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March 5, 1985



VIRGINIA POWER

Dr. J. Nelson Grace
Regional Administrator
Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 2900
Atlanta, Georgia 30323

Serial No. 472A
NO/RCB:dln
Docket Nos. 50-280
50-281
License Nos. DPR-32
DPR-37

Dear Dr. Grace:

VIRGINIA POWER
SURRY POWER STATION
INSPECTION REPORT NOS. 50-280/84-20 and 50-281/84-20

On July 27, 1984, NRC issued Report Nos. 50-280/84-20 and 50-281/84-20 which contained a Notice of Violation. Virginia Power responded with letter Serial No. 472 dated August 24, 1984. This response stated, in part, that verification of proper torque switch settings on all safety-related motor operated valves (MOV's) would be completed by November 23, 1984.

The above date was chosen to conform to a scheduled Unit 1 refueling outage and a scheduled Unit 2 snubber/maintenance outage. The Unit 1 outage occurred generally as scheduled and most of the MOV's were inspected. There are a total of 109 MOV's in this unit which use the SMB-00 or SMB-000 Torque Switch. All but twenty-three were inspected of which fourteen were on safety-related MOV's. These were:

MOV-CS-100B	B Containment Spray Pump Suction
MOV-SW-102A	Service Water Supply to CC Heat Exchanger
MOV-SW-102B	Service Water Supply to CC Heat Exchanger
MOV-1275A	A Charging Pump Recirc to RWST
MOV-1275B	B Charging Pump Recirc to RWST
MOV-1275C	C Charging Pump Recirc to RWST
MOV-1370	RCP Seal Injection
MOV-1863B	Alternate Suction to Charging Pump
MOV-1865A	"A" Accumulator Discharge
MOV-1865B	"B" Accumulator Discharge
MOV-1865C	"C" Accumulator Discharge
MOV-1867A	Boron Injection Tank Inlet
MOV-1867B	Boron Injection Tank Inlet
MOV-1869B	Boron Injection Tank Bypass

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VIRGINIA POWER

The remaining torque switches will be inspected during the spring snubber/maintenance outage scheduled to commence June 14, 1985.

Subsequent to our response, Virginia Power decided to request deferral of the Unit 2 outage in view of the impending (March 1985) refueling outage. While this deferral request was being considered by the NRC, a Reactor Coolant Pump failure occurred, causing an unscheduled outage. Torque switches were not inspected because of manpower limitations imposed by a dual unit outage.

Virginia Power plans to inspect the torque-switch settings on the safety-related MOVs in Unit 2 during the spring refueling outage. This inspection is scheduled to be completed by June 8, 1985.

Very truly yours,

W. L. Stewart

cc: Mr. Steven A. Varga, Chief
Operating Reactors Branch No. 1
Division of Licensing

Mr. D. J. Burke
NRC Resident Inspector
Surry Power Station