



**Consumers  
Power  
Company**

*D. Lankam*  
FILE COPY

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March 2, 1978

Mr James G Keppler  
Office of Inspection and Enforcement  
Region III  
US Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

DOCKET 50-255 - LICENSE DPR-20 -  
PALISADES PLANT - ER-78-005 - STEAM  
GENERATOR LEVEL INSTRUMENTATION

The reverse side describes a reportable occurrence under Technical Specification 6.1.2.b(1) for the Palisades Plant.

*David P. Hoffman*

David P Hoffman  
Assistant Nuclear Licensing Administrator

CC: Director, Office of Nuclear Reactor Regulation  
Director, Office of Inspection and Enforcement

MAR 6 1978

LICENSEE EVENT REPORT

CONTROL BLOCK: 1										(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)									
01 M I P A L I 2 0 0 0 0 0 0 0 0 0 0 0 0 0 3 4 1 1 1 1 4 5										7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80									
CON'T 01										REPORT SOURCE L 6 0 5 0 0 0 2 5 5 7 0 2 0 2 7 8 8 0 3 0 2 7 8 9									
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10										During calibration of steam generator level instruments which provide									
03										trip signals to the RPS. LT-0751C was found to have a setpoint of 40									
04										inches. This setpoint is outside the limit of TS 2.3 (Table 2.3.1).									
05										The other three 'A' steam generator level instruments providing RPS trip									
06										signals were within specifications; as a result, the steam generator low									
07										level trip was operable.									
08																			
09										SYSTEM CODE I A 11 CAUSE CODE E 12 CAUSE SUBCODE E 13 COMPONENT CODE I N S T R U 14 COMP. SUBCODE T 15 VALVE SUBCODE Z 16									
17										LER/RO REPORT NUMBER 7 8 EVENT YEAR 7 8 SEQUENTIAL REPORT NO. 0 0 5 OCCURRENCE CODE 0 3 REPORT TYPE L REVISION NO. 0									
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER										E 18 Z 19 Z 20 Z 21 9 0 0 0 N 23 Y 24 N 25 F I O O 26									
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27										The occurrence is attributed to setpoint drift. During the recalibration									
11										process, no transmitter malfunctions were detected, and the transmitter									
12										was easily returned to specifications. No further action is contemplated.									
13																			
14																			
15										FACILITY STATUS H 28 % POWER 0 0 0 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Calibration Results 32									
16										ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 N/A AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36									
17										PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION N/A 39									
18										PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION N/A 41									
19										LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION N/A 43									
20										PUBLICITY ISSUED N 44 DESCRIPTION N/A 45									