

50-335

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ENVIRO.

TO:

FROM:

Florida Power & Light Company
Miami, Florida
Mr. Robert E. Uhrig

DATE OF DOCUMENT

1/20/77

DATE RECEIVED

2/2/77

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One signed

DESCRIPTION

Ltr. trans the following:

(1-P)

PLANT NAME:

St. Lucie #1

ENCLOSURE

Environmental Reportable Occurrence No.
335-B-76-05 on 12/23/76 concerning a special
surveillance scheduled, regarding impingement
of aquatic organisms, not being taken.....

(1-P) ACKNOWLEDGED

DO NOT REMOVE

SAFETY

FOR ACTION/INFORMATION

ENVIRO 2/4/77

RJL

ASSIGNED AD:

☒ BRANCH CHIEF: Ziemann (1)☒ PROJECT MANAGER: Silver☒ LIC. ASST.: Diggs

ASSIGNED AD:

☒ BRANCH CHIEF: Regan (2)☒ PROJECT MANAGER: Lynch☒ LIC. ASST.: Duncan

INTERNAL DISTRIBUTION

<input checked="" type="checkbox"/> REG FILE	SYSTEMS SAFETY	PLANT SYSTEMS	SITE SAFETY &
<input checked="" type="checkbox"/> NRC PDR	HEINEMAN	TEDESCO	ENVIRO ANALYSIS
<input checked="" type="checkbox"/> I & E (2)	SCHROEDER	BENAROYA	DENTON & MULLER
OELD		LAINAS	
GOSSICK & STAFF	ENGINEERING	IPPOLITO	ENVIRO TECH.
<input checked="" type="checkbox"/> MIPC	MACARRY	KIRKWOOD	ERNST
CASE	KNIGHT		BALLARD
<input checked="" type="checkbox"/> HANAUER	SIHWEIL	OPERATING REACTORS	SPANGLER
HARLESS	PAWLICKI	STELLO	
			SITE TECH.
PROJECT MANAGEMENT	REACTOR SAFETY	OPERATING TECH.	GAMMILL
BOYD	ROSS	EISENHUT	STEPP
P. COLLINS	NOVAK	SHAO	HULMAN
HOUSTON	ROSZTOCZY	BAER	
PETERSON	CHECK	BUTLER	SITE ANALYSIS
MELTZ		<input checked="" type="checkbox"/> GRIMES	VOLLMER
HELTEMES	AT & I		BUNCH
SKOVHOLT	SALTZMAN		<input checked="" type="checkbox"/> J. COLLINS
	RUTBERG		<input checked="" type="checkbox"/> KREGER

EXTERNAL DISTRIBUTION

CONTROL NUMBER

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<input checked="" type="checkbox"/> TIC:	REG V. IE	ULRIKSON (ORNL)
<input checked="" type="checkbox"/> NSIC:	LA PDR	
ASLB:	CONSULTANTS:	
<input checked="" type="checkbox"/> ACRS / CYS HOLDING/SENT :	Car. B. (2/4/77)	

1220

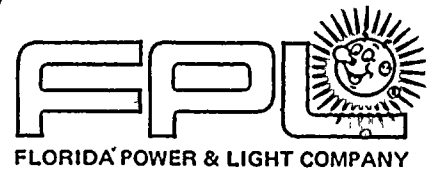
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January 20, 1977
L-77-25

Norman C. Moseley, Director
Office of Inspection and Enforcement, Region II
U. S. Nuclear Regulatory Commission
230 Peachtree Street, N. W., Suite 1217
Atlanta, Georgia 30303



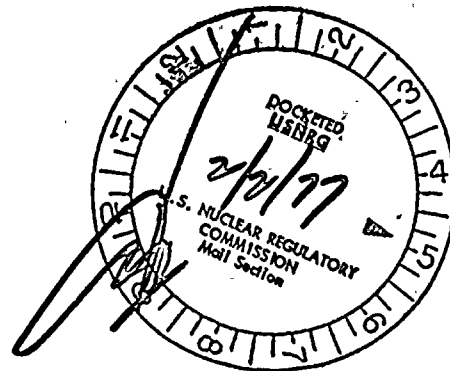
Dear Mr. Moseley:

REPORTABLE OCCURRENCE No. 335-B-76-05
ST. LUCIE PLANT UNIT 1
DATE OF OCCURRENCE: December 23, 1976
IMPINGEMENT OF AQUATIC ORGANISMS

The attached Non-Routine Environmental Operating Report is being submitted in accordance with Technical Specification 5.6.2.a.2 to provide 30-day notification of the subject occurrence.

Very truly yours,

Robert E. Uhrig
Vice President



REU/JPF/hlc
Attachment

cc: John G. Davis, Office of Inspection & Enforcement, NRC
Robert Lowenstein, Esq.

Regulatory Docket File

1220

FLORIDA POWER & LIGHT COMPANY
ST. LUCIE UNIT NO. 1
REPORTABLE OCCURRENCE NO. 335-B-76-05

Title: IMPINGEMENT OF AQUATIC ORGANISMS

A. Description, Analysis and Evaluation

On December 23, 1976, a special surveillance scheduled for that day was not taken, and therefore was missed. Specification 4.2, Impingement of Aquatic Organisms, requires that intake screens washings be examined for a consecutive twenty-four hour period, twice a week. The first surveillance for that week was done on December 20, but the second one, on December 23, was missed.

December 23, 1976 was observed by Florida Power & Light Company as a holiday, along with December 24. Maintenance personnel were not scheduled to work on the holiday to dump the Basket with the washings. When personnel responsible for the surveillance arrived at the site and found no maintenance personnel, they assumed that the surveillance had been rescheduled for the following week, unaware of what the frequency requirements were. Even though procedures exist that tell personnel how often this surveillance must be met, the surveillance was missed.

The above reasons coupled with some communications breakdowns, caused us to miss a Technical Specification Surveillance. One group failed to schedule the required maintenance personnel, and a second group failed to inform the first group that there were no maintenance personnel at the site. Because of this communication breakdown, the missed surveillance was not recognized until Monday, December 27, 1976.

B. Corrective Action

Personnel involved in this program have been instructed to familiarize themselves with the required procedures to insure that any time a surveillance is not performed as scheduled, that the proper personnel be contacted as per procedure in order to initiate corrective action as soon as possible.

Scheduling mechanisms have been implemented to provide follow-up, as an added insurance in case a similar situation develops, and it can be avoided.

JAN 25 9 26 AM '77
U.S.A.E.C.
REGION II
ATLANTA, GA.
REGULATORY OPERATIONS