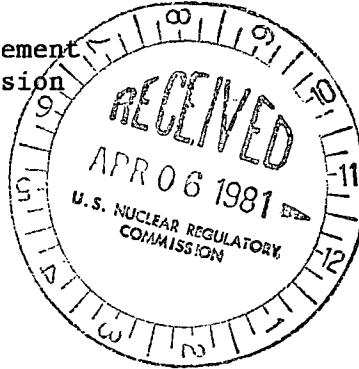


VIRGINIA ELECTRIC AND POWER COMPANY

RICHMOND, VIRGINIA 23261

March 26, 1981

Mr. James P. O'Reilly, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303



Serial No. 063

NO/ERSjr:ms

Docket Nos. 50-280

50-281

50-338

50-339

License Nos. DPR-32

DPR-37

NPF-4

NPF-7

Dear Mr. O'Reilly:

IE BULLETIN NO. 81-01
SURVEILLANCE OF MECHANICAL SNUBBERS

This is in response to IE Bulletin 81-01 concerning surveillance of mechanical snubbers. Our responses for Surry Power Station Units 1 and 2 and North Anna Power Station Units 1 and 2 are attached.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'B. R. Sylvia'.

B. R. Sylvia
Manager - Nuclear
Operations and Maintenance

Attachment

cc: Mr. Steven A. Varga, Chief
Operating Reactors Branch No. 1
Division of Licensing

Mr. Robert A. Clark, Chief
Operating Reactors Branch No. 3
Division of Licensing

Director, Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

8104090604

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SURRY POWER STATION
IE BULLETIN 81-01
SURVEILLANCE OF MECHANICAL SNUBBERS

Surry presently has 26 Mechanical Snubbers installed on various systems. Unit 2 utilizes 25 Mechanical Shock Suppressors and Unit 1 utilizes 1. All Mechanical Snubbers installed were manufactured by Pacific Scientific Company (Model PSA-3). During the upcoming outage on Unit 2, scheduled to commence April 17, 1981, Mechanical Snubbers will be inspected/tested in accordance with the requirements of IEB 81-01.

Results and a description of the inspections performed will be submitted within 60 days after the completion of the inspection.

NORTH ANNA POWER STATION
IE BULLETIN 81-01
SURVEILLANCE OF MECHANICAL SNUBBERS

There are no Mechanical Snubbers installed on North Anna Unit 2. During the present refueling outage on North Anna Unit 1, we have installed four (4) Pacific Scientific Company (PSA- $\frac{1}{4}$) snubbers. These snubbers were field verified to be operable. The next inspection is planned to coincide with the next required hydraulic snubber inspection (in approximately 12 months).