

VIRGINIA ELECTRIC AND POWER COMPANY

RICHMOND, VIRGINIA 23261

December 19, 1979

Mr. James P. O'Reilly, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Serial No. 982/112679

PO/RMT:baw

Docket No. 50-280

License No. DPR-32

Dear Mr. O'Reilly:

We have reviewed your letter of November 26, 1979, in reference to the inspection conducted at Surry Power Station Unit No. 1 on October 15-19, 1979, and reported in IE Inspection Report No. 50-280/79-60. Our response to the specific infraction is attached.

We have determined that no proprietary information is contained in the report. Accordingly, the Virginia Electric and Power Company has no objection to this inspection report being made a matter of public disclosure.

Very truly yours,

C. M. Stallings

C. M. Stallings
Vice President-Power Supply
and Production Operations

Attachment

cc: Mr. Albert Schwencer

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RESPONSE TO VIOLATIONS
LISTED IN IE INSPECTION REPORT
NO. 50-280/79-60

NRC COMMENT:

As required by Technical Specification 6.4.A and 6.4.D, detailed written procedures with appropriate check off lists and instructions shall be provided for normal startup, operation, and shutdown of a unit, and of all systems and components involving nuclear safety of the station. These procedures shall be followed.

Contrary to the above, during the period October 15-19, 1979, valve check lists for: Diesel Air, Lube Oil, and Cooling Water Systems; Emergency Diesel Fuel Oil System; Auxiliary Feedwater System, and Residual Heat Removal System were inadequate in that they were incomplete or in error.

This is an infraction.

RESPONSE:

The item above is correct as stated. During the period October 15-19, 1979, Unit 1 was at cold shutdown while required seismic support modifications were being completed.

1. CORRECTIVE STEPS WHICH HAVE BEEN TAKEN AND RESULTS ACHIEVED:

The valves located outside the containment which were specifically noted as having no labels have been labeled. Those valves located inside the containment which were specifically noted as having no valve labels will be labeled during the next cold shutdown period.

A drawing change request has been submitted to generate a station drawing based on the Diesel Generator Technical Manual for the Emergency Diesel Generator Air, Lube Oil and Cooling Water Systems. A drawing change was also submitted to delete 1-FW-244, 1-FW-245 and 1-FW-246 from the applicable drawing (11448-FM-68B).

Maintenance requests have been submitted to correct the following items:

- (1) Replace gages and handwheels specifically noted as missing on the valve checkoff sheets.
- (2) Replace PCV-SI-102.
- (3) Remove the eductor installed on the 1-FW-P-3A Recirc. line.
- (4) Repair or replace the local indicators on MOV-1865A & MOV-1865B.
- (5) Replace 1-FW-P-3B Discharge Pressure Gage.

RESPONSE TO VIOLATIONS
(continued)

- (6) Repair 1-FW-185 and thus allow tell-tale drain 1-FW-119 to be closed as specified in the valve check sheet.

Change requests to correct the following valve checkoff sheets have been submitted:

- (1) OP-6.1A Add missing valves to valve lineup.
- (2) OP 6.2A Add missing valves to valve lineup.
- (3) OP-6.3A Add missing valves to valve lineup.
- (4) OP-14A Change normal position of 1-RH-36, 1-RH-37 & 1-RH-41 to "Closed"
- (5) OP-31.2A Add numbers for 1-FW-P-4A & 1-FW-P-4B Discharge Pressure Gage Isolation Valves
- (6) OP-53(A) Delete SOV's from valve checkoff sheet.

The drain valves on the Recirculation Spray System (1-RS-1005 & 1-RS-1007) will be checked during the next containment entry and opened if necessary. Valve 1-FW-150, Firemain Supply to Auxiliary Feed Pump Lube Oil Cooler was placed in its correct (open) position during the inspection.

2. Corrective steps which will be taken to avoid further non-compliance:

A program has been undertaken to verify the accuracy of the valve checkoff sheets. During this verification effort any valves found to have missing valve labels will be labeled, and any necessary changes made to the valve checkoff sheets or station drawings.

3. The date when full compliance will be achieved:

June 30, 1980.

The program noted in the inspection report to update and replace valve number labels will be continued.