



**Consumers
Power
Company**

D. Lanham

FILE COPY

General Offices: 212 West Michigan Avenue, Jackson, Michigan 49201 • Area Code 517 788-0550

March 1, 1978

Corrected and Reissued

Mr James G Keppler
Office of Inspection and Enforcement
Region III
US Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

DOCKET 50-255 - LICENSE DPR-20-
PALISADES PLANT - ER-78-004 - STEAM
GENERATOR PRESSURE INSTRUMENTATION

The reverse side describes a reportable occurrence under Technical Specification 3.9.2.b(1) for the Palisades Plant.

David P. Hoffman

David P Hoffman
Assistant Nuclear Licensing Administrator

CC: Director, Office of Nuclear Reactor Regulation
Director, Office of Inspection and Enforcement

MAR 6 1978

CORRECTED

Palisades
U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 M I P A L I 2 0 0 0 0 0 0 0 0 0 0 0 3 4 1 1 1 1 4 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
01 REPORT SOURCE L 6 0 5 0 0 0 2 5 5 7 0 1 3 1 7 8 8 0 3 0 1 7 8 9
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During calibration of steam generator pressure instrumentation which
03 controls initiation of main steam line isolation, the setpoint of PIC
04 0752B for initiating main steam line isolation was 443 psia. The setpoint
05 of PIC 0751C for removal of the main steam line isolation bypass was 752.5
06 psia. These setpoints are outside the limits of TS 3.16. Redundancy was
07 provided by three other instruments in each channel, and each channel
08 was operable.
7 8 9 80

09 SYSTEM CODE I B 11 CAUSE CODE E 12 CAUSE SUBCODE E 13 COMPONENT CODE I N S T R U 14 COMP. SUBCODE C 15 VALVE SUBCODE Z 16
7 8 9 10 11 12 13 14 15 16
17 LER/RO REPORT NUMBER 7 8 21 22 EVENT YEAR 23 24 SEQUENTIAL REPORT NO. 0 0 4 25 26 OCCURRENCE CODE 0 3 27 28 REPORT TYPE L 29 30 REVISION NO. 0 31
18 ACTION TAKEN E 19 FUTURE ACTION Z 20 EFFECT ON PLANT Z 21 SHUTDOWN METHOD Z 22 HOURS 0 0 23 ATTACHMENT SUBMITTED N 24 NPRD-4 FORM SUB. Y 25 PRIME COMP. SUPPLIER A 26 COMPONENT MANUFACTURER S 1 8 5 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The occurrence is attributed to setpoint drift. The magnitude of the
11 drift has been evaluated and found to be reasonable. The instruments
12 were recalibrated, and no further action is contemplated.
13
14
7 8 9 80

15 FACILITY STATUS H 28 % POWER 0 0 0 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Calibration results 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

16 RELEASED OF RELEASE Z 33 ACTIVITY CONTENT Z 34 AMOUNT OF ACTIVITY N/A 35 LOCATION OF RELEASE N/A 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

17 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION N/A 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

18 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION N/A 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION N/A 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

20 PUBLICITY ISSUED N 44 DESCRIPTION N/A 45 NRC USE ONLY
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50