

Exhibit II

Carolina Power & Light Company

Operating Experience
Test Year Ended June 30, 1976

Line No.	(1)	System Total			Apportioned to N. C. Retail		
		Total Per Books	Adjustments	Total With Adjustments	Total Per Books	Adjustments	Total With Adjustments
		(2) \$	(3) \$	(4) \$	(5) \$	(6) \$	(7) \$
1.	<u>Operating Revenues</u>						
2.	Gross Operating Revenue	645,386,939					
3.	Contract Sales Credit	<u>(9,045,232)</u>					
4.	Net Operating Revenue	636,341,707	21,811,130	658,152,845	437,875,086	(1,497,665)	436,377,421
5.	Revenue Adjustment to Year-End Plant	-	<u>9,872,302</u>	<u>9,872,302</u>	-	<u>9,872,302</u>	<u>9,872,302</u>
6.	Adjusted Net Operating Revenue	636,341,707	31,683,440	668,025,147	437,875,086	8,374,637	446,249,723
7.	<u>Operating Expenses</u>						
8.	Operation & Maintenance Expenses	322,689,920					
9.	Contract Sales Credit	<u>(9,045,232)</u>					
10.	Net O & M Expenses	313,644,688	(31,471,669)	282,173,019	207,758,568	(19,041,804)	188,716,764
11.	O & M Expense Adjustment to Year-End Plant	-	4,619,816	4,619,816	-	4,619,816	4,619,816
12.	Fuel Deferral	<u>14,832,001</u>	<u>(12,234,997)</u>	<u>2,597,004</u>	<u>12,234,997</u>	<u>(12,234,997)</u>	-
13.	Adjusted Operation & Maintenance Expense	328,476,689	(39,086,850)	289,389,839	219,993,565	(26,656,985)	193,336,580
14.	Depreciation	55,782,236	22,326,000	78,108,236	37,189,919	14,239,876	51,429,795
15.	Taxes Other Than Income	49,163,147	7,075,297	56,238,444	36,381,093	4,164,300	40,545,393
16.	Income Taxes - State	5,252,661	(478,931)	4,773,730	3,692,183	(1,342,247)	2,349,936
17.	Income Taxes - Federal	37,153,014	(3,871,764)	33,281,250	30,581,553	(10,293,012)	20,288,541
18.	Investment Tax Credit	22,244,185	-	22,244,185	14,743,935	-	14,743,935
19.	Provision for Deferred Income Taxes	7,476,286	28,011,800	35,488,086	4,008,308	20,085,927	24,094,235
20.	Interest on Customer Deposits	<u>185,686</u>	-	<u>185,686</u>	<u>145,941</u>	-	<u>145,941</u>
21.	Total Operating Expenses	505,733,904	13,975,552	519,709,456	346,736,497	197,859	346,934,356
22.	<u>Operating Income for Return</u>	130,607,803	17,707,888	148,315,691	91,138,589	8,176,778	99,315,367

Exhibit H
(Continued)

Summary of Adjustments
June 30, 1976 Test Year

(1)	<u>System Total</u>	<u>Apportioned To North Carolina Retail Operations</u>
	(2)	(3)
	\$	\$
<u>Revenue Adjustments</u>		
Adjust for probable future revenues for plant in service at June 30, 1976	9,872,302	9,872,302
Adjust for annual effect of retail rate increases	55,561,782	43,314,974
Adjust for weather normalization	1,610,764	1,610,764
Adjust for initial and final bill proration	(167,251)	(145,169)
Adjust for annual effect of resale rate increase	29,845,271	-
Adjust fuel clause revenue to reflect addition of Brunswick	(53,279,776)	(34,518,582)
Adjust to eliminate fuel deferral	(11,759,652)	(11,759,652)
Total Revenue Adjustments	31,683,440	8,374,637

Exhibit H
(Continued)Summary of Adjustments
June 30, 1976, Test Year

(1)	System Total (2) \$	Apportioned to North Carolina Retail Operations (3) \$
<u>O&M Expense Adjustments</u>		
Adjust for probable future expenses for plant in service at June 30, 1976	4,619,816	4,619,816
Adjust fuel expense to annualize addition of Brunswick	(44,047,500)	(28,193,488)
Adjust other O&M expenses to reflect addition of Brunswick	6,353,592	4,124,194
Adjust for test fuel - Brunswick	2,155,823	1,399,371
Adjust purchased power expense to reflect addition of Brunswick	(7,366,106)	(4,694,263)
Adjust for NCUC audit	300,000	300,000
Adjust for amortization of Craven County Plant Site	78,407	48,296
Adjust for amortization of Madison County Plant Site	187,816	115,689
Adjust for normalization of hydro generation	899,394	575,675
Adjust for wages and fringe benefits at March, 1977	5,471,044	4,008,770
Adjust for postage increase	147,449	122,120
Adjust to eliminate fuel deferral	(12,234,997)	(12,234,997)
Adjust for nuclear property insurance	1,419,151	874,156

Exhibit H
(Continued)

Summary of Adjustments
June 30, 1976 Test Year

(1)	System Total	Apportioned To North Carolina Retail Operations
	(2)	(3)
	\$	\$
Adjust for research and development expense	1,979,102	1,327,517
Adjust for additional connect and disconnect charges	337,507	337,507
Adjust for weather normalization	<u>612,652</u>	<u>612,652</u>
Total O&M Expense Adjustments	(39,086,850)	(26,656,985)
<u>Depreciation Expense Adjustments</u>		
Adjust for plant in service at June 30, 1976	6,186,000	4,151,595
Adjust to include Brunswick #1 in plant in service	13,998,000	8,622,367
Adjust to include other plant additions through March, 1977	<u>2,142,000</u>	<u>1,465,914</u>
<u>Total Depreciation Expense Adjustments</u>	22,326,000	14,239,876



Exhibit H
(Continued)Summary of Adjustments
June 30, 1976 Test Year

(1)	System Total (2)	Apportioned to North Carolina Retail Operations (3)
	\$	\$
<u>General Tax Adjustments</u>		
Adjust for gross receipts tax on retail revenue adjustments	3,315,847	3,279,172
Adjust to annualize 1976 resale rates	1,726,521	-
Adjust for Brunswick fuel clause	(2,754,790)	(2,071,115)
Adjust for elimination of fuel deferral	(705,579)	(705,579)
Adjust property tax to plant in service at June 30, 1976	3,675,301	2,465,269
Adjust property tax to reflect addition of Brunswick	834,000	513,720
Adjust for property tax on other plant	616,000	413,192
Adjust for increases in FICA taxes	66,394	48,649
Adjust for payroll taxes on wage increase adjustment	<u>301,603</u>	<u>220,992</u>
<u>Total General Tax Adjustments</u>	7,075,297	4,164,300

Exhibit H
(Continued)Summary of Adjustments
June 30, 1976, Test Year

(1)	System Total (2) \$	Apportioned To North Carolina Retail Operations (3) \$
<u>State Income Tax Adjustments</u>		
Adjust for tax effect of revenue and expense adjustments	2,959,081	1,029,985
Adjust for interest expense on plant at June 30, 1976	68,364	45,856
Adjust interest to capital structure at June 30, 1976	(675,116)	(675,116)
Adjust tax on year-end depreciation and normalization	(1,015,000)	(624,208)
Adjust for tax depreciation - Brunswick #1	<u>(1,816,260)</u>	<u>(1,118,764)</u>
<u>Total State Income Tax Adjustments</u>	(478,931)	(1,342,247)
<u>Federal Income Tax Adjustments</u>		
Adjust for tax effect of revenue and expense adjustments	22,252,279	7,745,485
Adjust for interest expense on plant at June 30, 1976	514,101	344,841
Adjust interest to capital structure at June 30, 1976	(5,076,869)	(5,076,869)
Adjust tax on year-end depreciation and normalization	(7,903,000)	(4,893,363)
Adjust for tax depreciation - Brunswick #1	<u>(13,658,275)</u>	<u>(8,413,106)</u>
<u>Total Federal Income Tax Adjustments</u>	(3,871,764)	(10,293,012)



Exhibit H
(Continued)Summary of Adjustments
June 30, 1976, Test Year

(1)	System Total \$	Apportioned To North Carolina Retail Operations \$
<u>Provision for Deferred Income Taxes Adjustments</u>		
Adjust to eliminate fuel deferral	5,872,800	5,872,800
Adjust for income tax normalization	9,442,000	6,392,139
Adjust for Brunswick income tax normalization	<u>12,697,000</u>	<u>7,820,988</u>
Total Provision for Deferred Income Taxes Adjustment	28,011,800	20,085,927
<u>Total Operating Expense Adjustments</u>	13,975,552	197,859
<u>Income for Return</u>		
Effect of Revenue and Expense Adjust- ments	<u>17,707,888</u>	<u>8,176,778</u>
<u>Plant in Service Adjustments</u>		
Adjust to include Brunswick #1 in plant in service	331,384,000	204,123,050
Adjust to include Other Plant additions through March, 1977	<u>71,210,000</u>	<u>48,464,135</u>
<u>Total Plant in Service Adjustments</u>	402,594,000	252,587,185

Exhibit H
(Continued)

Summary of Adjustments
June 30, 1976 Test Year

(1)	System Total	Apporportioned to North Carolina Retail Operations
	\$	\$
<u>Accumulated Depreciation Adjustments</u>		
Adjust for plant in service at June 30, 1976	(6,186,000)	(4,151,595)
Adjust to reflect addition of Brunswick #1	(13,998,000)	(8,622,367)
Adjust for plant additions through March, 1977	<u>(2,142,000)</u>	<u>(1,465,913)</u>
<u>Total Accumulated Depreciation Adjustments</u>	(22,326,000)	(14,239,875)
<u>Nuclear Fuel Adjustments</u>		
Adjust to correct posting error	211,565	135,416
Adjust nuclear fuel - Brunswick	<u>20,841,000</u>	<u>13,339,701</u>
<u>Total Nuclear Fuel Adjustments</u>	21,052,565	13,475,117
<u>Working Capital Adjustments</u>		
Adjust cash allowance related to O&M expense adjustments	(3,965,093)	(2,745,340)
Adjust cash working capital for accounts receivable	2,419,000	2,419,000
Adjust cash working capital for Brunswick tax accrual	871,000	536,511
Adjust material and supplies to eliminate fuel stock deferral	(1,273,209)	(1,273,209)



Exhibit H
(Continued)

Summary of Adjustments
June 30, 1976 Test Year

(1)	System Total (2)	Apportioned to North Carolina Retail Operations (3)
	\$	\$
Adjust material and supplies - fuel stock	(4,279,386)	(2,739,107)
Total Working Capital Adjustments	(6,227,688)	(3,802,145)
<u>Total Rate Base Adjustments</u>	<u>395,092,877</u>	<u>248,020,282</u>

EXHIBIT B

CAROLINA POWER & LIGHT COMPANY

Proposed Charges

The rates, fares, tolls or other charges which the applicant seeks to place in effect are contained in the schedules and other documents immediately following, a list of which is as follows:

<u>Schedule or Document Name</u>	<u>Designation</u>
Residential Service Schedule	RES-1
Small General Service Schedule	SGS-1
General Service Schedule	GS-1
Large General Service Schedule	LGS-1
Guaranteed Load Factor Service Schedule	GLFS-1
Rural Farm Service Schedule	RFS-1
Church and School Service Schedule	CSG-1
Church and School Service Schedule	CSE-1
Apartment House Service Schedule	AHS-1
Shopping Center Service Schedule	SCS-1
Sports Field Lighting Schedule	SFLS-1
Municipal Pumping Service Schedule	MPS-1
Traffic Signal Service Schedule	TSS-1
Area Lighting Service Schedule	ALS-1
Pole Type Street Lighting Service Schedule	SLP-1
Underground Street Lighting Service Schedule	SLU-1
Underground Street Lighting Service Schedule	SLUC-1
Street Lighting Service Schedule	SLR-1
Construction Cost Rider	No. 15C
Two-Phase Service Rider	No. 41
Service Regulations, Pages 2, 3, 4, and 5	1/1/77

RESIDENTIAL SERVICE

SCHEDULE RES-1

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit, including electric service used on a farm and in the preparation of the farm's products for market. A residential house served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential house is one which ordinarily would be used as a private residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others, for separately metered farm operations, for individual motors in excess of 10 HP (except as provided below), for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single phase 2 or 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

Summer (Billing Months July - October)

\$6.50 Basic Facilities Charge

3.53¢ per kwh for all kwh

Winter (Billing Months November - June)

\$6.50 Basic Facilities Charge

3.53¢ per kwh for the first 300 kwh
2.57¢ per kwh for the additional kwh

Three Phase Service

The bill computed for single phase service plus \$1.90.

Multiple Dwelling Units

When more than one residential housekeeping unit is served through the same meter, the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

INDIVIDUAL MOTORS

Service to individual motors rated for more than 10 HP will not normally be permitted under this Schedule. However, in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

SMALL GENERAL SERVICE
SCHEDULE SGS-1

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for service used only for domestic purposes in and about an individual dwelling unit.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

\$6.50 Basic Facilities Charge

4.95¢ per kwh for the first 600 kwh*
2.68¢ per kwh for the next 3000 kwh
1.90¢ per kwh for the additional kwh

*When the kw of Billing Demand exceeds 5 kw, add in this block 120 kwh for each additional kw of such excess.

Minimum: In all areas \$6.50 plus \$3.25 for each kw of Billing Demand in excess of 5 kw, but, for three phase service, not less than the smaller of (1) the bill computed in accordance with the preceding provisions plus \$1.75 or (2) \$16.00.

BILLING DEMAND

The Billing Demand shall be the maximum KW registered or computed, by or from Company's metering facilities, during a 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.



GENERAL SERVICE

SCHEDULE GS-1

AVAILABILITY

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 50 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for short term or temporary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single phase 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

\$213.00 for the first 50 kw of Billing Demand
\$ 3.66 per kw for all additional kw of Billing Demand

1.85¢ per kwh for all kwh

BILLING DEMAND

The Billing Demand shall be the maximum KW registered or computed, by or from Company's metering facilities, during a 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 50 KW.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

Carolina Power & Light Company
(North Carolina Only)

LARGE GENERAL SERVICE

SCHEDULE LGS-1

AVAILABILITY

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 1000 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for short term or temporary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

\$5,075.00 for the first 1000 kw of Billing Demand
\$ 4.35 per kw for all additional kw of Billing Demand

1.48c per kwh for all kwh

BILLING DEMAND

The Billing Demand shall be the maximum KW registered or computed, by or from Company's metering facilities, during a 15-minute interval within the current month. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 1,000 KW.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to \$0.25 multiplied by the difference between the maximum reactive kilovolt-amperes (kvar) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kw demand registered in the current billing month.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.



GUARANTEED LOAD FACTOR SERVICE

SCHEDULE GLFS-1

AVAILABILITY

This Schedule is available for electric service used by a commercial or industrial business when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 10,000 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than five years, (2) for resale service, or (3) for service to a Customer when any part of the service is metered by Customer and charged for in whole or in part or when its use is limited in any way even though not separately charged for.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three phase 3 or 4 wires, at Company's standard voltages of 12,470 volts or higher.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

Demand Charge

\$133,925.00 for the first 10,000 kw of Billing Demand
\$ 13.37 per kw for all additional kw of Billing Demand

Energy Charge

First 600 kwh per kw included in Demand Charge
1.15c per kwh for all additional kwh

BILLING DEMAND

The Billing Demand shall be the maximum KW registered or computed, by or from Company's metering facilities, during a 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 10,000 KW.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 95%, the monthly bill will be increased by a sum equal to \$0.25 multiplied by the difference between the maximum reactive kilovolt-amperes (kvar) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 33% of the maximum kw demand registered in the current billing month.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

RURAL FARM SERVICE

SCHEDULE RFS-1

AVAILABILITY

This Schedule is available when electric service is used on a farm and in the preparation of the farm's products for market, provided such service is not metered in conjunction with a residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others, for separately metered seasonal farm operations of less than six months continuous and substantial use, for individual motors in excess of 10 HP (except as provided below), for highly seasonal heating load in excess of 10 KW connected, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

This schedule is not available for new applications after February 19, 1976.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single phase 2 or 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

\$6.50 Basic Facilities Charge

3.87c per kwh for all kwh

Three Phase Service

The bill computed for single phase service plus \$1.90.

INDIVIDUAL MOTORS

Service to individual motors rated for more than 10 HP will not normally be permitted under this Schedule. However, in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule RF-1N

Effective for service rendered on and after January 1, 1977

NCUC Docket No. E-2, Sub 297



CHURCH AND SCHOOL SERVICE

SCHEDULE CSG-1

AVAILABILITY

This Schedule is available for electric service used in a church plant contracting to pay for service for twelve months in each calendar year when Company does not own equipment, other than meters or metering equipment, on Customer's side of the point of delivery.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level provided that no part of the school is used for boarding facilities to accomodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule or for breakdown, standby or supplementary service.

This Schedule is not available for new applications after December 31, 1976.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

MONTHLY RATE

\$6.50 Basic Facilities Charge

4.95¢ per kwh for the first 600 kwh

3.80¢ per kwh for the additional kwh

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule CS-1F

Effective for service rendered on and after January 1, 1977

NCUC Docket No. E-2, Sub 297



CHURCH AND SCHOOL SERVICE
SCHEDULE CSE-1

AVAILABILITY

This Schedule is available when permanently installed electric space heating equipment is the only type of space heating equipment installed in either (1) all parts of the church plant, (2) in the church sanctuary and pertinent rooms thereto, (3) in all parts of the church plant, except the parts contained in item (2), (4) in a newly constructed church educational building with not less than fifty percent of the floor area of the existing church plant, excluding the parts contained in item (2), or (5) any separately metered church building comprising a part of the church plant.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level, when permanently installed electric space heating equipment is the only type of equipment installed for space heating purposes and all installed cooking and water heating equipment is electrical provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule or for breakdown, standby or supplementary service.

This Schedule is not available for new applications after December 31, 1976.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single phase 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only the three phase 4 wire type will be supplied.

MONTHLY RATE

\$6.50 Basic Facilities Charge

4.95c per kwh for the first 500 kwh

3.08c per kwh for the additional kwh

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule CS-2F

Effective for service rendered on and after January 1, 1977

NCUC Docket No. E-2, Sub 297

APARTMENT HOUSE SERVICE

SCHEDULE AHS-1

AVAILABILITY

This Schedule is available for electric service when (1) used for heating an entire building constructed primarily for apartment units, (2) each individual apartment is separately metered, and (3) each commercial establishment within the apartment building is either separately metered or metered in groups. Electric service used for water heating, cooling, domestic cooking, and general house usage (i.e., hall and exit lights, elevators, lobby lights) may be provided under this Schedule when metered in conjunction with the heating requirements. Only space heating, water heating and cooling service may be provided to commercial establishments through the meter serving the apartment building and then only when such services are provided for the entire building.

Service under this Schedule is available for separately metered laundry facilities installed solely for the use of the apartment occupants when total electric space heating service is provided under this or any other applicable schedule. In addition to the laundry equipment, only water heaters used exclusively for the laundry, space heating for the laundry area and incidental lighting may be served through the laundry meter.

Service under this Schedule is not available (1) when another source of commercial energy is used within any portion of the building, (2) for other than laundry facilities, when the heating requirements for one or more apartments are supplied through the individual apartment meter, (3) for other use not specifically provided for by the provisions herein, or (4) for breakdown, standby, supplementary or resale service.

This Schedule is not available for new applications after February 19, 1976.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single phase 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

\$6.50 Basic Facilities Charge

3.37¢ per kwh for all kwh, plus*

*When the kwh used for cooking are billed under this Schedule, add \$0.25 per dwelling unit.

Three Phase Service

The bill computed for single phase service plus \$1.90.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

INDIVIDUAL METERS

Separately metered individual apartments, commercial establishments or other uses will be billed under the applicable rate schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

SHOPPING CENTER SERVICE
SCHEDULE SCS-1

AVAILABILITY

This Schedule is available for electric service used only by electric space heating and cooling equipment when both are installed in a large shopping center where the operator furnishes both the heating and cooling requirements as a part of tenant's rent; provided such electric service is supplied for the shopping center at a central location(s) rather than at each tenant's premises. Electricity supplied under this Schedule may be used for the operation of air-handling equipment within the mall area when such air-handling equipment is an integral part of the heating and cooling equipment used specifically for the mall area. The shopping center shall consist of five or more stores with individual tenants, each metered separately.

When the shopping center meets the conditions stated above, Company will supply multiple points of delivery which, in its opinion, are necessary, and this Schedule will be available to each such point where (1) both space heating and space cooling are served or (2) either space heating or space cooling is served and at least 25% of the capacity of the transformer installation is required to serve loads other than those to which this Schedule is available.

This Schedule is not available to any portion of a shopping center where the space heating or cooling equipment uses an energy source other than electricity, for other uses not specifically provided for by the provisions herein or for breakdown, standby, supplementary, or resale service.

This Schedule is not available for new applications after February 19, 1976.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to customer's premises through one kilowatt-hour meter for each point of delivery.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three phase 3 or 4 wires, at Company's standard voltages of 480 volts or less.

MONTHLY RATE

\$6.50 Basic Facilities Charge

3.29¢ per kwh for all kwh

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

INDIVIDUAL METERS

Separately metered individual commercial establishments or other uses will be billed under the applicable rate schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule SC-iN
Effective on service rendered on and after January 1, 1977

NCUC Docket No. E-2, Sub 297

SPORTS FIELD LIGHTING

SCHEDULE SFLS-1

AVAILABILITY

This Schedule is available for electric service used for lighting specially designed outdoor fields which are normally used for football, baseball, softball, tennis, races and other organized competitive sports.

This Schedule is not available for breakdown, standby, supplementary or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single phase 2 wires, or three phase 3 or 4 wires, at Company's standard distribution voltage available for the area or the voltage at which an installation was served on December 1, 1973.

EXTENSION OF FACILITIES

Company will make the type of service agreed upon available to Customer, provided Customer will pay to Company the total estimated cost of extending, or increasing, the capacity of Company's facilities located on Company's side of the point of delivery, exclusive of the material cost of transformers and the entire cost of the meter installation.

MONTHLY RATE

\$1.255 for the first 15 kwh or less per kw of demand
4.22¢ per kwh for all the additional kwh

BILLING DEMAND

The Billing Demand shall be the maximum kw registered or computed, by or from Company's metering facilities, during a 15-minute interval within the current billing month, but not less than the maximum kw previously registered during the current season (period of continuous connection).

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

BILLING

The billing to Customer will be continuous from the beginning to the end of each complete season, or period of special use, and service will not be disconnected until the end of each complete season or period of special use. If the season or period of use is for less than 30 consecutive days, Customer will be billed the estimated cost of connecting and disconnecting service, which estimated cost shall not be less than \$10.00.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one month, unless Customer agrees to pay the estimated cost of connection and disconnection, which estimated cost shall not be less than \$10.00.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule SFL-1P
Effective for service rendered on and after January 1, 1977



MUNICIPAL PUMPING SERVICE

SCHEDULE MPS-1

AVAILABILITY

This Schedule is available for electric service used in pumping plants owned and operated only by a municipality, incorporated sanitary district, or other governmental unit, for the purpose of supplying a retail water service or sewage disposal service, when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery.

This Schedule is not available for breakdown, standby, supplementary or resale service.

This Schedule is not available for new applications after December 31, 1976.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

4.40¢ per kwh for the first 500 kwh*
2.80¢ per kwh for next 2000 kwh or 100 kwh/kw
2.00¢ per kwh for all additional kwh

*When the Billing Demand exceeds 5 kw, add 100 kwh for each kw of such excess.

Minimum: \$6.50 plus \$3.00 for each kw of Billing Demand in excess of 4.0 kw.

BILLING DEMAND

The Billing Demand shall be the maximum KW registered or computed, by or from Company's metering facilities, during a 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

FIRE PUMPS

Demand charges for equipment used exclusively for fire pumps or similar emergency service shall be waived for billing purposes provided Customer advises Company within 48 hours after the operation of such equipment for fire or other emergency service. Customer may operate such equipment for test purposes during prearranged periods satisfactory to Company, and the demands created by such prearranged test operations will be ignored for billing purposes.

Customer shall pay to Company cost of local facilities, including transformers, or the pro rata portion of total cost of facilities provided to supply service for emergency equipment.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

TRAFFIC SIGNAL SERVICE

SCHEDULE TSS-1

AVAILABILITY

This Schedule is available for electric service supplied for the operation and illumination of traffic signals installed along public and private highways where Company has an existing secondary distribution line.

INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point one foot below the lowest support, carrying existing 120/240 volt conductors, or the equivalent, on the nearest pole. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

TYPE OF SERVICE

Alternating current, 60 hertz, single phase, 2 wires, 120 volts nominal.

DEFINITIONS

A One-way Signal is a signal with only one face which can be seen from only one approach.
A Multi-Direction Signal is a signal with more than one face each of which can be seen from only one approach.

MONTHLY RATE

TYPE OF SIGNAL	MONTHLY RATE PER SIGNAL			
	With Lamps of 70 Watts or less (1) Operating for a Maximum Day of		With Lamps of 150 Watts or less Operating for a Maximum Day of	
	16 Hours	24 Hours	16 Hours	24 Hours
Blinker Signal with				
One Lamp	\$0.85	\$1.15	\$1.75	\$2.25
One-way Signal with				
One Lamp	\$0.90	\$1.15	\$2.15	\$2.95
Two Lamps	1.30	1.70	3.00	3.95
Three Lamps	1.45	1.85	3.10	4.20
Four Lamps	1.75	2.25	4.20	5.55

(1) When a customer elects to install a lamp of 120 watts or less, in lieu of 70 watts or less, in the red cycle of a One-way Signal with two or more lamps, then the rates for all One-way Signals with two, three or four lamps will be increased by \$0.40 and \$0.45, respectively, for 16 hours and 24 hours of operation.

Multi-Direction Signal

The rate for a Multi-Direction Signal is the sum of the applicable One-way Signal rate for each face of the Multi-Direction Signal.

Minimum: The amount computed under the above rates but not less than \$6.50.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

AREA LIGHTING SERVICE
SCHEDULE ALS-1

AVAILABILITY

This Schedule is available for service supplied in the lighting of outdoor areas, private streets and private driveways by means of mercury vapor or sodium vapor lighting units. Lighting units will be bracket mounted on Company-owned poles and the mercury vapor lamps will be color corrected.

This Schedule is not available for the lighting of dedicated streets or highways.

SERVICE

Prior to installing area lighting facilities, customer and Company must execute Company's form entitled Application for Area Lighting Service. The service supplied by Company will include the installation and operation, according to Company standards and requirements, of the area lighting units and will include the furnishing of electricity required for the illumination of the lamps from dusk to dawn. Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination after customer has notified Company that a lamp is not burning. The nominal lumen rating of the lighting units listed under the Monthly Rate indicates the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities as set forth below or the contributions required under this Schedule.

Lighting Units	Overhead Service		Underground Service			
	Wood Pole		Wood Pole		Metal Pole	
	One Unit Per Pole	Two Units Per Pole	One Unit Per Pole	Two Units Per Pole	One Unit Per Pole	Two Units Per Pole
<u>Mercury Vapor Units</u>						
7000 lumen semi-enclosed	\$ 5.50	\$ 4.55	\$ 10.35	\$ 6.75	\$ 13.30	\$ 8.40
7000 lumen enclosed	6.75	5.10	11.65	7.70	14.60	9.35
7000 lumen post type	N/A	N/A	14.60	N/A	14.60	N/A
21000 lumen enclosed	8.85	7.25	14.40	10.15	18.00	11.80
21000 lumen flood	11.10	9.55*	16.70	12.50*	20.25	14.05*
60000 lumen enclosed	15.00	13.05	21.15	16.30	24.75	17.95
60000 lumen flood	17.60	15.65*	23.80	18.90*	27.35	20.55*
<u>Sodium Vapor Units</u>						
12000 lumen semi-enclosed	8.95	7.40	15.70	10.80	21.05	14.10
12000 lumen enclosed	9.40	7.85	16.05	11.15	21.35	14.45
12000 lumen post type	N/A	N/A	18.80	N/A	18.80	N/A
27000 lumen flood	13.05	11.05*	20.40	14.85*	25.25	17.60*
35000 lumen enclosed	11.35	9.55	16.80	12.25	20.30	14.20
50000 lumen enclosed	14.45	12.25	20.70	15.45	24.25	17.40
50000 lumen flood	15.40	13.05*	22.10	16.55*	26.95	19.30*

*Up to four (4) 21000 lumen, 27000 lumen, 50000 lumen, or 60000 lumen flood lighting units may be installed on one pole. The Monthly Rate per Lighting Unit will be as shown for the two units per pole.

Additional Required Facilities If the providing of lighting service requires the installation of poles other than those on which lighting units are installed, an extension of Company's primary conductors, the installation of a distribution transformer used only for the lighting service, or the installation of secondary underground conductors in excess of the footage stated below, the following monthly charges will be added to the basic charges.

- (1) For each such wood pole \$1.70
- (2) For distribution transformer and/or primary conductors:

Agreements prior to March 1, 1973, 1.25 percent of the estimated installed cost.
Agreements on and after March 1, 1973, 2.0 percent of the estimated installed cost.

POLE TYPE STREET LIGHTING SERVICE

SCHEDULE SLP-1
(Overhead Conductors)

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of incandescent, mercury vapor and sodium vapor lighting units mounted on Company owned poles. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973 under the superseded Schedule SL-1G.

This Schedule is not available in areas where the primary and secondary distribution system is installed underground or in residential areas where the primary and secondary distribution system is installed overhead along rear property lines. This Schedule also is not available for the lighting of outdoor areas, private streets or private driveways, unless service was being furnished on April 1, 1973 under Company's superseded Schedule SL-1G.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. When a metal pole is installed, the customer will make a nonrefundable contribution equal to the total installed cost of the metal pole in excess of \$75.00 for each pole. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities or for less than ten units or the contribution, if any, required under this Schedule and under the Street Lighting Service Regulations.

<u>Incandescent Lighting Units</u>	<u>Monthly Charge</u>
2500 lumen open unit - bracket mounted	\$ 2.55
- on mast arm or center suspension	3.10
6000 lumen enclosed unit	4.65
10000 lumen enclosed unit	6.35
<u>Mercury Vapor Lighting Units</u>	
7000 lumen semi-enclosed unit	4.65
7000 lumen enclosed unit	5.15
21000 lumen enclosed unit	6.95
60000 lumen enclosed unit	13.25
<u>Sodium Vapor Lighting Units</u>	
12060 lumen semi-enclosed unit	6.25
12000 lumen enclosed unit	6.60
35000 lumen enclosed unit	9.25
50000 lumen enclosed unit	11.55

Additional Facilities If providing the lighting service requires an extension of Company's primary conductors, requires the installation of a distribution transformer used only for lighting service, requires the use of other than Company's standard brackets or mast arms, requires the installation of one or more poles, or if a metal pole is installed at Customer's request, the following monthly charges will be added to the basic charges.

- (1) For each special street lighting wood pole \$1.00
- (2) For each special street lighting metal pole (see SERVICE provision) 1.60
- (3) For each system street lighting metal pole (see SERVICE provision) 0.60
- (4) For a distribution transformer and/or primary conductors - 2.0% of estimated installed cost of the required facilities.
- (5) For a bracket or mast arm in excess of six feet on a metal pole or 16 feet on a wood pole - 2.0% of the estimated additional installed cost of all required facilities.

UNDERGROUND STREET LIGHTING SERVICE
SCHEDULE SLU-1

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of mercury vapor and sodium vapor lighting units. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973, under the superseded Schedule SL-2C. The lighting units normally will be bracket mounted on Company-owned standard metal poles; however, wood poles are available.

This Schedule is not available for the lighting of outdoor areas, private streets, or private driveways, unless service was being furnished on April 1, 1973, under Company's superseded Schedule SL-2C.

SERVICE

The service supplied by Company will include the installation of an underground street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly credit for joint installation or the monthly charge for additional facilities or the monthly charge for less than ten units or the contribution, if any, required under this Schedule and the Street Lighting Service Regulations.

<u>One Lighting Unit Per Pole</u>	<u>Monthly Charge</u>	
	<u>Wood Pole</u>	<u>Metal Pole</u>
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed unit	\$ 7.50	\$ 8.40
7000 lumen enclosed unit	7.95	8.85
7000 lumen post type unit	8.85	8.85
21000 lumen enclosed unit	10.35	12.15
60000 lumen enclosed unit	N/A	16.95
<u>Sodium Vapor</u>		
12000 lumen semi-enclosed unit	14.05	17.35
12000 lumen enclosed unit	14.40	17.70
12000 lumen post type unit	17.00	17.00
35000 lumen enclosed unit	19.75	22.65
50000 lumen enclosed unit	N/A	24.45
<u>Two Lighting Units Per Pole</u>		
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed - per lighting unit	5.60	6.05
7000 lumen enclosed - per lighting unit	6.05	6.55
21000 lumen enclosed - per lighting unit	8.35	9.25
60000 lumen enclosed - per lighting unit	N/A	13.95
<u>Sodium Vapor</u>		
12000 lumen semi-enclosed - per lighting unit	10.00	13.30
12000 lumen enclosed - per lighting unit	10.35	13.65
35000 lumen enclosed - per lighting unit	14.00	15.45
50000 lumen enclosed - per lighting unit	N/A	17.50

Credit for Joint Installation The following credit will apply for each street lighting pole where seventy-five percent (75%) or more of the span of street lighting cable is installed at the same time and in the same trench as the underground distribution system:

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

Supersedes Schedule SL-2J
Effective for service rendered on and after January 1, 1977.

NCUC Docket No. E-2, Sub 297



Carolina Power & Light Company
(North Carolina Only)

UNDERGROUND STREET LIGHTING SERVICE

SCHEDULE SLUC-1 (Customer Participation)

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of mercury vapor and sodium vapor lighting units. The lighting units normally will be bracket mounted on Company-owned standard metal poles; however, wood poles are available.

This Schedule is not available for the lighting of highways, outdoor areas, private streets, or private driveways.

SERVICE

The service supplied by Company will include the installation of an underground street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities or for less than ten units or the contribution required under this Schedule and under the Street Lighting Service Regulations.

<u>One Lighting Unit Per Pole</u>	<u>Monthly Charge</u>	
	<u>Wood Pole</u>	<u>Metal Pole</u>
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed unit	\$ 5.65	\$ 6.25
7000 lumen enclosed unit	6.15	6.65
7000 lumen post type unit	6.65	6.65
21000 lumen enclosed unit	7.95	8.50
60000 lumen enclosed unit	N/A	14.80
<u>Sodium Vapor</u>		
12000 lumen semi-enclosed unit	7.25	7.85
12000 lumen enclosed unit	7.60	8.20
12000 lumen post type unit	8.20	8.20
35000 lumen enclosed unit	10.20	10.80
50000 lumen enclosed unit	N/A	13.15
<u>Two Lighting Units Per Pole</u>		
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed - per lighting unit	5.20	5.50
7000 lumen enclosed - per lighting unit	5.65	5.95
21000 lumen enclosed - per lighting unit	7.45	7.75
60000 lumen enclosed - per lighting unit	N/A	14.05
<u>Sodium Vapor</u>		
12000 lumen semi-enclosed - per lighting unit	6.75	7.05
12000 lumen enclosed - per lighting unit	7.10	7.40
35000 lumen enclosed - per lighting unit	9.75	10.05
50000 lumen enclosed - per lighting unit	N/A	12.35

(3) Natural Conditions

In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, customer will contribute the additional cost incurred thereby.

(4) Existing Pavement

If the underground cable is to be installed under an existing paved area, customer will contribute the estimated additional cost of installing cables under paved areas, however, the customer may cut and replace the pavement in lieu of making the contribution.

(5) Conversion of Overhead Street Lighting

Service supplied under the Monthly Rate or the contributions set forth above do not include the conversion of existing overhead street lighting circuits to underground. Should the customer desire such a conversion under this Schedule, customer will pay to Company, in addition to the applicable contributions above, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductors being removed.

APPROVED FUEL CHARGE

The Approved Fuel Charge applicable to retail service will apply to all service supplied under this schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

Supersedes Schedule SL-3J
Effective for service rendered on and after January 1, 1977

NCUC Docket No. E-2, Sub 297

STREET LIGHTING SERVICE
SCHEDULE SLR-1
(Residential Subdivisions)

AVAILABILITY

This Schedule is available for service supplied in the lighting of residential dedicated public streets by means of mercury vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located outside the corporate limits of a municipality at the time of the installation.

This Schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by Company to provide the most uniform lighting possible in the residential area. The nominal lumen ratings of the lighting units furnished under the Monthly Rate indicate the class of lamp.

MONTHLY RATE

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

OVERHEAD DISTRIBUTION AREA:

7000 lumen, bracket mounted, enclosed luminaire on approved type wood pole - 1 street light per 10 customers or major fraction thereof - - - - \$0.70 per customer.

7000 lumen, bracket mounted, enclosed luminaire on approved type wood pole - 1 street light per 5 customers or major fraction thereof - - - - \$1.40 per customer.

UNDERGROUND DISTRIBUTION AREA:

7000 lumen, bracket mounted, enclosed luminaire on an approved type wood pole - 1 street light per 10 customers or major fraction thereof - - - - \$0.80 per customer.

7000 lumen, bracket mounted, enclosed luminaire on a standard metal pole - 1 street light per 10 customers or major fraction thereof - - - - \$0.90 per customer.

7000 lumen, bracket mounted, enclosed luminaire on an approved type wood pole - 1 street light per 5 customers or major fraction thereof - - - - \$1.60 per customer.

7000 lumen, bracket mounted, enclosed luminaire on standard metal pole - 1 street light per 6 customers or major fraction thereof - - - - \$1.55 per customer.

7000 lumen approved post mounted type luminaire - 1 street light per 6 customers or major fraction thereof - - - - \$1.55 per customer.

ANNEXATION CONSIDERATIONS

1. If any of the following conditions exist, the developer of the subdivision will be required to obtain from the municipal governing agency its written approval of the street lighting service being provided under this Schedule and the number and location of the lights to be installed:

- a. The subdivision abuts a boundary of the municipality.
- b. It is known that the subdivision will be annexed into the municipality.
- c. The municipal governing agency has enacted a subdivision control ordinance which applies to the subdivision or any portion thereof.

2. If the subdivision is subsequently annexed, and the municipality accepts the street lighting under a street lighting service contract on the rate for the equivalent lighting unit, the following will apply:

OVERHEAD DISTRIBUTION - If the municipality accepts the street lighting service under Pole Type Street Lighting Service Schedule SLR-1, no monthly customer charge will be applied to the subdivision residents.

CONSTRUCTION COST
RIDER NO. 15C

AVAILABILITY

This Rider is applicable to and becomes a part of all schedules for metered service under Service Agreements for one year or more when the construction cost exceeds the revenue credit, except that this Rider is not applicable to short term or temporary service, or to single phase residential or small commercial service.

CONSTRUCTION COST

The construction cost is the estimated cost of extending Company's facilities, exclusive of the cost of the transformers and the installed cost of meters and metering equipment, and Company and Customer shall each participate as follows:

1. Company will, at Customer's option, finance the construction cost up to an amount equal to 300 per cent of the revenue credit as hereinafter defined.
2. Customer shall finance any construction cost in excess of 300 per cent of the revenue credit and when Customer is taking service under a Service Agreement having an initial term of ten years, such excess shall be refundable in annual installments after Customer has taken service, under the original Service Agreement, for a period of 60 consecutive billing months. Each such annual installment shall be in an amount equal to 10 per cent of the bills paid (exclusive of Seasonal Service charges and the additional charges provided for by this Rider) for the twelve billing months of the current contract year, provided that the aggregate of such installments shall not exceed the excess costs financed by Customer, and that any portion of the excess costs not refunded at the expiration of the initial term of the original Service Agreement shall not thereafter be refunded.

REVENUE CREDIT

The revenue credit is the amount equal to 20 per cent multiplied by the number of years in the initial term of the Service Agreement, up to but not more than five years, times the difference between (a) the estimated annual revenue plus \$100 and (b) the estimated annual kilowatt-hours multiplied by 0.85c per kwh. The estimated annual revenue shall be determined from the "Monthly Rate" set forth in the applicable rate schedule. In the case of a seasonal or intermittent Customer, the \$100 will not be added to the estimated annual revenue.

BILLING

The monthly bill, for the initial term of the Service Agreement, but for not more than 60 consecutive monthly bills, shall be the amount computed under the applicable rate schedule and riders plus \$_____, which is the sum of the following amounts, taken to the nearest dollar:

1. An amount equal to 1.0 per cent of the construction cost in excess of 200 per cent of the revenue credit or \$_____ per month.
2. An amount equal to 0.5 per cent of the construction cost financed by Company in excess of 200 per cent of the revenue credit or \$_____ per month.

After 60 consecutive monthly bills Customer shall be billed in accordance with the applicable schedule and riders without giving effect to "Billing" under this Rider.

CONTRACT PERIOD

The contract period shall not be less than one year.

Supersedes Construction Cost Rider No. 15B
Effective as to construction on and after January 1, 1977

NCUC Docket No. E-2, Sub 297

Carolina Power & Light Company
(North Carolina Only)

TWO-PHASE SERVICE

RIDER NO. 41

AVAILABILITY

This Rider is available in conjunction with the Small General Service Schedule for a Customer whose electric service requirements include two-phase electric service for equipment which will operate only on this type service.

This Rider will apply only to those customers presently receiving two-phase electric service and is not available to other customers. Should a customer served under this Rider terminate service, the Rider shall not be available thereafter.

The provisions of the Small General Service Schedule are modified only as shown herein.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single phase 2 or 3 wires, two-phase 4 wires (non-standard), or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

Superseding Schedule TW-2
Effective on service rendered on and after January 1, 1977

NCUC Docket No. E-2, Sub 297

Any suspension of the delivery of electricity by Company or termination of the Agreement upon any authorized grounds shall in no wise operate to relieve Customer of his liability to pay for electricity supplied, nor shall it relieve Customer (1) of his liability for the payment of minimum monthly charges during the period of suspension, nor (2) of his liability for damages, if the Agreement has been terminated, in the amount of the minimum monthly charges which would have been payable during the unexpired term of the Agreement. Whenever the supply of electricity is suspended for any authorized reason, Company will make a charge of \$5.00 for the restoration of service.

2. CONDITIONS OF SERVICE

(a) Company is not obligated to supply electricity to Customer unless and until: (1) Company's form of Application for Supply of Electricity is executed by Customer and accepted by Company; (2) in cases where it is necessary to cross private property to deliver electricity to Customer, the Customer conveys or causes to be conveyed to Company, without cost to Company, a right-of-way easement, satisfactory to Company, across such private property for the construction, maintenance, and operation of Company's lines and facilities, necessary to the delivery of electricity by Company to Customer: provided, however, in the absence of a formal conveyance, Company, nevertheless, shall be vested with an easement over Customer's premises authorizing it to do all things necessary to the construction, maintenance, and operation of its lines and facilities for such purpose; (3) any inspection certificates or permits that may be required by law in the local area are furnished to Company.

(b) If Company installs a substation or other facilities for service to Customer, any available capacity of such facilities not needed to supply Customer may be used by Company to supply others.

(c) Company may refuse to furnish electric service to any Applicant, or Customer, who at the time is indebted to Company for electric service previously supplied to such Applicant or Customer, or any other member of his household, or business, in any area served by Company, except that an applicant for residential service shall not be denied service for failure to pay such bills for classes of nonresidential service.

(d) If electricity is supplied by lines which cross the lands of the United States of America, a state, or any agency or subdivision of the United States of America or of a state, Company shall have the right, upon 30 days' written notice, to discontinue the supply of electricity to any Customer or Customers receiving electricity from such lines, if and when (1) Company is required by governmental authority to incur expense in the relocation or the reconstruction underground of any portion of said lines, unless Company is reimbursed for such expense by the Customer or Customers served therefrom, or (2) the right of Company to maintain and operate said lines shall be terminated, revoked, or denied by governmental authority for any reason.

3. SERVICE CHARGE

When Company first supplies electricity under any applicable Schedule to a Customer who has a load of 25 kw or less at a specified premises, the Customer shall pay the Company a service charge of \$5.00, which shall be in addition to all other charges under the Service Agreement. This service charge shall become a part of the first bill rendered thereafter to Customer for electricity supplied at such premises unless it be paid in advance of the rendition of such bill.

4. RETURNED CHECK CHARGE

In conformity with an Order of the North Carolina Utilities Commission, Company will make a charge of \$5.00 for checks tendered on a Customer's account and returned for insufficient funds. Such charge shall apply regardless of when the check is tendered.

5. DEPOSITS

The collection of Customer deposits shall be as provided in Chapter 12 of the Rules and Regulations of the North Carolina Utilities Commission establishing uniform rules for all public utilities for the collection of Customer deposits.

6. USE OF ELECTRICITY

Electricity shall be supplied directly to Customer by Company and shall be used by Customer only for the purposes specified in, and in accordance with, the Agreement. Electricity supplied by Company shall be for Customer's use only and may not be sold directly on a metered or unmetered basis by Customer to lessees, tenants or others and under no circumstances may Customer or other person or concern install or maintain any meter for the purpose of metering electricity supplied with the object of rendering a bill therefor unless authorized by the Company's Schedule attached to and made a part of the Agreement.

A Customer who desires electricity for more than one classification of use on the same premises shall execute a separate Agreement for each separate classification, Customer's wiring being so arranged that electricity for each separate classification can be metered separately. When a Customer conducts a business in his residence, for which business electricity is used, Company will supply all electricity through one meter under the Schedule applicable to the classification for his business use, unless Customer's wiring is so arranged that his residential use and his business use can be separately metered, in which event the appropriate Schedule will be applied to each such use.

In the event Customer utilizes a form of load control, such controls shall not cause a demand to be placed on Company's facilities which, in Company's opinion, unreasonably exceeds the integrated metered demand. Company reserves the right to determine the maximum fifteen-minute demand on a rolling time interval rather than the time interval of the metering facility in order to reflect the effect of any such controlled demand. The rolling time interval may or may not coincide with a time interval, if any, being supplied to Customer.

Customer shall not without the written assent of Company connect his installation to lines which cross over or under any public or semi-public space in order to supply electricity purchased through one meter to his adjacent properties. Such written assent may be given only in instances where such adjacent properties are operated as one integral unit under the same name and proprietorship and for carrying on parts of the same business, and where a separate type of business is not involved.

7. CONTRACT DEMAND

(a) The Contract Demand shall be the kw of demand specified in the Service Agreement. In cases where any change is required in Company's facilities due to the actual demand exceeding the Contract Demand or due to the Customer requesting an increase in available capacity, Company may require Customer to execute a new Agreement or amend an existing Agreement, thereby establishing a new Contract Demand. If Company is unable to supply such actual or requested increase, then upon written request, Customer will not exceed the existing Contract Demand or such amount in excess thereof as Company determines it is able to provide.

(b) If Customer desires to reduce the effective Contract Demand at any time prior to the time the Billing Demand of the applicable schedule first equals or exceeds the Contract Demand, Company may agree to reduce the Contract Demand to the number of kilowatts specified in writing by Customer provided Customer pays to Company a sum of money equal to the estimated cost (after deducting the then value of usable materials and facilities and the salvage value of nonusable materials and facilities) of installing and removing the facilities in place for serving the customer, plus any money spent by Company which would not have been spent if Customer had originally requested the reduced Contract Demand. The agreed upon reduction shall be effective with the beginning of the next ensuing billing period.

The Company reserves the right to reduce its facilities to the capacity adequate to serve the Customer's maximum 15-minute demand of the preceding twelve billing months and to amend the Service Agreement to such maximum demand. If customer desires that Company not change its facilities, Company may agree to do so provided customer executes a Service Agreement for the amount such facilities were installed to serve.

(c) If Customer increases his load without adequate notice to Company, and without receiving Company's consent, and such unauthorized increase causes loss of or damage to Company's facilities, the cost of making good such loss or repairing such damage shall be paid by Customer.

8. LOW POWER FACTOR ADJUSTMENT

Customer shall at all times maintain a power factor at the point of delivery as nearly 100 per cent as practicable; however, if Customer's power factor determined at the time of maximum demand (determined in accordance with the applicable Schedule) is found to be less than 80 per cent lagging, Company will increase the demand used for billing purposes by the number of kilowatts equal to 20 per cent of the difference between (1) the maximum number of reactive kilovolt-amperes (kilovars) determined for the period of maximum demand and (2) 75 per cent of the demand as determined for the month in accordance with the provisions of the applicable Schedule.

9. BILLING

(a) Company's meters will be read as nearly as practicable at regular intervals of not less than 27 days and not more than 33 days. (By special order of the regulatory agencies bi-monthly reading is permitted under certain conditions.)

(b) If Company is unable to read Customer's meter for any reason, his use may be estimated by Company on the basis of his use during the next preceding billing period for which readings were obtained, unless some unusual condition is known to exist. A bill rendered on the basis of such estimate shall be as valid as if made from actual meter readings.

(c) The term "Month" or "Monthly" as used in Company's Schedules and Riders refers to the interval transpiring between the previous meter reading date and the current reading date and bills shall be rendered accordingly, except that if the period covered by an initial or final bill or due to rerouting of meter reading schedule is more or less than 27-33 days, the bill will be prorated based on a 30-day billing month.

10. METER STOPPAGE OR ERROR

In the event a meter fails to register accurately within the allowable limits established by the state regulatory body having jurisdiction, Company will adjust the measured usage for the period of time the meter was shown to be in error, not exceeding 60 days, just prior to the removal of such meter from service. Company shall refund or credit to Customer or Customer shall pay to Company the difference between the amount billed and the estimated amount which would have been billed had the meter not exceeded the allowable limits. No part of any minimum service charge shall be refunded.

11. POINT OF DELIVERY

The point of delivery is the point where Company's service conductors are, or are to be, connected to Customer's conductors. Customer shall do all things necessary to bring his service conductors to such point of delivery for connection to the Company's service conductors, and he shall maintain his said conductors in good order at all times. Unless otherwise stipulated in the Agreement, the point of delivery shall be located as follows:

(a) In cases of a connection of Company's overhead service conductors to Customer's overhead service conductors, such point of delivery shall be on the outside of the wall of Customer's building where Company's service conductors may be conveniently extended and anchored;

(b) In cases of connection of Company's overhead service conductors to Customer's underground service conductors, such point of delivery shall be at a place on Company's nearest pole approximately one foot below the Company's conductors from which Customer is to be supplied;

(c) In cases of connection of Company's underground service conductors to Customer's service conductors, such point of delivery shall be at a place on the outside wall of Customer's building to which Company's conductors may be conveniently extended and terminated;

(d) In cases where a ground type substation is installed by Company to supply electricity to Customer, the point of delivery shall be at a place to be designated by Company on its substation structure.

(e) In cases where a service entrance panel box is installed by Company on the exterior of the outside wall of Customer's dwelling for the purpose of supplying electricity under Company's All Electric Residential Service Schedule, the point of delivery shall be the point where Customer's conductors are connected to Company's conductors in such panel box.

(f) In cases where electric wiring is installed by Company in residences or apartment buildings with service entrances of 400 amperes or larger, by connection from Company's overhead service conductors, for the purpose of supplying electricity under Company's All Electric Residential Service Schedule, the point of delivery shall be the point where Company's conductors are connected to the main switch owned by Customer, or the point where Customer's conductors are connected to the meter trough provided for multiple dwelling units if there is not a main switch for all dwelling units.

Where special circumstances render it impracticable for the point of delivery to be located as above stated, then it shall be at a place selected or approved by Company and when so done the Customer shall bring his service conductors to and maintain them at such place.

12. INSTALLATIONS

(a) By Company: Company shall install, own, operate, and maintain all lines and equipment located on its side of the point of delivery. It shall also furnish and install the necessary meter, and meter transformers where necessary, for measuring the electricity used, though such meter will usually be located on Customer's side of the point of delivery.

When a Customer requests Company to supply electricity to a single premises in a special manner requiring facilities over and above those normally provided by Company, such additional facilities will be provided, if Company finds it practicable, under the following conditions:

(1) The facilities will be of a kind and type normally used by or acceptable to Company and will be installed at a place and in a manner satisfactory to Company.

(2) Customer will pay to Company a Monthly Facilities Charge equal to 2.0 per cent (1.5 percent for agreements prior to March 1, 1973) of the estimated installed cost of all facilities, including metering, required in addition to those Company would have provided, but not less than \$25 per month for additional facilities not involving totalized metering or \$100 per month for additional facilities involving totalized metering. The installed cost of all facilities will be based on current prices including new materials and equipment.

(3) If the Company increases its investment, other than replacement of existing equipment with equipment of equal capacity and kind, in facilities necessary to supply Customer's special electric requirements (including conversion of the primary voltage to a higher voltage), the monthly charge for providing the additional facilities will be adjusted at that time. The Customer may terminate the additional facilities in accordance with the applicable termination provisions or continue the additional facilities under the changed conditions.



(4) When an industrial Customer desires more than one point of delivery at one or more voltages with a meter installation, acceptable to Company, to obtain the total kilowatt hours and simultaneous kilowatts of demand, Company will furnish such service provided Customer will contract for:

- (i) A total minimum Billing Demand of not less than 2000 kilowatts.
- (ii) A minimum Billing Demand at each point of delivery of not less than 500 kilowatts.
- (iii) Delivery voltages of not less than 480 volts.

Only those points of delivery located external to Customer's plant structure may be included in a totalized metering system arrangement. In case of a primary meter installation, the installed cost of metering equipment will not be included as additional facilities nor will the metering equipment be compensated for line or transformation losses.

(5) Company shall not be required to make such installation of facilities in addition to those normally provided until Customer has signed such agreements, including provisions for termination, as may be required by Company.

(b) By Customer: Customer shall install, own, operate, and maintain all lines, service conductors, and equipment, exclusive of Company's meter, meter transformers and meter base on Customer's side of the point of delivery, and Customer will be the owner and have exclusive control thereof as well also as of all electricity after it passes the point of delivery. Customer shall so arrange his wiring that all electricity for one type of use can be supplied at one point of delivery and measured by a single meter. Except under special circumstances, the Company's meter will be located on Customer's side of the point of delivery, and when it is to be so located the Customer must make suitable provision in his wiring for the convenient installation of the type of meter Company will use, and at a place suitable to Company. Customer's service entrance conductors shall not be installed within hollow walls unless the conductors are in conduit. Service entrance conductors not installed in conduit must be readily visible on the source side of Company's meter. And where a socket type meter is to be used, Company, upon application from Customer, will furnish to Customer (but retaining ownership) a meter base which will be installed by Customer at his expense in his wiring to accommodate the meter.

Customer shall not utilize any equipment, appliance, or device which tends to affect adversely Company's supply of service to, or the use of service by, Customer or others. Customer shall not install gaseous discharge lighting with a power factor of less than 90 per cent lagging. When polyphase service is supplied by Company, Customer shall control his use so that his load will be maintained in reasonable electrical balance between the phases at the point of delivery. Customer shall install and maintain devices adequate to protect his equipment against irregularities on Company's system, including devices to protect against single phasing.

(c) Access To Premises: The duly authorized agents of Company shall have the right of ingress and egress to the premises of Customer at all reasonable hours for the purpose of reading meters, inspecting Company's wiring and apparatus, changing, exchanging, or repairing its property on the premises of Customer and to remove such property at the time of or at any time after suspension of service or termination of Agreement.

(d) Protection: Customer shall protect Company's wiring and apparatus on Customer's premises and shall permit no one but Company's agents to handle same. In the event of any loss of or damage to such property of Company caused by or arising out of carelessness, neglect, or misuse by Customer, his employees or agents, the cost of making good such loss or repairing such damage shall be paid by Customer.

13. CONTINUANCE OF SERVICE AND LIABILITY THEREFOR

Company does not guarantee continuous service but shall use reasonable diligence at all times to provide an uninterrupted supply of electricity and having used reasonable diligence shall not be liable to Customer for damage, for failure in, or for interruptions or suspensions of, the same.

Company reserves the right to suspend service without liability on its part at such times and for such periods and in such manner as it may deem advisable (a) for the purpose of making necessary adjustments to, changes in, or repairs on its lines, substations, and facilities and (b) in cases where, in its opinion, the continuance of service to Customer's premises would endanger persons or property.

In the event of an adverse condition or disturbance on the system of the Company, or on any other system directly or indirectly interconnected with it, which requires automatic or manual interruption of the supply of electricity to some customers or areas in order to limit the extent or damage of the adverse condition or disturbance, or to prevent damage to generating or transmission facilities, or to expedite restoration of service, the Company may, without incurring liability, interrupt service to customers or areas and take such other action as appears reasonably necessary.



CAROLINA POWER & LIGHT COMPANY

Proposed Changes in Service Regulations
Docket E-2, Sub 297

1. CONDITIONS OF SERVICE, Provision 2, is revised to add in (c) the following:

(c) Company may refuse to furnish electric service to any Applicant, or Customer, who at the time is indebted to Company for electric service previously supplied to such Applicant or Customer, or any other member of his household, or business, in any area, served by Company, *except that an applicant for residential service shall not be denied service for failure to pay such bills for classes of nonresidential service.*

Reason for Change: The indicated phrase has been added to this provision to exclude the denial of residential service for failure of the Applicant to pay for classes of nonresidential service. This change is in accordance with Rule R12-3 of the Commission's Rules and Regulations.

2. SERVICE CHARGE, Provision 3, is revised as follows:

When Company first supplies electricity under any applicable Schedule to a Customer who has a load of 25 kw or less at a specified premises, the Customer shall pay the Company a service charge of \$5.00, which shall be in addition to all other charges under the Service Agreement. This service charge shall become a part of the first bill rendered thereafter to Customer for electricity supplied at such premises unless it be paid in advance of the rendition of such bill.

Reason for Change: The service charge has been increased from \$2.00 to \$5.00 to bring the charge in line with present day cost to connect a new account.

3. USE OF ELECTRICITY, Provision 6, is revised to insert a new paragraph between the present third and fourth paragraphs:

In the event customer utilizes a form of load control, such controls shall not cause a demand to be placed on Company's facilities which, in Company's opinion, unreasonably exceeds the integrated metered demand. Company reserves the right to determine the maximum fifteen-minute demand on a rolling time interval rather than the time interval of the metering facility in order to reflect the effect of any such controlled demand. The rating time interval may or may not coincide with a time interval, if any, being supplied to customer.

Reason for Change: In Provision 6, a paragraph has been added between the existing third and fourth paragraphs. The purpose is to clearly state in these regulations that the Company reserves the right to bill the Customer on the maximum fifteen-minute demand which may or may not coincide with the time interval, if any, being supplied the Customer. This is to provide notice to the Customer that "peak splitting", when the maximum demand is divided between metering intervals but not reduced in magnitude, is not permitted.



4. BILLING, Provision 9, is revised as follows:

(c) The term "Month" or "Monthly" as used in Company's Schedules and Riders refers to the interval transpiring between the previous meter reading date and the current reading date and bills shall be rendered accordingly, except that if the period covered by an *initial or final bill or due to rerouting of meter reading schedule is more or less than 27-33 days, the bill will be prorated based on a thirty-day billing month.*

Reason for Change: Provision 9 (c) has been revised to allow proration based on a thirty-day billing month for an initial or final bill or due to rerouting of meter reading schedule. This method more accurately reflects the proportional cost which the Customer should pay when he only uses service for a partial billing period.

5. INSTALLATIONS, Provision 12, is revised by the addition of (a) (3) as follows:

(3) *If the Company increases its investment, other than replacement of existing equipment with equipment of equal capacity and kind, in facilities necessary to supply Customer's special electric requirements (including conversion of the primary voltage to a higher voltage), the monthly charge for providing the additional facilities will be adjusted at that time. The Customer may terminate the additional facilities in accordance with the applicable termination provisions or continue the additional facilities under the changed conditions.*

Also, present paragraphs (a) (3) and (a) (4) are changed to paragraphs (a) (4) and (a) (5), respectively.

Reason for Changes: A provision has been added as 12 (a) (3) to clarify that charges which affect additional facilities will also affect the charges for those additional facilities. Although this is the current practice, it is believed a clarification needs to be in the Service Regulations to prevent misunderstanding by the Customer. Since such facilities are installed for the benefit of the Customer requesting them and are in addition to those necessary to provide normal service, it is necessary for Customers receiving such service to pay the additional cost associated with such facilities, both now and in the future, to prevent other Customers from having to bear these costs.

6. INSTALLATIONS, Provision 12, paragraph (b) is revised as follows:

(b) By Customer: Customer shall install, own, operate, and maintain all lines, service conductors, and equipment, exclusive of Company's meter, meter transformers and meter base on Customer's side of the point of delivery, and Customer will be the owner and have exclusive control thereof as well also as of all electricity after it passes the point of delivery. Customer shall so arrange his wiring that all electricity for one type of use can be supplied at one point of delivery and measured by a single meter. Except under special circumstances, the Company's meter will be located on Customer's side of the point of delivery, and when it is to be so located the Customer must make suitable provision in his wiring for the convenient installation of the type of meter Company will use, and at a place suitable to Company. *Customer's service entrance conductors shall not be installed within hollow walls unless the conductors are in conduit. Service entrance conductors not installed in conduit must be readily visible on the source side of Company's meter.*



Reason for Change: In Provision 12 (b), the first paragraph has been revised to require service entrance conductors within hollow walls to be installed in conduit. All conductors not installed in conduit must be readily visible on the source side of Company's meter. This provision is to improve the safety and security of the service entrance by reducing the possibility of tampering with the service conductors.

Exhibit I
Carolina Power & Light Company
Effect of Proposed Increase - North Carolina Retail Operations
June 30, 1976

Line No.		Present Rates	Proposed Increase	Requested Rates
	(1)	(2)	(3)	(4)
		\$	\$	\$
1.	<u>Operating Revenues</u>			
2.	Net Operating Revenues	446,249,723	69,238,676	515,488,399
3.	<u>Operating Revenue Deductions</u>			
4.	Net Operation & Maintenance	193,336,580		193,336,580
5.	Depreciation	51,429,795		51,429,795
6.	Taxes Other Than Income	40,545,393	4,154,321	44,699,714
7.	Income Taxes - State	2,349,936	3,905,061	6,254,997
8.	Income Taxes - Federal	20,288,541	29,366,061	49,654,602
9.	Investment Tax Credit - Net	14,743,935		14,743,935
10.	Deferred Income Taxes - Net	24,094,235		24,094,235
11.	Interest on Customer Deposits	<u>145,941</u>		<u>145,941</u>
12.	Total Revenue Deductions	346,934,356	37,425,443	384,359,799
13.	Net Operating Income for Return	99,315,367	31,813,233	131,128,600
14.	<u>Original Cost Net Investment</u>			
15.	Electric Plant in Service	1,495,418,344		1,495,418,344
16.	Net Nuclear Fuel	26,652,080		26,652,080
17.	Less: Accumulated Depreciation	<u>238,713,062</u>		<u>238,713,062</u>
18.	Net Electric Plant	1,283,357,362	-	1,283,357,362
19.	<u>Allowance for Working Capital</u>			
20.	Materials and Supplies	50,393,435		50,393,435
21.	Cash Allowance	34,854,984		34,854,984
22.	Less: Accrued Taxes	12,794,190		12,794,190
	Customer Deposits	<u>3,130,992</u>		<u>3,130,992</u>
23.	Total Working Capital Allowance	69,323,237	-	69,323,237
24.	Total Original Cost Net Investment	1,352,680,599	-	1,352,680,599
25.	Fair Value Rate Base	1,553,780,458		1,553,780,458
26.	Return on Fair Value Rate Base	6.392		8.439



Exhibit I (Continued)
Carolina Power & Light Company
North Carolina Retail Operations
June 30, 1976

Line No.		Fair Value Rate Base	Ratio %	Embedded Cost or Return on Common Equity	Net Operating Income
	(1)	(2) \$	(3) %	(4) %	(5) \$
1.	<u>CAPITALIZATION</u>	<u>PRESENT RATES - FAIR VALUE RATE BASE</u>			
2.	Long-Term Debt	627,535,584	40.387	7.720	48,445,747
3.	Preferred Stock	190,768,545	12.278	8.013	15,286,284
4.	Common Equity (including 1971 job development credits)	673,996,996	43.378	5.279	35,583,336
5.	Deferred Income Taxes	<u>61,479,333</u>	<u>3.957</u>	<u>0.000</u>	<u>-</u>
6.	Total Capitalization	1,553,780,458	100.000	6.392	99,315,367
7.	<u>CAPITALIZATION</u>	<u>REQUESTED RATES - FAIR VALUE RATE BASE</u>			
8.	Long-Term Debt	627,535,584	40.387	7.720	48,445,747
9.	Preferred Stock	190,768,545	12.278	8.013	15,286,284
10.	Common Equity (including 1971 job development credits)	673,996,996	43.378	10.000	67,396,569
11.	Deferred Income Taxes	<u>61,479,333</u>	<u>3.957</u>	<u>0.000</u>	<u>-</u>
12.	Total Capitalization	1,553,780,458	100.000	8.439	131,128,600



Exhibit I (Continued)

Carolina Power & Light Company

North Carolina Retail Operations
Total Return on Book Common Equity
Test Year Ended June 30, 1976

Line No.	Description	Total Company Capitalization	Ratio	Present Rates				Proposed Rates			
				N. C. Retail Original Cost Net Investment	Rate Earned	Net Operating Income	Overall Rate Earned	N. C. Retail Original Cost Net Investment	Rate Required	Net Operating Income	Overall Rate Required
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		\$	%	\$	%	\$	%	\$	%	\$	%
1.	Long-term Debt	1,105,361,294	46.392	627,535,584	7.720	48,445,747	3.581	627,535,584	7.720	48,445,747	3.581
2.	Preferred Stock	336,018,400	14.103	190,768,545	8.013	15,286,284	1.130	190,768,545	8.013	15,286,284	1.130
3.	Common Equity:										
4.	Common Stock	632,455,781									
5.	Retained Earnings	171,630,129									
6.	Deferred Investment Tax Credit (1971 Rev. Act)	28,890,031									
7.	Total Common Equity	832,975,941	34.960	472,897,137	7.525	35,583,336	2.631	472,897,137	14.252	67,396,569	4.983
8.	Interest Free Capital:										
9.	Deferred Taxes	108,282,642	4.545	61,479,333	0.000	-	0.000	61,479,333	0.000	-	0.000
10.	Total Capitalization	2,382,638,277	100.000	1,352,680,599	-	99,315,367	7.342	1,352,680,599	-	131,128,600	9.6%



Exhibit I (Continued)
Carolina Power & Light Company

Line No.	Table No. 2 Original Cost Net Investment	System Total			Apportioned to N. C. Retail		
		Total	Adjustments	Total With Adjustments	Total	Adjustments	Total With Adjustments
	(1)	(2) \$	(3) \$	(4) \$	(5) \$	(6) \$	(7) \$
1.	Electric Plant in Service	1,852,851,887	402,594,000	2,255,445,887	1,242,831,159	252,587,185	1,495,418,344
2.	Accumulated Provision For Depreciation	(326,046,895)	(22,326,000)	(348,372,895)	(224,473,187)	(14,239,875)	(238,713,062)
3.	Net Electric Plant in Service	1,526,804,992	380,268,000	1,907,072,992	1,018,357,972	238,347,310	1,256,705,282
4.	Net Nuclear Fuel	20,586,749	21,052,565	41,639,314	13,176,963	13,475,117	26,652,080
5.	Working Capital:						
6.	Materials and Supplies	86,295,131	(5,552,595)	80,742,536	54,405,751	(4,012,316)	50,393,435
7.	Cash Working Capital Allowance	<u>29,487,093</u>	<u>(675,093)</u>	<u>28,812,000</u>	<u>18,719,631</u>	<u>210,171</u>	<u>18,929,802</u>
8.	Total Net Investment	1,663,173,965	395,092,877	2,058,266,842	1,104,660,317	248,020,282	1,352,680,599
	Table No. 3 Replacement Cost Net Investment						
9.	Electric Plant in Service	3,371,409,038	402,594,000	3,774,003,038	2,272,682,280	252,587,185	2,525,269,465
10.	Accumulated Provision for Depreciation	(965,982,934)	(16,140,000)	(982,122,934)	(655,176,325)	(10,088,280)	(665,264,605)
11.	Net Electric Plant in Service	2,405,426,104	386,454,000	2,791,880,104	1,617,505,955	242,498,905	1,860,004,860
12.	Net Nuclear Fuel	20,586,749	21,052,565	41,639,314	13,176,963	13,475,117	26,652,080
13.	Working Capital:						
14.	Materials and Supplies	86,295,131	(5,552,595)	80,742,536	54,405,751	(4,012,316)	50,393,435
15.	Cash Working Capital Allowance	<u>29,487,093</u>	<u>(675,093)</u>	<u>28,812,000</u>	<u>18,719,631</u>	<u>210,171</u>	<u>18,929,802</u>
16.	Total Net Investment	2,541,795,077	401,278,877	2,943,073,954	1,703,808,300	252,171,877	1,955,980,177



Exhibit I (Continued)
Carolina Power & Light Company

Line No.	Table No. 1 Fair Value Rate Base (1)	System Total			Apportioned to N. C. Retail		
		Total	Adjustments	Total With Adjustments	Total	Adjustments	Total With Adjustments
		(2) \$	(3) \$	(4) \$	(5) \$	(6) \$	(7) \$
1.	Electric Plant in Service	2,359,037,604	402,594,000	2,761,631,604	1,586,114,366	252,587,185	1,838,702,051
2.	Accumulated Provision For Depreciation	(539,358,908)	(20,264,000)	(559,622,908)	(368,040,899)	(12,856,011)	(380,896,910)
3.	Net Electric Plant in Service	1,819,678,696	382,330,000	2,202,008,696	1,218,073,967	239,731,174	1,457,805,141
4.	Net Nuclear Fuel	20,586,749	21,052,565	41,639,314	13,176,963	13,475,117	26,652,080
5.	Working Capital:						
6.	Materials and Supplies	86,295,131	(5,552,595)	80,742,536	54,405,751	(4,012,316)	50,393,435
7.	Cash Working Capital Allowance	<u>29,487,093</u>	<u>(675,093)</u>	<u>28,812,000</u>	<u>18,719,631</u>	<u>210,171</u>	<u>18,929,802</u>
8.	Total Rate Base	1,956,047,669	397,154,877	2,353,202,546	1,304,376,312	249,404,146	1,553,780,458

CAROLINA POWER & LIGHT COMPANY

Retail Operations Cost Allocation Study
June 30, 1976
Summary of Rate of Return

<u>Class</u>	<u>Present Rates</u> <u>Annualized</u>		<u>Proposed Rates</u> <u>Annualized</u>	
	<u>Rate of</u> <u>Return</u>	<u>% Variation</u> <u>From Retail</u>	<u>Rate of</u> <u>Return</u>	<u>% Variation</u> <u>From Retail</u>
Residential	6.405	(10.470)	8.510	(10.355)
Small General Service	8.051	12.538	10.488	10.481
Large General Service	7.625	6.584	10.181	7.247
Lighting	7.635	6.724	9.809	3.329
Total Retail	7.154		9.493	



11/27/70

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CAROLINA POWER & LIGHT COMPANY
RETAIL OPERATIONS COST ALLOCATION STUDY
JUNE 30, 1970
SYSTEM BASIS - CP FOR POWER SUPPLY

LOG NUMBER R406

SUMMARY BY RETAIL CLASS

CONS		TOTAL RETAIL	RESIDENTIAL	SM GENL SERV	LG GENL SERV	LIGHTING
NET OPERATING REVENUES	REV00	677337924.	261435162.	65959914.	317260959.	12661666.
OPERATING EXPENSES	T01					
NET OPERATION & MAINTENANCE	OM00	267027461.	110226552.	32956076.	139294724.	4556109.
DEPRECIATION	DPEC0	57734490.	25090016.	7368394.	24176994.	1159065.
TAXES OTHER THAN INCOME	OT00	48882015.	20010666.	6272733.	21604888.	993729.
STATE INCOME TAXES	SIT00	10475208.	3572336.	1442752.	5267607.	192514.
FEDERAL INCOME TAXES	FIT00	78762422.	24599817.	11253774.	41498969.	1409857.
PROV FOR DEFERRED TAXES	DFTL00	15925270.	8127323.	2217837.	4946497.	633613.
INVESTMENT TAX CREDIT	ITCC0	17974974.	7934075.	2288595.	7351191.	401112.
TOTAL OPERATING EXPENSES	EXP00	516781841.	199560766.	63740166.	244140871.	9340019.
OPERATING INCOME	RET00	160556083.	61874377.	22219749.	73120068.	3341869.
AVERAGE RATE BASE	T02					
ELECTRIC PLANT IN SERVICE	P00	1806778309.	796462152.	229814339.	740054483.	40447334.
(ACCUM PROV FOR DEPRECIATION)	OPRC0	-264309737.	-124350093.	-34395749.	-96803912.	-6819923.
NET PLANT IN SERVICE	NP00	1542468572.	672112060.	195418590.	643250571.	31627352.
NET NUCLEAR FUEL	NUCC0	32441208.	10452714.	3290198.	18398637.	299659.
MATERIAL AND SUPPLIES	WC30	68483653.	25515393.	7526007.	34157203.	1285050.
PREPAID ITEMS	WC75	1630133.	760873.	219616.	889837.	19865.
CASH WORKING CAPITAL	WC90	44082858.	17509895.	5172324.	20600924.	799715.
TOTAL RATE BASE	RTB00	1691224782.	727079251.	211859370.	716218028.	34068133.
RATE OF RETURN ADJ	RTRT00	9.493	8.510	10.468	10.181	9.809

CAROLINA POWER & LIGHT COMPANY

Data Required by NCUC Form E-1, Section A, Paragraph 2

Effect of Proposed Increase - North Carolina Retail Operations
March 31, 1977 -- 6 Months Actual, 6 Months Estimated

000's Omitted

Line No.	(1)	N.C. Retail Adjusted (2) \$	Effect of Increase (3) \$	Requested Rates (4) \$
1.	<u>Operating Revenues</u>			
2.	Adjusted Net Operating Revenue	450,499	70,154	520,653
3.	<u>Operating Expenses</u>			
4.	Adjusted Net Oper. & Maint. Expenses	213,572	-	213,572
5.	Depreciation	52,525	-	52,525
6.	Taxes Other Than Income	44,003	4,209	48,212
7.	Income Taxes - State	3,467	3,957	7,424
8.	Income Taxes - Federal	10,025	29,754	39,779
9.	Investment Tax Credit	14,334	-	14,334
10.	Provision for Deferred Income Tax	19,750	-	19,750
11.	Interest on Customer Deposits	150	-	150
12.	Total Operating Expenses	357,826	37,920	395,746
13.	<u>Operating Income For Return</u>	92,673	32,234	124,907
14.	<u>Original Cost Net Investment</u>			
15.	Electric Plant in Service	1,495,418	-	1,495,418
16.	Less Accum. Prov. For Depreciation	268,916	-	268,916
17.	Net Electric Plant in Service	1,226,502	-	1,226,502
18.	Net Nuclear Fuel	19,214	-	19,214
19.	Working Capital			
20.	Materials & Supplies	43,752	-	43,752
21.	Cash Working Capital Allowance			
22.	1/8 (O & M Less Purch. Power)	25,889	-	25,889
23.	Minimum Bank Balances	6,339	-	6,339
24.	Prepayments	1,186	-	1,186
25.	Less: Tax Accruals	17,137	-	17,137
26.	Customer Deposits	3,173	-	3,173
27.	Total Working Capital Allowance	56,856	-	56,856
28.	Total Original Cost Net Investment	1,302,572	-	1,302,572
29.	<u>Rate of Return</u>	7.11%		9.59%

CAROLINA POWER & LIGHT COMPANY
Data Required by NCUC Form E-1, Section A, Paragraph 2
March 31, 1977 -- 6 Months Actual, 6 Months Estimated

000's Omitted

Line No.	(1)	System Total			Allocation Factor	Apportioned to N. C. Retail		
		Total ^{1/} (2) \$	Adjustments ^{2/} (3) \$	Total With Adjustments (4) \$		Total (6) \$	Adjustments (7) \$	Total With Adjustments (8) \$
1.	<u>Operating Revenues</u>							
2.	Gross Operating Revenue	663,181	-	663,181				
3.	Contract Sales Credit	<u>9,020</u>	-	<u>9,200</u>				
4.	Net Operating Revenue	654,161	-	654,161	Direct	440,493	-	440,493
5.	Revenue Adjustment to Year-End Plant	<u>-</u>	<u>10,006</u>	<u>10,006</u>	Direct	<u>-</u>	<u>10,006</u>	<u>10,006</u>
6.	Adjusted Net Operating Revenue	654,161	10,006	664,167		440,493	10,006	450,499
7.	<u>Operating Expenses</u>							
8.	Operation & Maintenance Expenses	317,101	1,684	318,785				
9.	Contract Sales Credit	<u>9,020</u>	<u>-</u>	<u>9,020</u>				
10.	Net O & M Expenses	308,081	1,684	309,765	6/30/76 O&M	207,214	1,128	208,342
11.	O & M Expense Adjustment to Year-End Plant	<u>-</u>	<u>5,230</u>	<u>5,230</u>	Direct	<u>-</u>	<u>5,230</u>	<u>5,230</u>
12.	Adjusted Net Operation & Maintenance Expense	308,081	6,914	314,995		207,214	6,358	213,572
13.	Depreciation	71,958	6,826	78,784	6/30/76 Depreciation	47,974	4,551	52,525
14.	Taxes Other Than Income	52,389	6,865	59,254	6/30/76 T.O.T.I.	38,768	5,235	44,003
15.	Income Taxes - State	5,694	(887)	4,807	6/30/76 S.I.T.	4,002	(535)	3,467
16.	Income Taxes - Federal	21,298	(6,670)	14,628	Tax Calculation	14,052	(4,027)	10,025
17.	Investment Tax Credit	21,625	-	21,625	6/30/76 Def. Inv. Tax Credit	14,334	-	14,334
18.	Provision for Deferred Income Taxes	33,845	2,992	36,837	6/30/76 Def. Taxes	18,146	1,604	19,750
19.	Interest on Customer Deposits	<u>220</u>	<u>-</u>	<u>220</u>	Direct	<u>150</u>	<u>-</u>	<u>150</u>
20.	Total Operating Expenses	515,110	16,040	531,150		344,640	13,186	357,826
21.	<u>Operating Income for Return</u>	139,051	(6,034)	133,017		95,853	(3,180)	92,673

^{1/} Operating results include effect of full annualization of addition of Brunswick #1 Nuclear Unit.

^{2/} Adjustments reflect revenues and expenses related to year-end plant.

CAROLINA POWER & LIGHT COMPANY
Data Required by NCUC Form E-1, Section A, Paragraph 2
Original Cost Net Investment - March 31, 1977 -- 6 Months Actual, 6 Months Estimated

000's Omitted

Line No.	(1)	System Total			Allocation Factor (5)	Apportioned to N. C. Retail		
		Total (2) \$	Adjustments (3) \$	Total With Adjustments (4) \$		Total (6) \$	Adjustments (7) \$	Total With Adjustments (8) \$
1.	<u>Original Cost Net Investment</u>							
2.	Electric Plant in Service	2,255,446	-	2,255,446	6/30/76 Plant in Service	1,495,418	-	1,495,418
3.	Less Accumulated Provision for Depreciation	<u>383,990</u>	<u>6,826</u>	<u>390,816</u>	6/30/76 Reserve for Depr.	<u>264,365</u>	<u>4,551</u>	<u>268,916</u>
4.	Net Electric Plant in Service	1,871,456	(6,826)	1,864,630		1,231,053	(4,551)	1,226,502
5.	Net Nuclear Fuel	30,019	-	30,019	6/30/76 Nuclear Fuel	19,214	-	19,214
6.	Working Capital:							
7.	Materials & Supplies	67,415	-	67,415	Calculation	43,752	-	43,752
8.	Cash Working Capital Allowance							
9.	1/8 O&M Less Purchased Power	37,449	864	38,313	3/31/77 O & M	25,094	795	25,889
10.	Minimum Bank Balances	9,450	-	9,450	6/30/76 Min. Bank Balances	6,339	-	6,339
11.	Prepayments	2,450	-	2,450	6/30/76 Prepaid Items	1,186	-	1,186
12.	Less: Tax Accruals	25,549	-	25,549	6/30/76 Tax Accruals	17,137	-	17,137
13.	Customer Deposits	<u>4,076</u>	-	<u>4,076</u>	6/20/76 Customer Deposits	<u>3,173</u>	-	<u>3,173</u>
14.	Total Working Capital Allowance	87,139	864	88,003		56,061	795	56,856
15.	<u>Total Original Cost Net Investment</u>	1,988,614	(5,962)	1,982,652		1,306,328	(3,756)	1,302,572

CAROLINA POWER & LIGHT COMPANY

Data Required by NCUC Form E-1, Section A, Paragraph 2
North Carolina Retail Operations
Total Return on Book Common Equity
March 31, 1977 -- 6 Months Actual, 6 Months Estimated

000's Omitted

Line No.	(1)	Total Company Capitalization (2) \$	Ratio (3) %	Present Rates				Proposed Rates			
				N. C. Retail Original Cost Net Investment (4) \$	Rate Earned (5) %	Net Operating Income (6) \$	Overall Rate Earned (7) %	N. C. Retail Original Cost Net Investment (8) \$	Rate Required (9) %	Net Operating Income (10) \$	Overall Rate Required (11) %
1.	Long Term Debt	1,105,403	45.31	590,195	7.720	45,563	3.498	590,195	7.720	45,563	3.498
2.	Preferred Stock	336,018	13.77	179,364	8.013	14,372	1.103	179,364	8.013	14,372	1.103
3.	Common Equity										
4.	Common Stock	636,009									
5.	Retained Earnings	201,365									
6.	Investment Tax Credit	<u>45,464</u>									
7.	Total Common Equity	886,836	36.19	471,401	6.945	32,738	2.513	471,401	13.783	64,972	4.988
8.	Interest Free Capital										
9.	Deferred Taxes	<u>115,511</u>	<u>4.73</u>	<u>61,612</u>	-	-	-	<u>61,612</u>	-	-	-
10.	Total	2,439,770	100.00	1,302,572		92,673	7.114	1,302,572		124,907	9.589

CAROLINA POWER & LIGHT COMPANY

Data Required by NCUC Form E-1, Section A, Paragraph 2
Summary of Allocation Factors
June 30, 1976 Jurisdictional Study

Line No.	Allocation Factor (1)	Description (2)	6/30/76 Total System (3) \$	6/30/76 N. C. Retail (4) \$	Decimal Factor (5)
1.	6/30/76 O & M	6/30/76 Operation & Maintenance Expenses			
2.		Production	266,240,754	172,820,098	.649112112
3.		Transmission - 6/30/76 Per Books Transmission	4,530,639	2,775,386	.612580698
4.		Distribution - 6/30/76 Per Books Distribution	19,490,430	15,754,346	.808311874
5.		Customer Accts. - 6/30/76 Per Books Customer Accounts	12,167,557	10,013,642	.822978844
6.		Sales - 6/30/76 Per Books Sales	1,422,229	1,071,626	.753483440
7.		Admin. & Gen. - 6/30/76 Per Books Admin. & Gen.	24,625,080	17,558,472	.713032079
8.		Customer Services - 6/30/76 Per Books Avg. No. of Customers	662,903	549,029	.828219212
9.	6/30/76 Depreciation	6/30/76 Per Books Depreciation	55,782,236	37,189,919	.666698248
10.	6/30/76 Taxes Other Than Income	6/30/76 Per Books Taxes Other Than Income	49,163,147	36,381,093	.740007408
11.	6/30/76 State Income Taxes	6/30/76 Per Books State Income Tax	5,252,661	3,692,183	.702916674
12.	6/30/76 Def. Investment Tax Credit	6/30/76 Per Books Deferred Investment Tax Credit	22,244,185	14,743,935	.662821991
13.	6/30/76 Deferred Taxes	6/30/76 Per Books Deferred Taxes	7,476,286	4,008,308	.536136258
14.	6/30/76 Reserve for Depreciation	6/30/76 Per Books Reserve for Depreciation	(326,046,895)	(224,473,186)	.688469019
15.	6/30/76 Nuclear Fuel	6/30/76 Per Books Nuclear Fuel	20,586,749	13,176,962	.640070076
16.	3/31/77 O & M	3/31/77 Per Books Operation & Maintenance	345,135,000	231,267,000	.670076926
17.	6/30/76 Minimum Bank Balance	6/30/76 Per Books Minimum Bank Balances	9,777,000	6,558,085	.670766595
18.	6/30/76 Prepaid Items	6/30/76 Per Books Prepaid Items	3,254,097	1,575,351	.484113104
19.	6/30/76 Tax Accruals	6/30/76 Per Books Tax Accruals	(19,873,830)	(13,330,701)	.670766581
20.	6/30/76 Customer Deposits	6/30/76 Per Books Customer Deposits	(4,021,581)	(3,130,992)	.778547541
21.	6/30/76 Plant in Service	6/30/76 Plant in Service			
22.		Production - 6/30/76 Per Books Production	1,100,334,380	677,774,454	.615971350
23.		Transmission - 6/30/76 Per Books Transmission	250,723,105	153,588,132	.612580687
24.		Distribution - 6/30/76 Per Books Distribution	473,393,748	390,051,927	.823948201
25.		General - 6/30/76 Per Books General	28,223,325	21,297,699	.754613392
26.		Intangible - 6/30/76 Per Books Intangible	177,329	118,946	.670764511
27.	6/30/76 Fuel Inventory	6/30/76 Fuel Inventory	60,839,098	38,941,288	.640070108
28.	6/30/76 Plant Materials & Supplies	6/30/76 Plant Materials & Supplies	18,902,445	14,191,254	.750762878

