

Regulatory

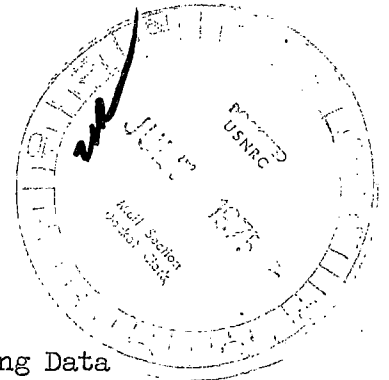


**Consumers
Power
Company**

Palisades Nuclear Plant: Route 2, Box 154, Covert, Michigan 49043

July 2, 1975

U. S. Nuclear Regulatory Commission
Mail and Records Section
Washington, D. C., 20555



Re: License Reports of Monthly Operating Data
DPR-20
Docket No.: 50-255

Gentlemen:

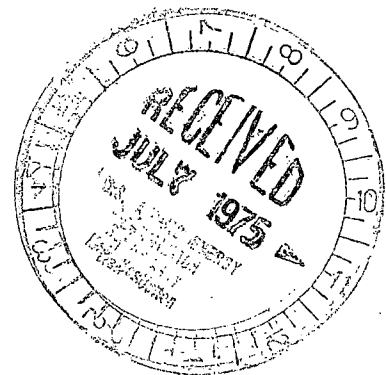
Enclosed is a copy of the monthly operating data for
the Palisades Nuclear Plant for the month of June, 1975.

Sincerely,

James A. Meincke

James A. Meincke
General Engineer

JAM:DB
cc: J.G. Keppler, NRC
R.L. Haueter
R.B. Sewell



7171

APPENDIX C

DOCKET NO. 50-255UNIT PalisadesDATE July 2, 1975COMPLETED BY J.A.Meinke

AVERAGE DAILY UNIT POWER LEVEL

MONTH June 1975DAY AVERAGE DAILY POWER LEVEL
(MWe-net)

1	<u>505</u>
2	<u>504</u>
3	<u>506</u>
4	<u>494</u>
5	<u>497</u>
6	<u>504</u>
7	<u>507</u>
8	<u>503</u>
9	<u>504</u>
10	<u>500</u>
11	<u>498</u>
12	<u>505</u>
13	<u>511</u>
14	<u>508</u>
15	<u>505</u>
16	<u>504</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-net)

17	<u>495</u>
18	<u>489</u>
19	<u>488</u>
20	<u>408</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

APPENDIX E
UNIT SHUTDOWNS

DOCKET NO. 50-255

UNIT NAME Palisades

DATE July 2, 1975

COMPLETED BY J.A.Meinke

REPORT MONTH June 1975

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
3	750620	F	227.3	A	1	Shutdown to Repair CRDM Seal Leak
4	750630	F	7.9	H	2	Feedwater Pump trip
<div> <div> (1) REASON A-EQUIPMENT FAILURE (EXPLAIN) B- MAINT. OR TEST C- REFUELING D-REGULATORY RESTRICTION E- OPERATOR TRAINING AND LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN) H-OTHER (EXPLAIN) </div> <div> (2) METHOD 1-MANUAL 2-MANUAL SCRAM 3-AUTOMATIC SCRAM </div> </div>						

SUMMARY: The unit operated at 80% power until June 20th when a leaking Control Rod seal caused the unit to shut down. The unit was put on-line June 30th after repairs, taken off when a feedwater pump tripped, and again put on-line and holding at 25%.

APPENDIX D

UNIT Palisades
 DATE July 2, 1975
616-764-8913
 COMPLETED BY J.A. Meincke
 DOCKET NO. 50-255

OPERATING STATUS

1. REPORTING PERIOD: 750601 THROUGH 750630
 HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) 2200 MAX. DEPENDABLE CAPACITY (MWe-NET) 684
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): 630
4. REASONS FOR RESTRICTION (IF ANY): Power restricted to 2100 Mwt due to reduced Primary Coolant Flow as a result of Steam Generator Tube plugging.

	THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	<u>492.7</u>	<u>1,976.5</u>	<u>12,213.4</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>485.5</u>	<u>1,887.3</u>	<u>11,208.4</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>873,360</u>	<u>3,175,872</u>	<u>17,289,432</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>257,000</u>	<u>952,840</u>	<u>5,457,090</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>238,483</u>	<u>881,977</u>	<u>5,135,682</u>
12. REACTOR AVAILABILITY FACTOR (1)	<u>68.4%</u>	<u>45.5%</u>	<u>39.9%</u>
13. UNIT AVAILABILITY FACTOR (2)	<u>67.4%</u>	<u>43.4%</u>	<u>36.6%</u>
14. UNIT CAPACITY FACTOR (3)	<u>48.4%</u>	<u>29.7%</u>	<u>28.1%</u>
15. UNIT FORCED OUTAGE RATE (4)	<u>32.6%</u>	<u>56.6%</u>	<u>60.8%</u>
16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH): <u>Steam Generator inspection, August, 8 weeks</u>			
17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____			
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:			

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
- (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$