

PREVIOUS REPORT DATE 12-21-79
(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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REPORT SOURCE

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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

09		SYSTEM CODE S H		11	CAUSE CODE E		12	CAUSE SUBCODE A		13	COMPONENT CODE H E A T E R						14	COMP. SUBCODE Z		15	VALVE SUBCODE Z		16			
7	8	9	10		11		12		13						18		19		20							
17		LER/RO REPORT NUMBER		EVENT YEAR 7 9		21	22	SEQUENTIAL REPORT NO. 0 3 5		24	26	OCCURRENCE CODE 0 3		28	29	REPORT TYPE X		30	REVISION NO. 1		32					
ACTION TAKEN A		18	FUTURE ACTION Z		19	EFFECT ON PLANT Z		20	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. N		24	PRIME COMP. SUPPLIER A		25	COMPONENT MANUFACTURER C 2 6 8		26
33	34		35		36				37					40	41			42		43				44		47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

7	8	9	FACILITY STATUS		% POWER		OTHER STATUS		30	METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		32	80
1	5		28		0	0	0	29	NA		B	31	Operator Observation		80
7	8	9	ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		35			LOCATION OF RELEASE		36	80
1	6		33		2		34		NA			NA			80
7	8	9	PERSONNEL EXPOSURES		NUMBER		TYPE		37	DESCRIPTION		39			80
1	7		0	0	0		38		NA						80
7	8	9	PERSONNEL INJURIES		NUMBER		DESCRIPTION		41						80
1	8		0	0	0		40		NA						80
7	8	9	LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION		43						80
1	9		0				42		NA						80
7	8	9	PUBLICITY		ISSUED		DESCRIPTION		45						80
2	0						44		NA						80

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NAME OF PREPARER W. L. Stewart

PHONE: (804) 357-3184

(UPDATE REPORT)

ATTACHMENT (PAGE 1 OF 1)
SURREY POWER STATION, UNIT 1
DOCKET NO: 50-280
REPORT NO: 79-035/03X-1
EVENT DATE: 11/27/79
TITLE OF REPORT: Low Current On Heat Tracing

1. DESCRIPTION OF EVENT:

With the unit in normal operation at rated power, operator surveillance found that Heat Tracing Circuit 2B (Panel 8) was operating at less than the current specified in the surveillance document. Low temperature alarms were indicated.

Investigation for faulty heat tracing tape was initiated on the affected circuit. Faults were found on Circuit 2B (Panel 8) "2A" Boric Acid Transfer Pump suction and were identified as being the result of water penetration of the tape. The tape was replaced. The circuit current was then verified to be within specs. of the surveillance document, and a maintenance report was submitted to repair the leak.

This is a degraded mode of operation permitted by T.S. 3.3.B.5 and is reportable in accordance with Technical Specification 6.6.2.b.(2).

2. PROBABLE CONSEQUENCES AND STATUS OF REDUNDANT SYSTEMS:

At all times during the event, the temperature of the affected lines was maintained as required. The redundant circuit was operable. There were at all times two operable flow paths for boric acid to the reactor. Therefore, the health and safety of the general public were not affected.

3. CAUSE:

The reduced currents were due to water penetration damage to the heat tracing tape on the affected circuit.

4. IMMEDIATE CORRECTIVE ACTION:

The problem was corrected immediately and no further action is required.

6. ACTION TAKEN TO PREVENT RECURRENCE:

Continuous surveillance is maintained on the Heat Tracing System. No additional action is considered necessary. A task force has been assembled to investigate the replacement of existing tape with water resistant tape. This investigation is in progress.

7. GENERIC IMPLICATIONS:

In view of the number of failures of this heat tracing tape, a task force has been established to examine the heat tracing system and determine corrective action.