

VIRGINIA ELECTRIC AND POWER COMPANY  
RICHMOND, VIRGINIA 23261

November 29, 1978

Mr. James P. O'Reilly, Director  
Office of Inspection and Enforcement  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, Suite 3100  
Atlanta, Georgia 30303

Serial No. 673  
FO/DLB:scj  
Docket No. 50-280  
License No. DFR-32

Dear Mr. O'Reilly:

Pursuant to Surry Power Station Technical Specifications, the Virginia Electric and Power Company hereby submits the following Licensee Event Report for Surry Unit No. 1.

Report No.	Applicable Technical Specification
LER 78-040/D3L-0	TS 6.5.2.b.(3).

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be placed on the agenda for the next meeting of the System Nuclear Safety and Operating Committee.

Very truly yours,

*G. M. Stallings*

G. M. Stallings  
Vice President-Power Supply  
and Production Operations

Enclosures (3 copies)

cc: Mr. John G. Davis, Acting Director (30 copies)  
Office of Inspection and Enforcement

Mr. William G. McDonald, Director (3) copies  
Office of Management Information  
and Program Control

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Surry Power Station, Unit 1  
Docket No: 50-280  
Report No: 78-040/03L-0  
Event Date: 10-31-78

EDG 1 & 3 Refueling Periodic Test

1. Description

During a routine audit by station personnel of periodic test reports, it was noted that the periodic test to conduct an inspection of Emergency Diesel Generators #1 & #3 during the refueling outage was not conducted. This was an administrative error that the PT was not scheduled, however, the EDG's were run during this period in accordance with the monthly PT.

The event constitutes a condition contrary to Technical Specification 4.6.A.1.d and is reportable in accordance with Technical Specification 6.6.2.b.(3).

2. Probable Consequences/Status of Redundant Systems:

The EDG's in question were demonstrated operable at all times by the successful completion of the monthly PT. Accordingly, the health and safety of the public were not affected.

3. Cause:

Due to a personnel oversight, the PT required to be accomplished during a refueling outage was not scheduled and consequently not completed.

4. Immediate Corrective Actions:

The PT for each EDG was immediately scheduled and completed on November 2 and 3.

5. Scheduled Corrective Actions:

The problem was rectified immediately and no further action is deemed necessary.

6. Actions Taken to Prevent Recurrence:

Administrative guidelines for scheduling periodic tests has been revised to preclude another oversight.

7. Generic Implications:

There are no generic implications in this instance.