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TO:
Mr. Edson G. Case

FROM:
Indiana & Michigan Power Company
New York, N. Y.
John Tillinghast

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DESCRIPTION

ENCLOSURE

Consists of response to NRC ltr. of 9/19/77 concerning the deleting of the tech spec requirements for an Annual Operating Rept...

PLANT NAME: Cook Unit No. 1 & 2
RJL 11/10/77

(2-P)

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1 ENCL *

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INDIANA & MICHIGAN POWER COMPANY

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BOWLING GREEN STATION
NEW YORK, N. Y. 10004

November 3, 1977

Donald C. Cook Nuclear Plant Units 1 & 2
Docket Nos. 50-315 and 50-316
DPR No. 58
CPPR No. 61



Mr. Edson G. Case, Acting Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Case:

This letter is in response to Mr. Don K. Davis' letter of September 19, 1977 concerning the deleting of the Technical Specification requirements for an Annual Operating Report. In that letter we were requested to propose a change to our technical specifications that would delete the requirement for an Annual Operating Report and modify the content of our Monthly Operating Report.

As requested by the NRC, we submitted with our letter of October 13, 1977 proposed Technical Specifications under section 6.9 of Appendix A for reporting requirements which utilize words from Regulatory Guide 1.16 for both Unit 1 and Unit 2 of the Cook Nuclear Plant. Enclosed herewith are proposed changes to the proposed Technical Specifications of our October 13, 1977 transmittal which delete the requirement for an Annual Operating Report and modify the Monthly Operating Report for both Unit 1 and Unit 2 of the Cook Nuclear Plant. The revised report formats enclosed with Mr. Davis' September 19, 1977 letter will be used to provide the

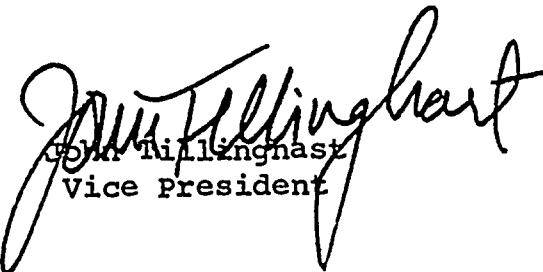
Mr. Edson G. Case

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November 3, 1977


information in the Monthly Operating Report.

Very truly yours,


John Tillinghast
Vice President

JT:mam
Enclosure

Sworn and subscribed to before me on
this 3rd day of November 1977 in
New York County, New York


Notary Public

GREGORY M. GURICAN
Notary Public, State of New York
No. 31-4643431
Qualified in New York County
Commission Expires March 30, 1979

cc: G. Charnoff
R. J. Vollen
P. W. Steketee
R. Walsh
R. C. Callen
R. W. Jurgensen
D. V. Shaller - Bridgman

power operation), supplementary reports shall be submitted at least every three months until all three events have been completed.

ANNUAL REPORT^{1/}

6.9.1.3 A tabulation on an annual basis of the number of station, utility and other personnel (including contractors) receiving exposures greater than 100 mrem/yr and their associated man rem exposure according to work and job functions,^{2/} e.g., reactor operations and surveillance, inservice inspection, routine maintenance, special maintenance, waste processing, and refueling. The dose assignment to various duty functions may be estimates based on pocket dosimeter, TLD, or film badge measurements. Small exposures totaling less than 20% of the individual total dose need not be accounted for. In the aggregate, at least 80% of the total whole body dose received from external sources shall be assigned to specific major work functions. The report format entitled, "Standard Format for Reporting Number of Personnel and Man-Rem by Work and Job Function" shall be used for providing this information.

MONTHLY OPERATING REPORT

6.9.1.4 Routine reports of operating statistics, shutdown experience and a narrative summary of operating experience during the report period relating to safe operation of the facility, including major safety-related maintenance shall be submitted on a monthly basis. The report formats and associated instructions entitled, "Average Daily Unit Power Level", "Operating Data Report" and "Unit Shutdowns and Power Reductions" shall be used for this report. The report shall be submitted on a monthly basis to the Office of Inspection and Enforcement, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, with a copy to the Regional Office, to arrive no later than the tenth of each month following the calendar month covered by the report.

^{1/} A single submittal may be made for a multiple unit station. The submittal should combine those sections that are common to all units at the station.

^{2/} This tabulation supplements the requirements of § 20.407 of 10 CFR Part 20.

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Central Files

AMERICAN ELECTRIC POWER Service Corporation



2 Broadway, New York, N. Y. 10004
(212) 422-4800

JOHN E. DOLAN
Senior Executive Vice President
Engineering

November 2, 1977

Donald C. Cook Nuclear Plant Unit No. 2
Docket No. 50-316

Mr. J. G. Keppler, Regional Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region III
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Dear Mr. Keppler:

This letter supplements our letters to you of August 4, 1972; October 12, 1972; August 1, 1974; October 22, 1974; and June 26, 1975, all of which were in response to your letter of June 29, 1972 which requested that we provide acceptable documentation of conformance showing that certain specified valves at the Donald C. Cook Nuclear Plant met minimum wall thickness requirements.

Our letter of June 26, 1975 indicated in Item 1 that 121 valves had been ultrasonically tested and found acceptable. Item 2 of this same letter indicated 15 valves had been ultrasonically tested and found to require additional evaluations or repair. Item 3 indicated 8 valves remained to be qualified by Westinghouse and shipped to the Plant.

A comprehensive audit of our valve wall thickness documentation for Unit #2 made by our site QA Department in October 1975 added seven (7) more suspect valves to the list of 15 mentioned above bringing the total number of suspect valves to twenty-two (22) and those found acceptable reduced to 114. Of these suspect valves:

1. Two (2) of the above valves were safety valves, SV-50 and SV-51, whose measured wall thickness was compared to the required thickness for the system design conditions calculated by the Cognizant Engineer and found to be more than adequate for the service. These valves are acceptable.

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