

Facility: <u>Surry</u>		Date of Examination: <u>10/30/17</u>
Developed by: Written: Facility <input checked="" type="checkbox"/> NRC <input type="checkbox"/> // Operating Facility <input checked="" type="checkbox"/> NRC <input type="checkbox"/>		
Target Date*	Task Description (Reference)	Chief Examiner's Initials
-240	1. Examination administration date confirmed (C.1.a; C.2.a-b). For NRC-prepared exams, arrangements are made for the facility to submit reference materials (C.1.e; C.3.c; Attachment 3).	MD
-210	2. NRC examiners and facility contact assigned (C.1.d; C.2.f).	MD
-210	3. Facility contact briefed on security and other requirements (C.2.c). As applicable, the facility contact submits to the NRC any prescreened K/As for elimination from the written examination outline, with a description of the facility's prescreening process (ES-401, D.1.b).	MD
-210	4. Reference material due for NRC-prepared exams (C.1.e; C.3.c; Attachment 3).	N/A
-210	5. Corporate notification letter sent (C.2.e).	MD
-195	6. NRC-developed written examination outline (ES-401-1/2 or ES-401N-1/2 and ES-401-3 or ES-401N-3) sent to facility contact (must be on the exam security agreement) (C.1.e-f; C.2.h; C.3.d-e).	MD
-150	7. Operating test outline(s) and other checklists due, including Forms ES-201-2, ES-201-3, ES-301-1, ES-301-2, ES-301-5, and ES-D-1, as applicable (C.1.e-f; C.3.d-e). <u>6/2/17</u>	MD
-136	8. Operating test outline(s) reviewed by the NRC and feedback provided to facility licensee (C.2.h; C.3.d-e).	MD
-75	9. Proposed examinations (written, JPMs, and scenarios, as applicable) and outlines (Forms ES-301-1, ES-301-2, ES-D-1, ES-401-1/2 or ES-401N-1/2, and ES-401-3 or ES-401N-3); supporting documentation (including Forms ES-301-3, ES-301-4, ES-301-5, ES-301-6, ES-401-6, ES-401N-6, and any Form ES-201-2 and ES-201-3 updates); and reference materials due (C.1.e-h; C.3.d). <u>8/16/17</u>	MD
-75	10. Examinations prepared by the NRC are approved by the NRC supervisor and forwarded for facility licensee review (C.1.i; C.2.h; C.3.f-g).	N/A
-60	11. Preliminary waiver/excusal requests due (C.1.m; C.2.c; ES-202). <u>8/31/17</u>	MD
-50	12. Written exam and operating test reviews completed (C.3.f).	MD
-35	13. Examination review results discussed between the NRC and facility licensee (C.1.i; C.1.k-l; C.2.h; C.3.g). The NRC and the facility licensee conduct exam preparatory week.	MD
-30	14. Preliminary license applications and waiver/excusal requests, as applicable (NRC Form 398) due (C.1.m; C.2.i; ES-202). <u>9/29/17</u>	MD
-14	15. Final license applications and waiver/excusal requests, as applicable (NRC Form 398), due and Form ES-201-4 prepared (C.1.m; C.2.k; ES-202). <u>10/16/17</u>	MD
-7	16. Written examinations and operating tests approved by the NRC supervisor (C.2.j-k; C.3.h).	MD
-7	17. Request facility licensee management feedback on the examination (C.2.l).	MD
-7	18. Final applications reviewed; one or two (if more than 10) applications audited to confirm qualifications/eligibility; and examination approval and waiver/excusal letters sent (C.2.k; Attachment 5; ES-202, C.3.j; ES-204).	MD
-7	19. Proctoring/written exam administration guidelines reviewed with facility licensee (C.3.k).	MD
-7	20. Approved scenarios and job performance measures distributed to NRC examiners (C.3.i).	MD
* Target dates are based on facility-prepared examinations and the examination date identified in the corporate notification letter. These dates are for planning purposes and may be adjusted on a case-by-case basis in coordination with the facility licensee.		

Facility: Surry Power Station		Date of Examination: 10/30/2017		
Item	Task Description	Initials		
		a	b*	c**
1 W R I T T E N	a. Verify that the outline(s) fit(s) the appropriate model in accordance with ES-401 or ES-401N.	m	RP	AD
	b. Assess whether the outline was systematically and randomly prepared in accordance with Section D.1 of ES-401 or ES-401N and whether all K/A categories are appropriately sampled	m	RP	AD
	c. Assess whether the outline overemphasizes any systems, evolutions, or generic topics.	m	RP	AD
	d. Assess whether the justifications for deselected or rejected K/A statements are appropriate.	m	RP	AD
2 S I M U L A T O R	a. Using Form ES-301-5, verify that the proposed scenario sets cover the required number of normal evolutions, instrument and component failures, technical specifications, and major transients.	m	RP	AD
	b. Assess whether there are enough scenario sets (and spares) to test the projected number and mix of applicants in accordance with the expected crew composition and rotation schedule without compromising exam integrity, and ensure that each applicant can be tested using at least one new or significantly modified scenario, that no scenarios are duplicated from the applicants' audit test(s), and that scenarios will not be repeated on subsequent days.	m	RP	AD
	c. To the extent possible, assess whether the outline(s) conforms with the qualitative and quantitative criteria specified on Form ES-301-4 and described in Appendix D and in Section D.5, "Specific Instructions for the 'Simulator Operating Test,'" of ES-301 (including overlap).	m	RP	AD
3 W A L K T H R O U G H	a. Verify that the systems walkthrough outline meets the criteria specified on Form ES-301-2 (1) The outline(s) contains the required number of control room and in-plant tasks distributed among the safety functions as specified on the form. (2) Task repetition from the last two NRC examinations is within the limits specified on the form. (3) No tasks are duplicated from the applicant's audit test(s). (4) The number of new or modified tasks meets or exceeds the minimums specified on the form. (5) The number of alternate-path, low-power, emergency, and radiologically controlled area tasks meets the criteria on the form.	m	RP	AD
	b. Verify that the administrative outline meets the criteria specified on Form ES-301-1. (1) The tasks are distributed among the topics as specified on the form. (2) At least one task is new or significantly modified. (3) No more than one task is repeated from the last two NRC licensing examinations.	m	RP	AD
	c. Determine whether there are enough different outlines to test the projected number and mix of applicants and ensure that no items are duplicated on subsequent days.	m	RP	AD
4 G E N E R A L	a. Assess whether plant-specific priorities (including probabilistic risk assessment and individual plant examination insights) are covered in the appropriate exam sections.	m	RP	AD
	b. Assess whether the 10 CFR 55.41, 55.43, and 55.45 sampling is appropriate.	m	RP	AD
	c. Ensure that K/A importance ratings (except for plant-specific priorities) are at least 2.5.	m	RP	AD
	d. Check for duplication and overlap among exam sections and the last two NRC exams.	m	RP	AD
	e. Check the entire exam for balance of coverage.	m	RP	AD
	f. Assess whether the exam fits the appropriate job level (RO or SRO).	m	RP	AD
a. Author b. Facility Reviewer (*) c. NRC's Chief Examiner (#) d. NRC Supervisor		Printed Name/Signature Michael R Meyer Rich Philpot Michael G Donithan Gerald J. McCray		Date 5-15-17 5-15-17 10/20/17 10/27/17
* Not applicable for NRC-prepared examination outlines. # The independent NRC reviewer initials items in column "c"; the chief examiner's concurrence is required. ① Sample Plan generated by Chief Examiner, Michael Donithan.				

1. Pre-Examination

I acknowledge that I have acquired specialized knowledge about the NRC licensing examinations scheduled for the week(s) of 10/30 - 11/01/17 as of the date of my signature. I agree that I will not knowingly divulge any information about these examinations to any persons who have not been authorized by the NRC chief examiner. I understand that I am not to instruct, evaluate, or provide performance feedback to those applicants scheduled to be administered these licensing examinations from this date until completion of examination administration, except as specifically noted below and authorized by the NRC (e.g., acting as a simulator booth operator or communicator is acceptable if the individual does not select the training content or provide direct or indirect feedback). Furthermore, I am aware of the physical security measures and requirements (as documented in the facility licensee's procedures) and understand that violation of the conditions of this agreement may result in cancellation of the examinations and/or an enforcement action against me or the facility licensee. I will immediately report to facility management or the NRC chief examiner any indications or suggestions that examination security may have been compromised.

2. Post-Examination

To the best of my knowledge, I did not divulge to any unauthorized persons any information concerning the NRC licensing examinations administered during the week(s) of _____. From the date that I entered into this security agreement until the completion of examination administration, I did not instruct, evaluate, or provide performance feedback to those applicants who were administered these licensing examinations, except as specifically noted below and authorized by the NRC.

PRINTED NAME	JOB TITLE / RESPONSIBILITY	SIGNATURE (1)	DATE	SIGNATURE (2)	DATE	NOTE
1. Mike Meyer	Exam Author	<i>M Meyer</i>	11-10-16	<i>M Meyer</i>	11/8/17	
2. Paul Orkison	Exam Author	<i>Paul Orkison</i>	11/10/16	<i>Paul Orkison</i>	11/8/17	
3. Robert N. Sanderson	Simulation Coordinator	<i>Robert N. Sanderson</i>	11/16/16	<i>Robert N. Sanderson</i>	11/8/17	
4. David Schwartz	SP-INST.	<i>David Schwartz</i>	11/16/16	<i>David Schwartz</i>	11/8/17	
5. Christopher H. Huth	SW Engineer	<i>Chris Huth</i>	11/16/16	<i>Chris Huth</i>	11/9/17	
6. PHAT TOLAN-LAM	HW VERG	<i>Phat Tolan-Lam</i>	11/16/16	<i>Phat Tolan-Lam</i>	11/13/17	
7. BROWN ARON D	SW ENGINEER	<i>Aron Brown</i>	11/16/16	<i>Aron Brown</i>	11/13/17	
8. RICH PHILIP	OPS PRN SUPERVISOR	<i>Rich Philp</i>	11/17/17	<i>Rich Philp</i>	11/17/17	
9. Ken Wagner	SRO/STA	<i>Ken Wagner</i>	11/17/17	<i>Ken Wagner</i>	11/14/17	
10. Dale Ragout	RO	<i>Dale Ragout</i>	11-17-17	<i>Dale Ragout</i>	11-14-17	
11. Scott H. Britner	RO	<i>Scott H. Britner</i>	11-17-17	<i>Scott H. Britner</i>	11-14-17	
12. Donnie Jurewicz	SP-INST.	<i>Donnie Jurewicz</i>	5-10-17	<i>Donnie Jurewicz</i>	11/15/17	
13. Kevin Labas	SP-Instuctor	<i>Kevin Labas</i>	5/10/17	<i>Kevin Labas</i>	11/9/17	
14. Robert Postark	SRO	<i>Robert Postark</i>	11/17/17	<i>Robert Postark</i>	11/16/17	
15. Todd Young	INST	<i>Todd Young</i>	11/17/17	<i>Todd Young</i>	11/13/17	































NOTES: ① MRA. B. Huan Reviewed prior to Exam Administration
Removed by Telecom 11/14/17

1. Pre-Examination

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2. Post-Examination

To the best of my knowledge, I did not divulge to any unauthorized persons any information concerning the NRC licensing examinations administered during the week(s) of _____. From the date that I entered into this security agreement until the completion of examination administration, I did not instruct, evaluate, or provide performance feedback to those applicants who were administered these licensing examinations, except as specifically noted below and authorized by the NRC.

PRINTED NAME	JOB TITLE / RESPONSIBILITY	SIGNATURE (1)	DATE	SIGNATURE (2)	DATE	NOTE
1. Geoffrey Hall	Unit Supervisor (Shift 1)		6/6/17		11/11/17	
2. Brad Burcher	Reactor Operator		6/16/17		11/14/17	
3. Sean Casey	Reactor Operator		6/16/17		6/14/17	
4. Anne LaFrance	Reactor Engineer		6/14/17		11/16/17	
5. Nicholas King	Unit Supervisor		6/20/17		11/17/17	
6. Jessie Sato	Shift Manager		6/23/17		11/17/17	
7. Jon C. Greenman	NUCLEAR INSTRUCTOR		6-23-17		11-9-17	
8. Clifton J. Cline	Unit Supervisor		6/20/17		11/16/17	
9. Beth A. Hill	Dr. Instructor - RP		7/27/17		11/13/17	
10. Jim Sheu	ASST OPS MGR		9/21/17		11/9/17	
11. Ron Ewald	Shift Manager		10/2/17		11/17/17	
12. Rob Young	SR Instructor		10/2/17		11/13/17	
13. Matt Christensen	R.O.		10/5/17		11-9-17	
14. Kevin Bessanson	R.O.		10-10-17		11-16-17	
15. Jeff Chapin	SR Instructor - ops		10-23-17		11/17/17	

NOTES:

1. Pre-Examination





I acknowledge that I have acquired specialized knowledge about the U.S. Nuclear Regulatory Commission (NRC) licensing examinations scheduled for the week(s) of _____ as of the date of my signature. I agree that I will not knowingly divulge any information about these examinations to any persons who have not been authorized by the NRC's chief examiner. I understand that I am not to instruct, evaluate, or provide performance feedback to those applicants scheduled to be administered these licensing examinations from this date until completion of examination administration, except as specifically noted below and authorized by the NRC (e.g., acting as a simulator booth operator or communicator is acceptable if the individual does not select the training content or provide direct or indirect feedback). Furthermore, I am aware of the physical security measures and requirements (as documented in the facility licensee's procedures) and understand that violation of the conditions of this agreement may result in cancellation of the examinations and/or an enforcement action against me or the facility licensee. I will immediately report to facility management or the NRC's chief examiner any indications or suggestions that examination security may have been compromised.

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PRINTED NAME	JOB TITLE/RESPONSIBILITY	SIGNATURE (1)	DATE	SIGNATURE (2)	DATE	NOTE
1. Michael Haurachan	ILT Instructor	<i>[Signature]</i>	10/26/17	<i>[Signature]</i>	11/9/17	
2. W.J. Ford	ILT Instructor	<i>[Signature]</i>	10/26/17	<i>[Signature]</i>	11/8/17	
3. Carl Irwin	ILT SUPV	<i>[Signature]</i>	11/30/17	<i>[Signature]</i>	11/8/17	
4. Sean Lucero	ILT Instructor	<i>[Signature]</i>	11/30/17	<i>[Signature]</i>	11/13/17	
5. Ramon Johnson	Mgr Operations	<i>[Signature]</i>	10/30/17	<i>[Signature]</i>	11/14/17	
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						

NOTES:

Facility: Surry		Date of Examination: 10/30/2017		Operating Test Number: SR301-17	
1. General Criteria		Initials			
		a	b*	c [#]	
a.	The operating test conforms to the previously approved outline; changes are consistent with sampling requirements (e.g., 10 CFR 55.45, operational importance, safety function distribution).	m	RP	MD	
b.	There is no day-to-day repetition between this and other operating tests to be administered during this examination.	m	RP	MD	
c.	The operating test shall not duplicate items from the applicants' audit test(s) (see Section D.1.a.).	m	RP	MD	
d.	Overlap with the written examination and between different parts of the operating test is within acceptable limits.	m	RP	MD	
e.	It appears that the operating test will differentiate between competent and less-than-competent applicants at the designated license level.	m	RP	MD	
2. Walkthrough Criteria		-	-	-	
a.	Each JPM includes the following, as applicable: <ul style="list-style-type: none"> initial conditions initiating cues references and tools, including associated procedures reasonable and validated time limits (average time allowed for completion) and specific designation if deemed to be time critical by the facility licensee operationally important specific performance criteria that include— <ul style="list-style-type: none"> detailed expected actions with exact criteria and nomenclature system response and other examiner cues statements describing important observations to be made by the applicant criteria for successful completion of the task identification of critical steps and their associated performance standards restrictions on the sequence of steps, if applicable 	m	RP	MD	
b.	Ensure that any changes from the previously approved systems and administrative walkthrough outlines (Forms ES-301-1 and ES-301-2) have not caused the test to deviate from any of the acceptance criteria (e.g., item distribution, bank use, repetition from the last two NRC examinations) specified on those forms and Form ES-201-2.	m	RP	MD	
3. Simulator Criteria		-	-	-	
The associated simulator operating tests (scenario sets) have been reviewed in accordance with Form ES-301-4, and a copy is attached.		m	RP	MD	
Printed Name/Signature		Date			
a.	Author <u>Michael R Meyer</u> 	7-13-2017			
b.	Facility Reviewer (*) <u>Rich Philpot</u> 	7-13-2017			
c.	NRC Chief Examiner (#) <u>Michael G. Brithen</u> 	7/27/17			
d.	NRC Supervisor <u>Gerald J. McCoy</u> 	7/27/2017			
* The facility licensee signature is not applicable for NRC-developed tests.					
# The independent NRC reviewer initials items in column "c"; the chief examiner concurrence is required.					

Facility: Surry		Date of Exam: 10-30-2017		Scenario Numbers: 1 / 2 / 3 / 4		Operating Test No.: SR301-17	
QUALITATIVE ATTRIBUTES		Initials					
		a	b*	c*			
1.	The initial conditions are realistic in that some equipment and/or instrumentation may be out of service, but it does not cue the operators into expected events.	m	RP	AD			
2.	The scenarios consist mostly of related events.	m	RP	AD			
3.	Each event description consists of the following: <ul style="list-style-type: none"> the point in the scenario when it is to be initiated the malfunction(s) or conditions that are entered to initiate the event the symptoms/cues that will be visible to the crew the expected operator actions (by shift position) the event termination point (if applicable) 	m	RP	AD			
4.	The events are valid with regard to physics and thermodynamics.	m	RP	AD			
5.	Sequencing and timing of events is reasonable and allows the examination team to obtain complete evaluation results commensurate with the scenario objectives.	m	RP	AD			
6.	If time compression techniques are used, the scenario summary clearly so indicates. Operators have sufficient time to carry out expected activities without undue time constraints. Cues are given.	m	RP	AD			
7.	The simulator modeling is not altered.	m	RP	AD			
8.	The scenarios have been validated. Pursuant to 10 CFR 55.46(d), any open simulator performance deficiencies or deviations from the referenced plant have been evaluated to ensure that functional fidelity is maintained while running the planned scenarios.	m	RP	AD			
9.	Scenarios are new or significantly modified in accordance with Section D.5 of ES-301.	m	RP	AD			
10.	All individual operator competencies can be evaluated, as verified using Form ES-301-6 (submit the form along with the simulator scenarios).	m	RP	AD			
11.	The scenario set provides the opportunity for each applicant to be evaluated in each of the applicable rating factors. (Competency rating factors as described on Forms ES-303-1 and ES-303-3.)	m	RP	AD			
12.	Each applicant will be significantly involved in the minimum number of transients and events specified on Form ES-301-5 (submit the form with the simulator scenarios).	m	RP	AD			
13.	Applicants are evaluated on a similar number of preidentified critical tasks across scenarios, when possible.	m	RP	AD			
14.	The level of difficulty is appropriate to support licensing decisions for each crew position.	m	RP	AD			
Target Quantitative Attributes per Scenario (See Section D.5.d)		Actual Attributes		--	--	--	
1.	Malfunctions after EOP entry (1-2)	2/2/ 1/2		m	RP	AD	
2.	Abnormal events (2-4)	3/4/ 5/5		m	RP	AD	
3.	Major transients (1-2)	2/2/ 1/1		m	RP	AD	
4.	EOPs entered/requiring substantive actions (1-2)	2/2/ 2/1		m	RP	AD	
5.	Entry into a contingency EOP with substantive actions (≥ 1 per scenario set)	1/1/ 1/1		m	RP	AD	
6.	Preidentified critical tasks (≥ 2)	4/5/ 4/4		m	RP	AD	
<p>* The facility licensee signature is not applicable for NRC-developed tests.</p> <p># An independent NRC reviewer initials items in column "c"; chief examiner concurrence is required.</p>							

Facility: Surry Power Station				Date of Exam: 10/30/2017				Operating Test No.: SR2017-301										
A P P L I C A N T	E V E N T T Y P E	Scenarios												T O T A L	M I N I M U M (*)			
		1			2			3			4							
		CREW POSITION			CREW POSITION			CREW POSITION			CREW POSITION							
		S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P					
															R	I	U	
RO <input checked="" type="checkbox"/>	RX		4			1			1			1			1,1 1,1	1	1	0
SRO-I <input type="checkbox"/>	NOR															1	1	1
SRO-U <input type="checkbox"/>	I/C		1,2			2,5			2,4,6			3,4			2,2 3,2	4	4	2
	MAJ		6,7			6,7			7,8			6			2,2 2,1	2	2	1
	TS															0	2	2
RO <input checked="" type="checkbox"/>	RX															1	1	0
SRO-I <input type="checkbox"/>	NOR			1,4		1			1			1			2,1 1,1	1	1	1
SRO-U <input type="checkbox"/>	I/C			3,5, 8		3,4,8			3,5			2,5			3,3 2,2	4	4	2
	MAJ			6,7		6,7			7,8			6			2,2 2,1	2	2	1
	TS															0	2	2
RO <input type="checkbox"/>	RX	4			1			1			1				1,1 1,1	1	1	0
SRO-I <input checked="" type="checkbox"/>	NOR	1			0			0			0				1,0, 0,0	1	1	1
SRO-U <input type="checkbox"/>	I/C	2,3,5			2,3,4 ,5			2,3,4 ,5,6			2,3,4 ,5				3,4 5,4	4	4	2
	MAJ	6,7			6,7			7,8			6				2,2 2,1	2	2	1
	TS	1,2			3,5			2,5			2,4				2,2 2,2	0	2	2
RO <input type="checkbox"/>	RX	4			1			1			1				1,1 1,1	1	1	0
SRO-I <input type="checkbox"/>	NOR	1			0			0			0				1,0, 0,0	1	1	1
SRO-U <input checked="" type="checkbox"/>	I/C	2,3,5			2,3,4 ,5			2,3,4 ,5,6			2,3,4 ,5				3,4 5,4	4	4	2
	MAJ	6,7			6,7			7,8			6				2,2 2,1	2	2	1
	TS	1,2			3,5			2,5			2,4				2,2 2,2	0	2	2

Instructions:

1. Check the applicant level and enter the operating test number and Form ES-D-1 event numbers for each event type; TS are not applicable for RO applicants. ROs must serve in both the at-the-controls (ATC) and balance-of-plant (BOP) positions. Instant SROs (SRO-I) must serve in both the SRO and the ATC positions, including at least two instrument or component (I/C) malfunctions and one major transient, in the ATC position. If an SRO-I *additionally* serves in the BOP position, one I/C malfunction can be credited toward the two I/C malfunctions required for the ATC position.
2. Reactivity manipulations may be conducted under normal or *controlled* abnormal conditions (refer to Section D.5.d) but must be significant per Section C.2.a of Appendix D. (*) Reactivity and normal evolutions may be replaced with additional I/C malfunctions on a one-for-one basis.
3. Whenever practical, both instrument and component malfunctions should be included; only those that require verifiable actions that provide insight to the applicant's competence count toward the minimum requirements specified for the applicant's license level in the right-hand columns.
4. For new reactor facility licensees that use the ATC operator primarily for monitoring plant parameters, the chief examiner may place SRO-I applicants in either the ATC or BOP position to best evaluate the SRO-I in manipulating plant controls.

Facility: Surry		Date of Examination: 10/30/2017								Operating Test No.:SR301-17							
Competencies	APPLICANTS																
	RO <input checked="" type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input checked="" type="checkbox"/>								
	SCENARIO				SCENARIO				SCENARIO								
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
	1,2,3,5,6,7	2-8	2-8	2-6	1,2,3,5,6,7	2-8	2-8	2-6	1,2,3,5,6,7	2-8	2-8	2-6					
Interpret/Diagnose Events and Conditions																	
Comply with and Use Procedures (1)	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL					
Operate Control Boards (2)	ALL	ALL	ALL	ALL													
Communicate and Interact	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL					
Demonstrate Supervisory Ability (3)					ALL	ALL	ALL	ALL	ALL	ALL	ALL	ALL					
Comply with and Use TS (3)					1,2	3,5	2,5		1,2	3,5	2,5						
Notes: (1) Includes TS compliance for an RO. (2) Optional for an SRO-U. (3) Only applicable to SROs.																	

Instructions:

Check the applicants' license type and enter one or more event numbers that will allow the examiners to evaluate every applicable competency for every applicant. (This includes all rating factors for each competency.) (Forms ES-303-1 and ES-303-3 describe the competency rating factors.)

Facility: Surry Power Station		Date of Exam: 11/08/2017		Exam Level: RO <input checked="" type="checkbox"/> SRO <input checked="" type="checkbox"/>	
Item Description	Initials				
	a	b	c		
1. Clean answer sheets copied before grading	m	RP	AD		
2. Proposed answer key changes and question deletions justified and documented (facility reviewer initials not required (N/R) if NO post-examination comments are submitted)	m	RP	AD		
3. Applicants' scores checked for addition errors (reviewers spot check > 25% of examinations)	m	RP	AD		
4. Grading for all borderline cases (80% \pm 2% overall and 70% or 80%, as applicable, \pm 4% on the SRO-only exam) reviewed in detail	m	RP	AD		
5. All other failing examinations checked to ensure that grades are justified	m	RP	AD		
6. Performance on missed questions checked for training deficiencies and wording problems; evaluate validity of questions missed by one-half or more of the applicants	m	RP	AD		
Printed Name/Signature		Date			
a. Grader	Michael Meyer / <u>Michael Meyer</u>	11/14/2017			
b. Facility Reviewer(*)	Rich Philpot / <u>Richard Philpot</u>	11/14/17			
c. NRC Chief Examiner (*)	Michael Smithen / <u>Michael Smithen</u>	12/8/17			
d. NRC Supervisor (*)	Gerald McCoy / <u>Gerald McCoy</u>	12/13/2017			
(*) The facility reviewer's signature is not applicable for examinations graded by the NRC; two independent NRC reviews are required.					

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

August 10, 2017

Catherine Haney, Regional Administrator
United States Nuclear Regulatory Commission Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, Georgia 30303-1257

Serial No.	17-163B
SS&L/TSC	
Docket Nos.	50-280
	50-281
License Nos,	DPR-32
	DPR-37

Dear Ms. Haney,

VIRGINIA ELECTRIC AND POWER COMPANY
SURRY POWER STATION UNITS 1 AND 2
SUBMITTAL OF WRITTEN EXAMINATIONS

NRC letter dated March 31, 2017, Surry Power Station - Notification of Licensed Operator Initial Examination, requested transmittal of operating tests, written examinations, and reference materials to support the initial reactor operator and senior reactor operator tests scheduled for the weeks of October 30, 2017 and November 6, 2017. This letter is to inform you that the written examinations and supporting materials were transmitted on June 29, July 13, and July 27, 2017. All materials were received by Mr. Donithan, NRC Chief Examiner, by July 31, 2017.

We request that the materials submitted to the NRC be withheld from public disclosure until after the operator examinations have been administered.

If you have any questions or require additional information, please contact Mr. Mike Meyer at (757) 365-2835.

Sincerely,



F. Mladen
Site Vice President
Surry Power Station

Commitments made by this letter: None

cc: Mr. Gerald J. McCoy
Chief, Operations Branch
United States Nuclear Regulatory Commission Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, GA 30303-1257

Document Control Desk
United States Nuclear Regulatory Commission
Washington, D.C. 20555-0001

Senior Resident Inspector
Surry Power Station

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

October 20, 2017

Catherine Haney, Regional Administrator
United States Nuclear Regulatory Commission Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, Georgia 30303-1257

Serial Number 17-163E
SS&L/TSC
Docket Nos. 50-280
50-281
License Nos. DPR-32
DPR-37

Dear Ms. Haney,

VIRGINIA ELECTRIC AND POWER COMPANY
SURRY POWER STATION UNITS 1 AND 2
SUBMITTAL OF FINAL OPERATING AND WRITTEN EXAMINATIONS

During the Initial License Examination preparation week of October 2 through October 4, 2017, NRC Chief Examiner Mr. Michael Donithan requested transmittal of the Final Operating and Written Examinations to be administered during the exam weeks of October 30 and November 6, 2017. This letter is to inform you that the Final Operating and Written Examinations were sent to and received by Mr. Michael Donithan on October 12, 2017.

The following final documents were included in the transmittal:

- Scenarios 1-4
- Administrative JPMs per ES-301-1
- Simulator and In-Plant JPMs per ES-301-2
- RO and SRO Written Examinations
- Form ES-201-3

We request that the materials submitted to the NRC be withheld from public disclosure until after the operator examinations have been administered.

If you have any questions or require additional information, please contact Mr. Paul Orrison or Mr. Mike Meyer at (757) 365-2835.

Sincerely,



F. Mladen
Site Vice President
Surry Power Station

Commitments made by this letter: None.

Copy:

Mr. Eugene Guthrie
Chief, Operations Branch
United States Nuclear Regulatory Commission Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, Georgia 30303-1257

Mr. Michael Donithan
Operations Branch
United States Nuclear Regulatory Commission Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, GA 30303-1257

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Washington, D.C. 20555-0001

Senior Resident Inspector
Surry Power Station

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

NOV 20 2017

PERSONALLY IDENTIFIABLE INFORMATION – WITHHOLD UNDER 10 CFR 2.390

Catherine Haney, Regional Administrator
United States Nuclear Regulatory Commission Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, Georgia 30303-1257

Serial Number 17-163G
SS&L/TSC
Docket Nos. 50-280
50-281
License Nos. DPR-32
DPR-37

Dear Ms. Haney,

VIRGINIA ELECTRIC AND POWER COMPANY
SURRY POWER STATION UNITS 1 AND 2
INITIAL POST-EXAMINATION DOCUMENTATION

In accordance with NUREG-1021, Revision 11, Operator Licensing Examination Standards for Power Reactors, Section ES-501, Virginia Electric and Power Company submits the following information concerning the Reactor Operator and Senior Reactor Operator Initial Operating and Written Examinations administered at Surry Power Station from October 30, 2017, through November 8, 2017.

As set forth in the provisions of 10 CFR 2.390(a)(6), Enclosures 1, 3, 4, 5, and 7 to this letter contain personally identifiable information and are to be withheld from public disclosure.

We request that the materials contained in Enclosure 2 be withheld from public disclosure until November 8, 2019, two years after the date of written examination, November 8, 2017.

If you have any questions or require additional information, please contact Mr. Paul Orrison or Mr. Mike Meyer at (757) 365-2835.

Sincerely,



F. Mladen
Site Vice President

Enclosures:

Commitments made by this letter: None

Copy:

Mr. Michael Donithan
Operations Branch
United States Nuclear Regulatory Commission Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, GA 30303-1257

Copy without enclosures:

Mr. Gerald McCoy
Chief, Operations Branch
United States Nuclear Regulatory Commission Region II
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, Georgia 30303-1257

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United States Nuclear Regulatory Commission
Washington, D.C. 20555-0001

Senior Resident Inspector
Surry Power Station

**SURRY POWER STATION
UNITS 1 AND 2**

INITIAL POST-EXAMINATION DOCUMENTATION

Enclosure 1	Facility grading of written exam (Graded written examinations plus a clean copy of each applicant's answer sheet - sent to and received by Mike Donithan, Chief Examiner, 11/9/2017)
Enclosure 2	Master RO and SRO Written Examinations and Answer Keys
Enclosure 3	Applicant Questions asked during the Written Examination
Enclosure 4	Post Exam Review Comments and Performance Analysis
Enclosure 5	Seating Chart
Enclosure 6	Form ES-403-1, Examination Grading Quality Checklist
Enclosure 7	ES-201-3, Examination Security Agreement (To be forwarded to the NRC as soon as completed)