

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER
INCIDENT REPORT

TO:
MR. NORMAN C. MOSELEY

FROM:
FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA
ADRM SCHMIDT TO: GUY

DATE OF DOCUMENT
4/26/76

DATE RECEIVED
5/4/76

☒ LETTER ☐ NOTORIZED
☒ ORIGINAL ☒ UNCLASSIFIED
☐ COPY

PROP . INPUT FORM

NUMBER OF COPIES RECEIVED
ONE SIGNED

DESCRIPTION

LTR. TRANS THE FOLLOWING:

ENCLOSURE

LICENSEE EVENT RPT. (RO 50-335/1976-6) ON
3/26/76 CONCERNING 3.4.1. PERMITS OPERATION
IN MODES 3, 4 & 5 FOR A MAXIMUM OF 15 MINUTES
WITH NO SHUTDOWN COOLING (LPSI) PUMP OR RCP
IN OPERATION.

ACKNOWLEDGED
DO NOT REMOVE

PLANT NAME:

ST. LUCIE #1

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED
SEND DIRECTLY TO KREGER/J. COLLINS

SAFETY

FOR ACTION/INFORMATION

ENVIRO 5/5/76 R.J.L.

☒ BRANCH CHIEF: PARR
☐ W/3 CYS FOR ACTION
☒ LIC. ASST: GOULBOURNE
☐ W/1 CYS
ACRS 16 CYS HOLDING/SENT TO LA

INTERNAL DISTRIBUTION

☒ REG FILE
☒ NRC PDR
☒ I & E (2)
☒ MIPC (3)
☒ SCHROEDER/IPPOLITO
☒ HOUSTON
☒ NOVAK/CHECK
☒ GRIMES/SCHWENCER
☒ CASE
☒ F. WILLIAMS
☒ HANAUER
☒ TEDESCO/MACCARY
☒ EISENHUT
☒ BAER
☒ SHAO
☒ VOLLMER/BUNCH
☒ KREGER/J. COLLINS

EXTERNAL DISTRIBUTION

☒ LPDR: Fr. PIERCE, FL.
☒ TIC
☒ NSIC

CONTROL NUMBER

4336

100000

100000

100000

100000

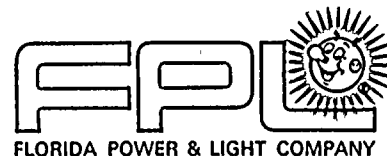
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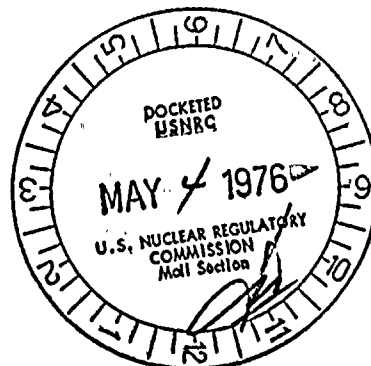


April 26, 1976

PRN-LI-76-98

Mr. Norman C. Moseley, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
230 Peachtree Street, N. W., Suite 818
Atlanta, Georgia 30303

Dear Mr. Moseley:




REPORTABLE OCCURRENCE 335-76-6
ST. LUCIE UNIT 1
DATE OF OCCURRENCE: MARCH 26, 1976

TECHNICAL SPECIFICATION TIME LIMIT EXCEEDED
DURING TRANSITION FROM SHUTDOWN COOLING
PUMPS TO REACTOR COOLANT PUMPS

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30-day notification of the subject occurrence.

Very truly yours,


A. D. Schmidt
Vice President
Power Resources

MAS/cpc

Attachment

cc: Jack R. Newman, Esquire
Director, Office of Inspection and Enforcement (30)
Director, Office of Management Information and
Program Control (3)

Regulatory Docket File

4336

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME														LICENSE NUMBER														LICENSE TYPE										EVENT TYPE			
01 F L S L S 1														0 0 - 0 0 0 0 0 - 0 0														4 1 1 1 1										0 3			
7 8 9 14														15 25 26 30														31 32													

CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER										EVENT DATE										REPORT DATE									
01 CONT		L		L		0 5 0 - 0 3 3 5										0 3 2 6 7 6										0 4 2 6 7 6									
7 8		57 58		59 60		61 68										69 74										75 80									

EVENT DESCRIPTION

<div style="display: flex; justify-content: space-between;"> 02 During heatup for post-core Hot Functional testing, a bubble was being drawn in the </div>																																																																															
<div style="display: flex; justify-content: space-between;"> 03 pressurizer. When reactor coolant system pressure was about 268 psia, the Low-Pressure </div>																																																																															
<div style="display: flex; justify-content: space-between;"> 04 Safety Injection (LPSI) pumps were stopped because the maximum pressure for shutdown </div>																																																																															
<div style="display: flex; justify-content: space-between;"> 05 cooling (SDC) operation is 268 psia. The transition from SDC operation to reactor </div>																																																																															
<div style="display: flex; justify-content: space-between;"> 06 coolant pump (RCP) operation took approximately 35 minutes. Technical Specification </div>																																																																															
(cont.d')																																																																															

SYSTEM CODE										CAUSE CODE										COMPONENT CODE										PRIME COMPONENT SUPPLIER										COMPONENT MANUFACTURER										VIOLATION									
07 C F										F										P U M P X X										A										I 0 7 5										N									
7 8 9 10										11										12 17										43										44 47										48									

CAUSE DESCRIPTION

<div style="display: flex; justify-content: space-between;"> 08 The cause of this occurrence was that more than 15 minutes was needed to verify that a </div>																																																																															
<div style="display: flex; justify-content: space-between;"> 09 pressurizer bubble had been drawn and that RCS temperature and pressure were within </div>																																																																															
<div style="display: flex; justify-content: space-between;"> 10 appropriate limits before energizing RCP's. 15 minutes is considered insufficient time </div>																																																																															

FACILITY STATUS										% POWER										OTHER STATUS										METHOD OF DISCOVERY										DISCOVERY DESCRIPTION									
11 B										0 0 0										NA										a										NA									
7 8 9										10 12 13										44										45 46										80									

FORM OF ACTIVITY RELEASED										CONTENT OF RELEASE										AMOUNT OF ACTIVITY										LOCATION OF RELEASE									
12 Z										Z										NA										NA									
7 8 9										10 11										44										45 80									

PERSONNEL EXPOSURES

NUMBER										TYPE										DESCRIPTION									
13 0 0 0										Z										NA									
7 8 9										11 12										13 80									

PERSONNEL INJURIES

NUMBER										DESCRIPTION									
14 0 0 0										NA									
7 8 9										11 12 80									

PROBABLE CONSEQUENCES

<div style="display: flex; justify-content: space-between;"> 15 NA </div>																																																																															
80																																																																															

LOSS OR DAMAGE TO FACILITY

TYPE										DESCRIPTION									
16 Z										NA									
7 8 9										10 80									

PUBLICITY

<div style="display: flex; justify-content: space-between;"> 17 NA </div>																																																																															
80																																																																															

ADDITIONAL FACTORS

<div style="display: flex; justify-content: space-between;"> 18 See Page Two for continuation of Event and Cause description. </div>																																																																															
80																																																																															

<div style="display: flex; justify-content: space-between;"> 19 </div>																																																																															
80																																																																															

NAME: M. A. Schoppman

PHONE: 305/552-3779

Event Description (continued)

3.4.1 permits operation in Modes 3, 4, and 5 for a maximum of 15 minutes with no shutdown cooling (LPSI) pump or RCP in operation. This was the first occurrence of this type. (335-76-6).

Cause Description (continued)

to perform the transition from SDC operation to RCP operation. Followup action will be to submit a request to amend the Technical Specifications to extend the time limit for transition from SDC operation to RCP operation in Modes 3, 4, and 5.