

50-335

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INCIDENT REPORTTO:
Mr. Norman C. MoseleyFROM:
Florida Power & Light Company
Miami, Florida
A. D. SchmidtDATE OF DOCUMENT
4/4/77DATE RECEIVED
4/18/77☒ LETTER
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DESCRIPTION

Ltr. trans the following:

PLANT NAME:

(1-P)

St. Lucie Unit No. 1

RJL

ENCLOSURE

Licensee Event Report (RO 50-335/77-16) on
3/5/77 concerning low steam generator
pressure trips being received on channel A
RPS and channel A MSIS.....

ACKNOWLEDGED

DO NOT REMOVE

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED
SEND DIRECTLY TO KREGER/J. COLLINS

FOR ACTION/INFORMATION

BRANCH CHIEF:

Ziemann

W/3 CYS FOR ACTION

LIC. ASST.:

Diss

W/1 CYS

ACRS 16 CYS HOLDING/SENT

AS CAT B

INTERNAL DISTRIBUTION

☒ REG FILE

NRC PDR

I & E (2)

MIPC

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GRIMES

CASE

BUTLER

HANAUER

TEDESCO/MACCARY

EISENHUT

BAER

SHAO

VOLLMER/BUNCH

KREGER/J. COLLINS

EXTERNAL DISTRIBUTION

LPDR: Ft Pierce, Fla

TIC:

NSIC:

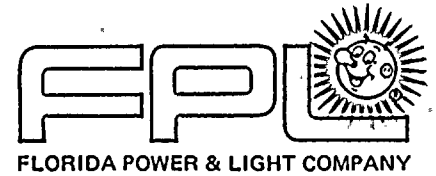
CONTROL NUMBER

A0. 4

771080244

60

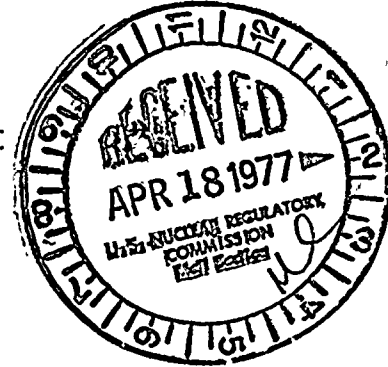
CONFIDENTIAL
EXCLUDED FROM GDS



April 4, 1977

PRN-LI-77-98
Regulatory

Mr. Norman C. Moseley, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
230 Peachtree Street, N. W., Suite 1217
Atlanta, Georgia 30303



Dear Mr. Moseley:

REPORTABLE OCCURRENCE 335-77-16
ST. LUCIE UNIT 1
DATE OF OCCURRENCE: MARCH 5, 1977

STEAM GENERATOR PRESSURE TRANSMITTER

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30-day notification of the subject occurrence.

Very truly yours,

for J.R. Benson
A. D. Schmidt
Vice President
Power Resources

MAS/cpc

Attachment

cc: Robert Lowenstein, Esquire
Director, Office of Inspection and Enforcement (30)
Director, Office of Management Information and
Program Control (3)

771080244

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME														LICENSE NUMBER														LICENSE TYPE										EVENT TYPE			
01 F L S L S L														0 0 - 0 0 0 0 0 0 - 0 0														4 1 1 1 1										0 3			
7 8 9 14 15 25 26 30														31 32																											
CATEGORY				REPORT TYPE				REPORT SOURCE				DOCKET NUMBER										EVENT DATE										REPORT DATE									
01 CONT				L				L				0 5 0 - 0 3 3 5										0 3 0 5 7 7										0 3 1 6 7 7									
7 8 57 58				59 60				61 68										69 74										75 80													

EVENT DESCRIPTION

02 During Power Operation, low steam generator pressure trips were received on channel A																																																																																80
03 RPS and channel A MSIS. Action was taken in accordance with Technical Specifications																																																																																80
04 3.3.1.1 (action 2.b) and 3.3.2.1 (action 9.b). The affected channel A trips were																																																																																80
05 returned to service in 1.25 hours. This was the fourth occurrence of an inoperable RPS																																																																																80
06 or ESFAS channel. The previous occurrences were reported as LER's 335-76-5 (loss of																																																																																80

SYSTEM CODE										CAUSE CODE										COMPONENT CODE										PRIME COMPONENT SUPPLIER										COMPONENT MANUFACTURER										VIOLATION									
07 I A										E										X X X X X X										Z										Z 9 9 9										N									
7 8 9 10 11 12 17										43 44 47 48																																																	

CAUSE DESCRIPTION

08 The fuse protecting the DC power supply for steam generator channel A pressure trans-																																																																																80
09 mitter PT-8013A failed. The power supply and instrument loop were checked for other																																																																																80
10 problems and none were found. The fuse was replaced and the channel A trip setpoint was																																																																																80

FACILITY STATUS										% POWER										OTHER STATUS										METHOD OF DISCOVERY										DISCOVERY DESCRIPTION									
11 B										0 5 1										NA										A										NA									
7 8 9 10 12 13										44 45 46										80																													
FORM OF ACTIVITY RELEASED										CONTENT OF RELEASE										AMOUNT OF ACTIVITY										LOCATION OF RELEASE																			
12 Z										Z										NA										NA																			
7 8 9 10 11 44 45										80																																							

PERSONNEL EXPOSURES

NUMBER										TYPE										DESCRIPTION									
13 0 0 0										Z										NA									
7 8 9 11 12 13										80																			

PERSONNEL INJURIES

NUMBER										DESCRIPTION									
14 0 0 0										NA									
7 8 9 11 12										80									

PROBABLE CONSEQUENCES

15 NA																																																																																80
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LOSS OR DAMAGE TO FACILITY

TYPE										DESCRIPTION									
16 Z										NA									
7 8 9 10										80									

PUBLICITY

17 NA																																																																																80
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ADDITIONAL FACTORS

18 See page two for continuation of Event Description and Cause Description.																																																																																80
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19																																																																																80
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NAME: M. A. Schoppman

PHONE: 305/552-3779

LICENSEE EVENT REPORT
REPORTABLE OCCURRENCE 335-77-16
PAGE TWO

EVENT DESCRIPTION (Continued)

power caused by loose electrical connections), 335-76-17 (ESFAS setpoint drift), and 335-76-26 (loss of power due to LC inverter failure). This occurrence was not related to the previous occurrences.

(335-77-16).

CAUSE DESCRIPTION (Continued)

verified.

RECEIVED DOCUMENT
PROCESSING UNIT

1977 APR 15 9:15 16