. This infrequent activity would be expected to
- 11 generate relatively small quantities of common waste materials (e.g., construction debris,
- 12 municipal trash, used oil from vehicles, batteries), the disposal of which would not be expected
- 13 to result in significant impacts to waste management resources. Therefore, no impacts to waste
- 14 management are expected by implementation of the proposed action that would differ from the
- 15 no-action alternative.

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APPENDIX B

FEDERAL AND STATE LISTED SPECIES

nd, Including the DU Impact Area Status* General Habitat Type nmals Caves
nmals
nmals
Cavaa
Caves
Caves, forest
Caves, forest
Moist woods
irds
Mixed woodlands
Dry open woods
Palustrine and riverine
wetlands, forests
Moist meadows and fields
Grasslands, oil fields
Palustrine wetlands,
grasslands
Lacustrine and palustrine
wetland scrub
Marshes
Marshes, weedy fields
Marshes, wet meadows
Moist, mixed woodlands
Woodlands
Wetlands, open fields
Marshes, swamps
Moist meadows
Marshes, wet fields

Table B-1. Federally and State Listed Species Documented at or within 1.6 km [1 mi]of Big Oaks National Wildlife Refuge and Jefferson Proving Ground, andOther Species That Could Occur at Big Oaks National Wildlife			
	oving Ground, Including th		
Species			
Common Name			
Scientific Name	Status*	General Habitat Type	
Cerulean warbler	FC, SE	Swamps, bottomlands, mixed	
Dendroica cerulea		woodlands	
Kirtland's warbler†	FE, SE	Open woodlands, shrub,	
Dendroica kirtlandii		thickets	
Bobolink	FC	Weedy meadows, hayfields	
Dolichonyx oryzivorus			
Peregrine falcon†	FC, SSC	Palustrine, lacustrine, and	
Falco peregrinus		riverine wetlands, grasslands	
Sandhill crane	FC, SSC	Marshes, grasslands	
Grus canadensis			
Worm-eating warbler	FC, SSC	Mature forest	
Helmitheros vermivorus			
Bald eagle	FD, FC, SSC	Lacustrine and riverine	
Haliaeetus leucocephalsu		wetlands, forests	
Loggerhead shrike	FC, SE	Open or brushy areas	
Lanius Iudovicianus			
Least bittern†	FC, SE	Marshes, wet meadows	
Ixobrychus exilis			
Black rail	FC, SE	Marshes, wet meadows	
Laterallus jamaicensis			
Black-and-white warbler	SSC	Mixed mature woodlands	
Mniotilta varia			
Black-crowned night-heron	FC, SE	Moist woods, swamps	
Nycticorax nycticorax			
Osprey	SE	Riverine and lacustrine	
Pandion haliaetus		wetlands	
King rail†	FC, SE	Swamps, marshes	
Rallus elegans			
Virginia rail	SE	Marshes, wetlands	
Rallus limicola			
American woodcock	FC, SSC	Moist woodland, thickets	
Scolopax minor			
Dickcissel	FC	Weedy meadows, prairies	
Spiza americana			
Barn owl†	SE	Palustrine, lacustrine, and	
Tyto alba		riverine wetlands, grasslands	
Golden-winged warbler	FC, SE	Shrub/scrub	
Vermivora chrysoptera			
Canada warbler	FC	Dense woodlands	
Wilsonia canadensis			
Hooded warbler	SSC	Moist mature woodlands	
Wilsonia citrina			

Table B-1. Federally and State Listed Species Documented at or within 1.6 km [1 mi] of Big Oaks National Wildlife Refuge and Jefferson Proving Ground, and				
Other Species That Could Occur at Big Oaks National Wildlife Refuge/Jefferson Proving Ground, Including the DU Impact Area				
Species	oving Ground, including tr	le DU Impact Area		
Common Name				
Scientific Name	Status*	General Habitat Type		
	Other Terrestrial Wildlife	Ceneral Habitat Type		
Kirtland's snake	SE	Moist meadows, forests		
Clonophis kirtlandii				
Northern crawfish frog	SE	Crawfish holes		
Lithobates areolatus circulosus				
Northern copperbelly water	FT, SE	Swamps, marshes		
snake†	, -			
Nerodia erythrogaster neglecta				
American burying beetle‡	FE, SX	Forest, grassland, mixed		
Nicrophorus americanus		woodland		
Common mudpuppy	SSC	Rivers, streams, ponds		
Nicrophorus maculosus				
Rough Greensnake [†]	SSC	Riparian		
Opheodrys aestivus				
	Aquatic Species			
Northeastern cave isopod	SR	Caves		
Caecidotea rotunda				
Anomalous spring amphipod	ST	Spring-fed streams and		
Crangonyx anomalus		caves		
Indiana groundwater copepod	SR	Subterranean groundwater		
(crustacean)		habitats		
Diacoyclops indianensis				
Lewis' groundwater copepod	SE	Subterranean groundwater		
(crustacean)		habitats		
Diacyclops lewisi				
Salisa's groundwater copepod	SE	Subterranean groundwater		
(crustacean)		habitats		
Diacyclops salisae		Cavaa		
Fountain cave springtail Pseudosinella fonsa	ST	Caves		
Salamander mussel	FR, SSC	Medium to largo rivers on		
		Medium to large rivers on mud and gravel bars		
Simpsonaias ambigua	SWL	Caves		
Springtail Sminthurides hypogramme				
Weingartner's cave flatworm	SWL	Caves		
Sphalloplana weingartneri				
Purple lilliput (mussel)	FR, SSC	Impounded rivers, rocky and		
Toxolasma lividus		gravelly river bars		
Little spectaclecase (mussel)	SSC	Sheltered areas in large		
Villosa lienosa		rivers		
Plants				
Yellow buckeye	SWL	Ravine forests		
Aesculus octandra				

Table B-1. Federally and State				
of Big Oaks National Wildlife Refuge and Jefferson Proving Ground, and Other Species That Could Occur at Big Oaks National Wildlife				
	oving Ground, Including t			
Species				
Common Name				
Scientific Name	Status*	General Habitat Type		
Clustered foxglove	SWL	Moist fields, young flatwoods		
Agalinis fasciculata				
Silver bluestem	SWL	Old fields, grassy barrens		
Andropogon ternarius				
Single-head pussytoes	SWL	Woods, clearings		
Antennaria solitaria*	-	3		
Wallrue spleenwort	SR	Limestone cliffs		
Asplenium ruta-muraria	-			
Twining bartonia	SWL	Open flatwoods		
Bartonia paniculata				
Sparse-lobe grape-fern	SWL	Old fields		
Botrychium biternatum				
Blunt-lobe grape fern	SWL	Mature flatwoods		
Botrychium oneidense				
Thicket sedge	SWL	Moist forests, stream valleys		
Carex abscondita				
Louisiana sedge	SWL	Floodplain forests		
Carex louisianica				
Pretty sedge	SWL	Moist woodlands		
Carex woodii				
Spotted wintergreen	SWL	Upland woods		
Chimaphila maculata				
Black bugbane	SWL	Woods		
Cimicifuga racemosa				
Elliptical rushfoil	SE	Eroded banks, bladed		
Crotonopsis elliptica		roadbanks		
Crinkleroot	SWL	Moist woods		
Dentaria diphylla				
Round-leaved boneset	SWL	Grassy fields, open flatwoods		
Eupatorium rotundifolium				
Swamp sunflower	SE	Wet soils in open areas		
Helianthus angustifolius				
Goldenseal	SWL	Moist ravine forests		
Hydrastis canadensis				
Clasping St. John's wort	SE	Eroded areas		
Hypericum gymnanthum				
Ground juniper	SR	Forests		
Juniperus communis				
Canada lily	SR	Moist meadows, open		
Lilium canadense		woodlands		
Ridged yellow flax	SWL	Flatwoods		
Linum striatum				

Table B-1. Federally and State Listed Species Documented at or within 1.6 km [1 mi]of Big Oaks National Wildlife Refuge and Jefferson Proving Ground, andOther Species That Could Occur at Big Oaks National Wildlife			
	could Occur at Big Oak Proving Ground, Including		
Species		<u> </u>	
Common Name			
Scientific Name	Status*	General Habitat Type	
Northern bog clubmoss	SE	Shallow ditches	
Lycopodeiella inundata			
Running pine	SWL	Regrowth flatwoods	
Lycopodium clavatum			
Tree clubmoss	SR	Regrowth flatwoods	
Lycopodium obscurum			
Climbing fern	SE	Early successional flat woods	
Lygodium palmatum			
American pinesap	SWL	Woods	
Monotropa hypopithes			
Thread-like naiad	ST	Shallow waters	
Najas gracillima			
Small sundrops	SR	Meadows, fields	
Oenothera perennis			
Illinois woodsorrel	SWL	Floodplain forests	
Oxalis illinoensis			
American ginseng	SWL	Rich woods	
Panax quinquefolium			
Dwarf ginseng	SWL	Flatwoods, moist upland	
Panax trifolium		forests	
Broom panic-grass	SE	Moist soil	
Panicum scoparium			
Green fringed orchid	SWL	Wet, open fields, young	
Platanthera lacera	014/	flatwoods	
Purple fringeless orchid	SWL	Moist meadows, open	
Platanthera peramoena		swampy woods	
Wolf bluegrass	SR	Limestone boulders, moist	
Poa wolfii		woods	
Maryland meadow beauty	ST	Moist, acidic grasslands	
Rhexia mariana var. mariana		Motondo flaturo de atras	
Longbeak arrowhead	SR	Wetlands, flatwoods, stream	
Sagittaria australis	C)///	banks	
Carolina willow	SWL	Streams, exposed gravel	
Salix caroliniana	<u></u>	bars	
Weakstalk bulrush	SR	Edge of water bodies	
Scirpus purshianus Fewflower nutrush	S/V/I	Croopy fields	
	SWL	Grassy fields	
Scleria pauciflora Lesser ladies'-tresses	SWL	Eoresta floodalain forosta	
	SWL	Forests, floodplain forests	
Spiranthes ovalis	SWL	Eroded oil field, dry upland	
Spiranthes tuberosa	SWL	Eroded oil field, dry upland forests	
Spiralities tubelosa		1015313	

Table B-1. Federally and State Listed Species Documented at or within 1.6 km [1 mi] of Big Oaks National Wildlife Refuge and Jefferson Proving Ground, and				
Other Species That Could Occur at Big Oaks National Wildlife				
Refuge/Jefferson Proving Ground, Including the DU Impact Area				
Species				
Common Name				
Scientific Name	Status*	General Habitat Type		
Grassleaf ladies'-tresses	SWL	Marshes, wet open areas		
Spiranthes vernalis				
Slick seed wild-bean	ST	Eroded areas		
Strophostyles leiosperma				
Running buffalo clover†	FE, SE	Open woodlands		
Trifolium stoloniferum				
False hellebore	SWL	Forested ravines and narrow		
Veratrum woodii		stream valleys		
Sweet white violet	SWL	Mature flatwoods		
Viola blanda				
Barren strawberry	SR	Woods, clearings		
Waldsteinia fragarioides				
Netted chainfern	SR	Regrowth flatwoods		
Woodwardia areolata				
Sources: Clark, 2018; Hedge et al., 1999, 1993; IDNR, 2017, 2016; USFWS, 2018, 2017, 2006.				
*Status designations: FD = Federal De-listed; FE = Federal Endangered; FT = Federal Threatened; FC = Federal				
Concern; FR = Under Federal Review; SE = State Endangered; ST = State Threatened; SR = State Rare; SSC = State Species of Special Concern; SWL = State Watch List; SX = State Extirpated				
†According to USFWS (2006), these species have not been recorded at the BONWR/JPG, but are suspected to				
occur or could potentially occur at the BONWR/JPG, including the DU Impact Area				
‡According to USFWS (2006), it is unlikely that this species occurs at the BONWR/JPG, including the DU Impact				
Area				

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APPENDIX C

METHODOLOGY FOR ASSESSING CUMULATIVE IMPACTS

APPENDIX C

1 2

METHODOLOGY FOR ASSESSING CUMULATIVE IMPACTS

3 The cumulative impacts assessment in this Environmental Assessment (EA) examines the 4 potential incremental impacts of the proposed action and of the no-action alternative on each 5 resource area, in combination with the impacts of other past, present, and reasonably 6 foreseeable actions. The U.S. Nuclear Regulatory Commission's (NRC's) general approach for 7 assessing cumulative impacts is based on principles and guidelines described in the Council on 8 Environmental Quality (CEQ's) "Considering Cumulative Effects under the National 9 Environmental Policy Act" (CEQ, 1997). In addition, the NRC staff analysis considers relevant 10 portions of the U.S. Environmental Protection Agency's (EPA's) "Consideration of Cumulative 11 Impacts in EPA Review of NEPA Documents" (EPA, 1999). Based on these documents, NRC's 12 regulations implementing the National Environmental Policy Act of 1969 (NEPA) in Title 10 of the Code of Federal Regulations (10 CFR) Part 51, and NRC's guidance for developing EAs in 13 NUREG-1748 (NRC, 2003), the NRC developed the following methodology for assessing 14 15 cumulative impacts in this EA:

- 16 1. The NRC staff identified potential cumulative impact issues associated with the 17 proposed action and the no-action alternative during the process of scoping and 18 consultation with other agencies, conducted as part of the prior effort to develop an 19 environmental impact statement (EIS) for the U.S. Department of the Army (Army) 2013 20 license amendment application to terminate Source Material License SUB-1435 and 21 decommission the depleted uranium (DU) Impact Area under restricted conditions (see 22 Section 1.1). These issues were reviewed and determined to be applicable to the current proposed action (license amendment for possession-only and an exemption 23 24 from the NRC's decommissioning timeliness requirement), and are thus evaluated in 25 this chapter.
- 26 2. The individual resources, ecosystems, and human communities identified in the affected
 27 environment sections of Chapter 3 are the resource parameters evaluated in this
 28 analysis. Similarly, direct and indirect environmental impacts identified in Chapter 4 form
 29 the basis for the analysis in this chapter.
- The spatial boundaries for the cumulative impact assessment are unique to each
 resource area and are defined in resource-specific analyses in this chapter. Each
 geographic area of analysis includes the DU Impact Area at Jefferson Proving Ground
 (JPG) (see Figure 3-1) and extends to surrounding areas, if applicable, wherever the
 resource would be affected by the proposed action or the no-action alternative and could
 also be affected by other past, present, and/or reasonably foreseeable future actions.
- 36 4. The temporal boundary (i.e., the timeframe) of the cumulative impacts analysis for each
 37 resource area begins at the point when impacts began to occur to the resource in the
 38 past and extends until 20 years into the future from the date of this EA (a 20-year term
 39 for the possession-only license and decommissioning timeliness exemption).
- 5. NRC staff evaluated cumulative impacts by considering the incremental impacts from the
 proposed action or the no-action alternative in combination with other past, present, and
 reasonably foreseeable future actions. NRC staff identified past, present, and
 reasonably foreseeable future actions, which are presented in Section 5.3. These
 actions include projects, activities, or trends that could impact resources, ecosystems, or

- 1 human communities within the defined spatial and temporal bounds. This includes the 2 general regional and local current and likely trends and activities that could affect the 3 resources within the spatial and temporal domains of the cumulative impact analysis, 4 such as residential or commercial development, continued agricultural activities, 5 transportation projects, or the availability of utilities and services. Overlapping or 6 cumulative impacts could occur if the past, present, or reasonably foreseeable future 7 action or general trends would affect the same resource, ecosystem, or human 8 community as those affected by the proposed action (or the no-action alternative) within 9 the defined temporal and spatial bounds.
- 10 6. Cumulative impacts for each resource area were then assessed.
- Conclusions for resource-specific cumulative impact analyses refer to the same threelevel classification scheme—SMALL, MODERATE, or LARGE— that is used for the environmental impact analyses in Chapter 4. For resource areas in which the cumulative impact could vary, depending on the circumstances, the analyses describe the circumstances for which a SMALL, MODERATE, or LARGE impact could occur.

Considerations Related to the Spatial and Temporal Boundaries of the Cumulative Impacts Assessment

18 The spatial and temporal boundaries describe the maximum distance and time, respectively, 19 considered in the analysis. However, even if the execution of another project or action falls 20 within these overall spatial and temporal bounds, the environmental effects of that project may 21 not overlap in space and time with the effects of the proposed action, due to differences in timing and the extent of impacts from both actions. For example, an upstream construction 22 23 activity occurring within the next 5 years may have temporary impacts on Big Creek. However, 24 if impacts related to release and transport of DU into the stream water occur later in time (after 25 5 years), then the impacts from both actions would not overlap and cumulative impacts would not occur. On the other hand, if the construction-related impacts are either permanent or 26 27 persistent (i.e., lasting a few decades) and overlap with the release of DU into Big Creek, 28 cumulative impacts on the creek could occur. As stated above, the spatial boundaries for the 29 cumulative impact assessment are resource-specific and are identified within each resource-30 specific analysis in Section 5.4.

- 31 The staff considered whether the 20-year time period for this EA is appropriate for evaluating 32 the cumulative effects of the proposed action and the no-action alternative. As discussed in 33 Chapter 2, this EA reflects a proposed action (possession-only license and decommissioning 34 timeliness exemption) term of 20 years. If the possession-only license and exemption are 35 granted for a 20-year term and then renewed, another environmental review would accompany that renewal action. Further, under the proposed action, the actions that the Army could pursue 36 37 beyond the 20-year timeframe are a continuation of the same actions evaluated for the first 38 20 years in this EA. Additionally, license renewal reviews beyond the 20-year timeframe evaluated in this EA allow for the NRC to identify safety concerns and environmental impacts as 39 40 site conditions, technology, and information evolve. This aspect also limits the utility of 41 considering cumulative impacts beyond the 20-year timeframe for this action.
- 42 The no-action alternative would require the Army to resume efforts to decommission the
- 43 DU Impact Area. As described in Section 2.2, the NRC staff assumes for the no-action
- 44 alternative that the Army would follow NRC requirements for release of a site under restricted
- 45 conditions (10 CFR 20.1403), because this is what the Army had previously proposed. If the

- 1 NRC granted release of the JPG site under restricted conditions, DU would remain onsite
- 2 indefinitely with continued institutional controls. The NRC staff recognizes that the potential
- 3 impacts of no action would extend well beyond the 20-year analysis timeframe for this EA.
- 4 Should the NRC receive a decommissioning plan proposing restricted release in the future, the
- 5 NRC would assess the associated potential environmental impacts in a detailed environmental
- 6 review for that licensing action.
- 7 Because the environmental impacts of the no action alternative would be considered in detail if
- 8 and when the NRC receives a decommissioning plan for review, and because the NRC would
- 9 be reviewing the potential impacts of the proposed action (continued possession-only license
- 10 and exemption) at regular intervals of 20 years, the staff has determined that the 20-year
- 11 timeframe is adequate for evaluating and comparing the cumulative impacts of both the
- 12 proposed action and no-action alternative.

13 References

- 14 CEQ. "Considering Cumulative Effects under the National Environmental Policy Act."
- 15 ML12243A349. Washington, DC: Executive Office of the President, Council on Environmental 16 Quality. 1997.
- 17 EPA. "Consideration of Cumulative Impacts in EPA Review of NEPA Documents." EPA
- 18 Publication 315-R-99-002. Washington, DC: U.S. Environmental Protection Agency. 1999.
- 19 NRC. NUREG–1748, "Environmental Review Guidance for Licensing Actions Associated With
- NMSS Programs." ML032450279. Washington, DC: U.S. Nuclear Regulatory Commission.
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