

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER
INCIDENT REPORT

TO:

Mr. J. G. Keppler

FROM:

Indiana & Michigan Power Company
Bridgman, Michigan
R. W. Jurgensen

DATE OF DOCUMENT

11/30/76

DATE RECEIVED

12/2/76

☒ LETTER☐ ORIGINAL☒ COPY☐ NOTORIZED☒ UNCLASSIFIED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED

One signed copy

DESCRIPTION

Ltr. trans the following:

ACKNOWLEDGED

Do Not Remove

PLANT NAME:

Cook Unit No. 1

ENCLOSURE

Licensee Event Report (RO 50-315/76-48) on 11/1/76 concerning valve IMO-316, RHR inspection to cold legs 1 & 4 not cycling during surveillance testing.
(RO 50-315/76-49) on 10/30/76 concerning the discovering of RMS-2, containment area monitor setting exceeding tech spec limit.
(RO 50-315/76-50) on 11/6/76 concerning the tape sticking during the readout on #4 monitor tape, during the performance of a surveillance test.
(RO 50-315/76-51) on 11/7/76 concerning an abnormal alarm being received on the east

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED
SEND DIRECTLY TO KREGER/J. COLLINS
containment spray pump, during normal operation.

(1-P) (6-P)

FOR ACTION/INFORMATION 12/3/76

RJE

☒ BRANCH CHIEF: Ziemann☒ W/3 CYS FOR ACTION☒ LIC. ASST.: Diggs☒ W/ CYS☒ ACRS 16 CYS HOLDING/SENT TO ~~LA~~ CAT. B. (12/3/76)

INTERNAL DISTRIBUTION

☒ REG. FILE☒ NRC PDR☒ I & E (2)☒ MIPC☒ SCHROEDER/IPPOLITO☒ HOUSTON☒ NOVAK/CHECK☒ GRIMES☒ CASE☒ BUTLER☒ HANAUER☒ TEDESCO/MACCARY☒ EISENHUT☒ MAER☒ SHAO☒ VOLLMER/HUNCH☒ KREGER/J. COLLINS

EXTERNAL DISTRIBUTION

☒ TPDR: St. Joseph, Mich.☒ TFC:☒ NSIC:

CONTROL NUMBER

12194
afp



INDIANA & MICHIGAN POWER COMPANY

DONALD C. COOK NUCLEAR PLANT
P.O. Box 458, Bridgman, Michigan 49106

November 30, 1976

Mr. J. G. Keppler, Regional Director
Office of Inspection and Enforcement
United States Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137



Operating License DPR-58
Docket No. 50-315

Dear Mr. Keppler:

Pursuant to the requirements of Appendix A Technical Specifications and the United States Nuclear Regulatory Commission Regulatory Guide 1.16, Revision 4, Section 2.b, the following reports are submitted:

RO 50-315/76-48
RO 50-315/76-49
RO 50-315/76-50
RO 50-315/76-51

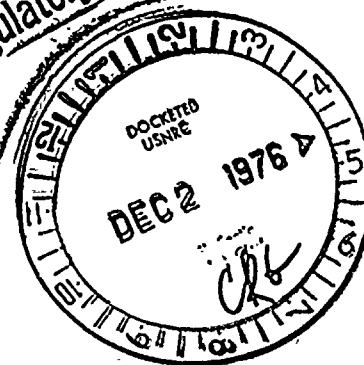
Sincerely,

for R. W. Jurgensen
Plant Manager

/mj

cc: R. S. Hunter
J. E. Dolan
G. E. Lien
R. Kilburn
R. J. Vollen BPI
R. C. Callen MPSC
K. R. Baker RO: III
R. Walsh, Esq.
P. W. Steketee, Esq.
G. Charnoff, Esq.
G. Olson
J. M. Hennigan
PNSRC
R. S. Keith
Dir., IE (30 copies)
Dir., MIPC (3 copies)

Regulatory Docket File



12194



CONTROL BLOCK: ☐ ☐ ☐ ☐ ☐ ☐

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME														LICENSE NUMBER										LICENSE TYPE					EVENT TYPE	
01	M	I	D	C	C	1	0	0	-	0	0	0	0	0	0	-	0	0	4	1	1	1	1	0	3					
7	8	9				14	15												28					31	32					
01		CONT		CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER					EVENT DATE					REPORT DATE										
01							L	L		0	5	0	-	0	3	1	5	1	1	0	1	7	6	1	1	2	9	7	6	
7	8					57	58	59	80	61						88	89						74	75					80	

EVENT DESCRIPTION

02	During surveillance testing, valve IM0-316, RHR Injection to cold legs 1 and 4 would																																																																															
03	not cycle. The packing gland was backed off and the stem gear cleaned to reduce the																																																																															
04	amount of torque required to operate the valve. The valve then operated properly.																																																																															
05																																																																																
06	(R0-50-315/76-48)																																																																															

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER				VIOLATION	
07	S	F	e	V	A	L	V	E	X	N	L	3	0	0	N
7	8	9	10	11	12				17	43	44			47	48

CAUSE DESCRIPTION

08	The Limitorque operator failed to operate the valve because the valve packing gland																																																																															
09	was too tight. There have been no previous problems with the packing on this valve																																																																															
10	or similar valves in this system.																																																																															

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION							
11	E	1	0	0	N/A	b	Surveillance Testing								
7	8	9	10	12	13	44	45	46							80
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE									
12	Z	Z	N/A		N/A										
7	8	9	10	11	44	45									80

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION	
13	0	0	0	Z	N/A
7	8	9	11	12	13

PERSONNEL INJURIES

NUMBER		DESCRIPTION		
14	0	0	0	N/A
7	8	9	11	12

OFFSITE CONSEQUENCES

15	N/A																																																																															
7	8	9																													80																																																	

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION	
16	Z	N/A	
7	8	9	10

PUBLICITY

17	N/A																																																																															
7	8	9																													80																																																	

ADDITIONAL FACTORS

18	N/A																																																																															
7	8	9																													80																																																	

19																																																																																
7	8	9																													80																																																	

NAME: D. G. Wizner

PHONE: 465-5901

LICENSEE EVENT REPORT

CONTROL BLOCK:

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME						LICENSE NUMBER								LICENSE TYPE					EVENT TYPE	
01	M	I	D	C	C I	00	-	00	00	00	00	-	00	4	1	1	1	1	03	
7	8	9			14	15							25	25				30	31	32

CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER					EVENT DATE					REPORT DATE				
01	CONT	L	L	05	0-	03	15	10	30	76	11	29	76					
57	58	59	60	61			68	69			74	75			80			

EVENT DESCRIPTION

02	ON OCTOBER 29, 1976 WHILE PERFORMING CONTAINMENT RMS TRIP SETPOINT ADJUSTMENT	80
03	PROCEDURE IT WAS DISCOVERED THAT RMS-2, CONTAINMENT AREA MONITOR SETTING WAS	80
04	3.38 TIMES BACKGROUND AND RMS-11, CONTAINMENT ATMOSPHERE PARTICULATE MONITOR	80
05	SETTING WAS 5.84 TIMES BACKGROUND. TECHNICAL SPECIFICATIONS NO. 3.3.3.1 SPECIFIES	80
06	THESE ALARM/TRIP SETPOINTS (SEE SUPPLEMENT) (RO-50-315/76-49)	80

7 8 9		SYSTEM CODE		CAUSE CODE		COMPONENT CODE						PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER				VIOLATION	
0	7	B	B	A	Z	Z	Z	Z	Z	Z	Z	Z	Z	Z	Z	Z	Z	Y	
7	8	9	10	11	12							17	43	44				47	48

CAUSE DESCRIPTION

08	AN AVERAGE VALUE FOR THE BACKGROUND READING WAS ESTABLISHED AS REQUIRED BY THE	80
09	PROCEDURE BUT THE OPERATOR FAILED TO LOWER THE SETPOINT TO THE TWO TIMES	80
10	BACKGROUND VALUE DUE TO THE METER READING OSCILLATING (SEE SUPPLEMENT)	80

7 8		9		10 11 12			13 14		15 16		17 18 19			20 21 22		
FACTORY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION							
1	1	E	1	0	0	NA		B	CONDUCTING SURVEILLANCE PROCEDURES							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	

FORM OF ACTIVITY RELEASED CONTENT OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 2 Z NA NA

7 8 9 10 11 44 45 80

PERSONNEL EXPOSURES

NUMBER				TYPE	DESCRIPTION
1	3	0	0	0	NA

PERSONNEL INJURIES

NUMBER				DESCRIPTION	
1	4	0	0	0	NA

PROBABLE CONSEQUENCES

15	NA	
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LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION
16	Z	NA

PUBLICITY

17	NA
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ADDITIONAL FACTORS

THE IMPORTANCE OF PROPER ALARM/TRIP SETPOINTS AND THE PROPER EXECUTION OF THE SET-

19 POINT ADJUSTMENT PROCEDURE HAS BEEN REVIEWED THOROUGHLY WITH THE INDIVIDUAL INVOLVED.

NAME: _____

PHONE: 465-5901

SUPPLEMENT TO REPORTABLE OCCURRENCE RO-50-315/76-49

SUPPLEMENT TO EVENT DESCRIPTION

TO BE SET AT EQUALS TO OR LESS THAN 2 TIMES BACKGROUND. THIS
CONDITION HAD EXISTED SINCE OCTOBER 23, 1976.

SUPPLEMENT TO CAUSE DESCRIPTION

HIGH WHICH WOULD HAVE CAUSED INTERMITTENT HIGH ALARMS.



LICENSEE EVENT REPORT

CONTROL BLOCK:

PLEASE PRINT ALL REQUIRED INFORMATION

LICENSEE NAME 01 M I D C C 1														LICENSE NUMBER 00-000000-00														LICENSE TYPE 411111						EVENT TYPE 03			
CATEGORY 01 CONT														REPORT TYPE L		REPORT SOURCE L		DOCKET NUMBER 050-0315										EVENT DATE 110676						REPORT DATE 112976			

EVENT DESCRIPTION

02 WHILE IN, MODE 1 AT 86 PERCENT POWER, DURING THE PERFORMANCE OF A SURVEILLANCE TEST ON																																																																															
03 THE SEISMIC MONITORING SYSTEM, DURING THE READOUT ON #4 MONITOR TAPE, THE TAPE WAS																																																																															
04 STICKING.																																																																															
05																																																																															
06 (RO-50-315/76-50)																																																																															

SYSTEM CODE 07 I F		CAUSE CODE B		COMPONENT CODE I N S T R U						PRIME COMPONENT SUPPLIER N		COMPONENT MANUFACTURER W 1 2 0						VIOLATION N	
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CAUSE DESCRIPTION

08 THE CASSETTE TAPE, MANUFACTURED BY KINEMATICS, WAS REMOVED AND DISPOSED OF. NO EVENT																																																																															
09 HAD OCCURRED BETWEEN CALIBRATION SEQUENCES, AS VERIFIED BY THE OTHER TAPES. THEREFORE,																																																																															
10 NO DATA WAS LOST DUE TO THE BAD TAPE. SPARE TAPES ON HAND WERE (SEE SUPPLEMENT)																																																																															

FACILITY STATUS 11 E		% POWER 086		OTHER STATUS NA		METHOD OF DISCOVERY B		DISCOVERY DESCRIPTION SURVEILLANCE TEST					
FORM OF ACTIVITY RELEASED 12 Z		CONTENT OF RELEASE Z		AMOUNT OF ACTIVITY NA		LOCATION OF RELEASE NA							

PERSONNEL EXPOSURES

NUMBER 13 000		TYPE Z		DESCRIPTION NA					
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PERSONNEL INJURIES

NUMBER 14 000		DESCRIPTION NA					
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PROBABLE CONSEQUENCES

15 NA																																																																															
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LOSS OR DAMAGE TO FACILITY

TYPE 16 Z		DESCRIPTION NA					
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PUBLICITY

17 NA																																																																															
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ADDITIONAL FACTORS

18 NA																																																																															
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19 NA																																																																															
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NAME: J.L. RISCHLING

PHONE: (616) 465-5901(368)

SUPPLEMENT TO REPORTABLE OCCURRENCE RO-50-315/76-50

SUPPLEMENT TO CAUSE DESCRIPTION

CHECKED IN THE RECORDER WITH NO OTHER MALFUNCTIONS. A REPRESENTATIVE FROM KINEMATRICS HAS PERFORMED THE SEMI-ANNUAL CHECKS ON THE SEISMIC MONITORING SYSTEM, WITH ALL INSTRUMENTS FUNCTIONING PROPERLY.

[PLEASE PRINT ALL REQUIRED INFORMATION]

·EVENT DESCRIPTION

SYSTEM CODE		CAUSE CODE	COMPONENT CODE					COMPONENT SUPPLIER	COMPONENT MANUFACTURER				VIOLATION	
07	S B	F	C	K	T	B	R	K	L	I	O	O	5	N
7	8	8	10						43					48

08 Although there are a number of possible causes for this condition, the most likely
7 8 9 80
08 cause is that a contact in the control circuit did not close. Subsequent operations of
7 8 9 80
10 the breaker while troubleshooting did not reveal a cause for failure.
7 8 9 80

7 8		9		10 11 12			13 14		15 16		17 18		19 20		21 22		23 24		25 26		27 28		29 30	
FACILITY STATUS		% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION														
1	1	E	1	0	0	N/A			a	N/A														
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
7 8		9		10 11 12			13 14		15 16		17 18		19 20		21 22		23 24		25 26		27 28		29 30	
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE			AMOUNT OF ACTIVITY			METHOD OF DISCOVERY		LOCATION OF RELEASE														
1	2	Z	Z	N/A			N/A		N/A															
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	

PERSONNEL INFORMATION									
NUMBER			TYPE	DESCRIPTION					
1	3	0	0	0	Z	N/A			

NUMBER				DESCRIPTION	
1	4	0	0	0	N/A

15 N/A 80

TYPE		DESCRIPTION
16	Z	N/A

17	N/A	80
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18 N/A

19 7 8 9 105 5007 80