



**Consumers
Power
Company**

Palisades Nuclear Plant: Route 2, Box 154, Covert, Michigan 49043

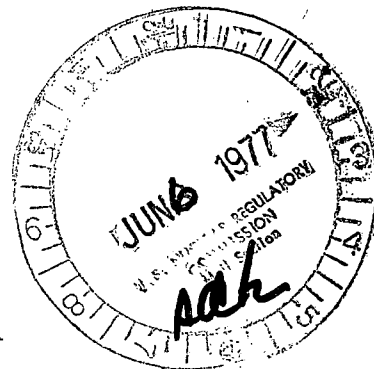
June 1, 1977

Regulatory

File Cy.

US Nuclear Regulatory Commission
Mail and Records Section
Washington, D.C., 20555

Re: LICENSE REPORT OF MONTHLY OPERATING DATA
DPR-20, Docket No. 50-255



Gentlemen:

Enclosed is a copy of the Monthly Operating Data for the Palisades Nuclear Plant for the month of May 1977.

William E. Adams

William E. Adams
General Engineer

cc: JGKepler, NRC
RBDeWitt
DABixel
CVWaits
DEVanFarowe, Div. of Radiological Health
Lansing, Mich.
Document Control



APPENDIX E
UNIT SHUTDOWNS

DOCKET NO. 50-255

UNIT NAME Palisades

DATE June 1, 1977

COMPLETED BY DI Bollnow

REPORT MONTH May 1977

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
7	770515	S	241	3	1	Repair CRDM seals, Feedwater heater E-6A, and Condenser staking.
						<div> <div> (1) REASON A-EQUIPMENT FAILURE (EXPLAIN) B- MAINT. OR TEST C- REFUELING D-REGULATORY RESTRICTION E- OPERATOR TRAINING AND LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN) H-OTHER (EXPLAIN) </div> <div> (2) METHOD 1-MANUAL 2-MANUAL SCRAM 3-AUTOMATIC SCRAM </div> </div>

SUMMARY: Except for the above outage, the plant operated at a nominal 100% power level throughout the month.

DOCKET NO. 50-255UNIT PalisadesDATE June 1, 1977COMPLETED BY DIBollnow

AVERAGE DAILY UNIT POWER LEVEL

MONTH May 1977DAY AVERAGE DAILY POWER LEVEL
(MWe-net)

1	653
2	661
3	659
4	655
5	648
6	657
7	662
8	662
9	666
10	664
11	663
12	656
13	654
14	644
15	18
16	0

DAY AVERAGE DAILY POWER LEVEL
(MWe-net)

17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	63
26	205
27	555
28	652
29	655
30	660
31	659

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

APPENDIX D

UNIT Palisades
 DATE June 1, 1977
616-764-8913
 COMPLETED BY DIBollnow
 DOCKET NO. 50-255

OPERATING STATUS

1. REPORTING PERIOD: 77-05-01 THROUGH 77-05-31
 HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) _____ MAX. DEPENDABLE CAPACITY (MWe-NET) 635
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): _____
4. REASONS FOR RESTRICTION (IF ANY): _____

	THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	<u>525.5</u>	<u>3,350.9</u>	<u>24,621.8</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
7. HOURS GENERATOR ON LINE	<u>503.0</u>	<u>3,288.5</u>	<u>23,112.7</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,024,776</u>	<u>6,842,160</u>	<u>39,525,144</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>323,980</u>	<u>2,163,610</u>	<u>12,348,810</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>304,083</u>	<u>2,035,231</u>	<u>11,563,910</u>
12. REACTOR AVAILABILITY FACTOR (1)	<u>70.6%</u>	<u>92.5%</u>	<u>51.8%</u>
13. UNIT AVAILABILITY FACTOR (2)	<u>67.6%</u>	<u>90.8%</u>	<u>48.7%</u>
14. UNIT CAPACITY FACTOR (3)	<u>64.4%</u>	<u>88.5%</u>	<u>39.1%</u>
15. UNIT FORCED OUTAGE RATE (4)	<u>0%</u>	<u>2.8%</u>	<u>44.5%</u>
16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):			

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
- (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

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