NRC FORM 195 (2-76)

U.S. NUCLEAR REGULATORY COMMISSION

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

DOCKET NUMBER: 50-315

FILE NUMBER: INCIDENT REPORT

TO: J.G. Keppler

FROM: Indiana & Michigan Power Co.
Bridgmena, Michigan
R.W. Jurgen

DATE OF DOCUMENT: 2-9-76

DATE RECEIVED: 2-12-76

☐ LETTER ☒ NOTORIZED
☒ UNCLASSIFIED
☒ COPY

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED: 30

DESCRIPTION

Ltr. trans the following.....

PLANT NAME: Cook # 1

ENCLOSURE

Reportable Occurrence # 75-76, on 12-[redacted]-75, Concerning Pressurizer Level Indicator NLP-151, exceeding its limits.....

(30 Cys. REceived)

DO NOT REMOVE

ACKNOWLEDGED

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED SEND DIRECTLY TO KREGER/J. COLLINS

SAFETY	FOR ACTION/INFORMATION	ENVIRO	SAB 2-17-76
BRANCH CHIEF:	Ziemann		
W/3 CYS FOR ACTION			
LIC. ASST:	Diggs		
W/ CYS			
ACRS 16 CYS ~~XXXXXX~~/SENT TO LA			

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EXTERNAL DISTRIBUTION

					CONTROL NUMBER
LPDR: St. Joseph, MI.					
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NRC FORM 195 (2-76)

Regulatory File Cy

American Electric Power System
INDIANA & MICHIGAN POWER COMPANY
DONALD C. COOK NUCLEAR PLANT
P.O. Box 458, Bridgman, Michigan 49106

January 9, 1976

Mr. J.G. Keppler, Regional Director
Office of Inspection and Enforcement
United States Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137

Operating License DPR-58
Docket No. 50-315

Dear Mr. Keppler:

Pursuant to the requirements of Appendix A Technical Specifications and the United States Nuclear Regulatory Commission Regulatory Guide 1.16, Revision 3, Section 2.b, the following report is submitted:

RO 50-315/75-76

Sincerely,

R.W. Jurgenson
Plant Manager

/bab

cc: R.S. Hunter
J.E. Dolan
G.E. Lien
R. Kilburn
R.J. Vollen BPI
R.C. Callen MPSC
K.R. Baker RO: III
P.W. Steketee, Esq.
R. Walsh, Esq.
G. Charnoff, Esq.
G. Olson
J.M. Hennigan
PNSRC
R.S. Keith
Dir., IE (30 copies)
Dir., MIPC (3 copies)

1407

LICENSEE EVENT REPORT

CONTROL BLOCK: [ ] (1–6) (PLEASE PRINT ALL REQUIRED INFORMATION)

	LICENSEE NAME	LICENSE NUMBER	LICENSE TYPE	EVENT TYPE
01	MIDC C1	00-00000.0-00	41111	03
(7–8)	(9–14)	(15–25)	(26–30)	(31–32)

	CATEGORY	REPORT TYPE	REPORT SOURCE	DOCKET NUMBER	EVENT DATE	REPORT DATE
01 CON'T	ZZ	L	L	050-0315	121175	010676
(7–8)	(57–58)	(59)	(60)	(61–68)	(69–74)	(75–80)

EVENT DESCRIPTION

02 WHILE IN MODE 1, AT 81 PERCENT POWER, PRESSURIZER LEVEL INDICATION NLP-151 WAS
03 OBSERVED TO BE GREATER THAN 4 PERCENT HIGHER THAN REDUNDANT CHANNELS. SIMILAR
04 PROBLEMS HAVE BEEN EXPERIENCED 11-30-75 AND 12-2-75. THE STRAIN GAGE AND AMPLIFIER
05 BOARDS HAVE BEEN REPLACED, THE INSTRUMENTS HAVE BEEN FILLED AND VENTED AND RETURNED
06 TO SERVICE. THE SYSTEMS HAVE FUNCTIONED PROPERLY SINCE. (RO 50-315-75-76)

	SYSTEM CODE	CAUSE CODE	COMPONENT CODE	PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER	VIOLATION
07	IA	F	INSTRU	N	B080	N
(7–8)	(9–10)	(11)	(12–17)	(43)	(44–47)	(48)

CAUSE DESCRIPTION

08 THE CAUSE OF THE PROBLEM APPEARS TO BE GAS ENTRAPMENT IN THE SENSING LINES. FLUSHING
09 AND FILLING THE TRANSMITTERS DURING SHUTDOWN REMOVES THE GAS AND ALLOWS PROPER
10 INSTRUMENT OPERATION. IF FURTHER INSTRUMENT DRIFT IS EXPERIENCED, (SEE SUPPLEMENT)

	FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
11	E	081	NA	B	ROUTINE READINGS
(7–8)	(9)	(10–12)	(13–44)	(45)	(46–80)

	FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE
12	Z	Z	NA	NA
(7–8)	(9)	(10)	(11–44)	(45–80)

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION
13	000	Z	NA
(7–8)	(9–11)	(12)	(13–80)

PERSONNEL INJURIES

	NUMBER	DESCRIPTION
14	000	NA
(7–8)	(9–11)	(12–80)

OFFSITE CONSEQUENCES

15 NA

LOSS OR DAMAGE TO FACILITY

	TYPE	DESCRIPTION
16	Z	NA
(7–8)	(9)	(10–80)

PUBLICITY

17 NA

ADDITIONAL FACTORS

18 NA

19

NAME: G. Swan PHONE: 465-5901 (368)

SUPPLEMENT TO REPORTABLE OCCURRENCE RO 50-315/75-76

CAUSE DESCRIPTION

The transmitters will be flushed, refilled and vented as required. Physical installation of the instrument lines is being studied to determine that lines have been installed with proper slope.