

SACADA for HRA

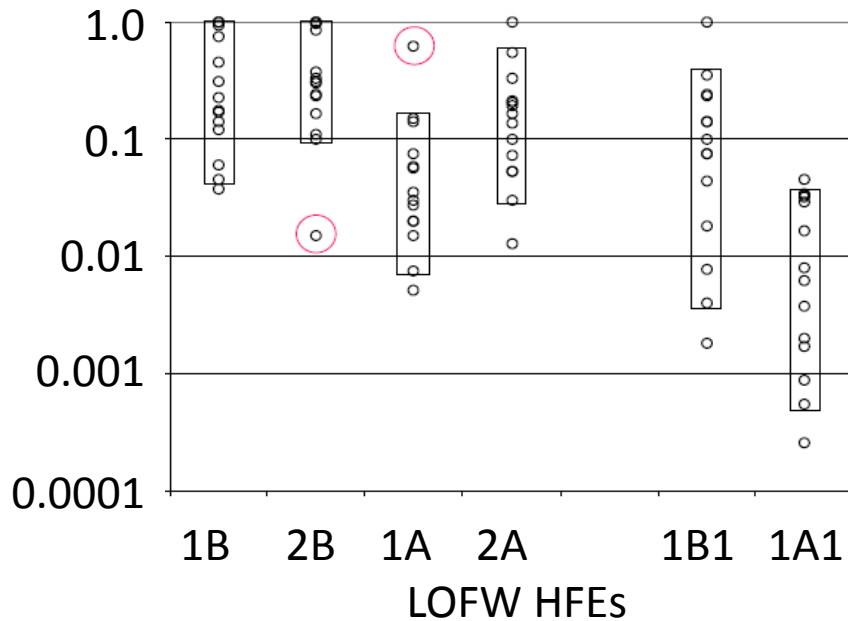
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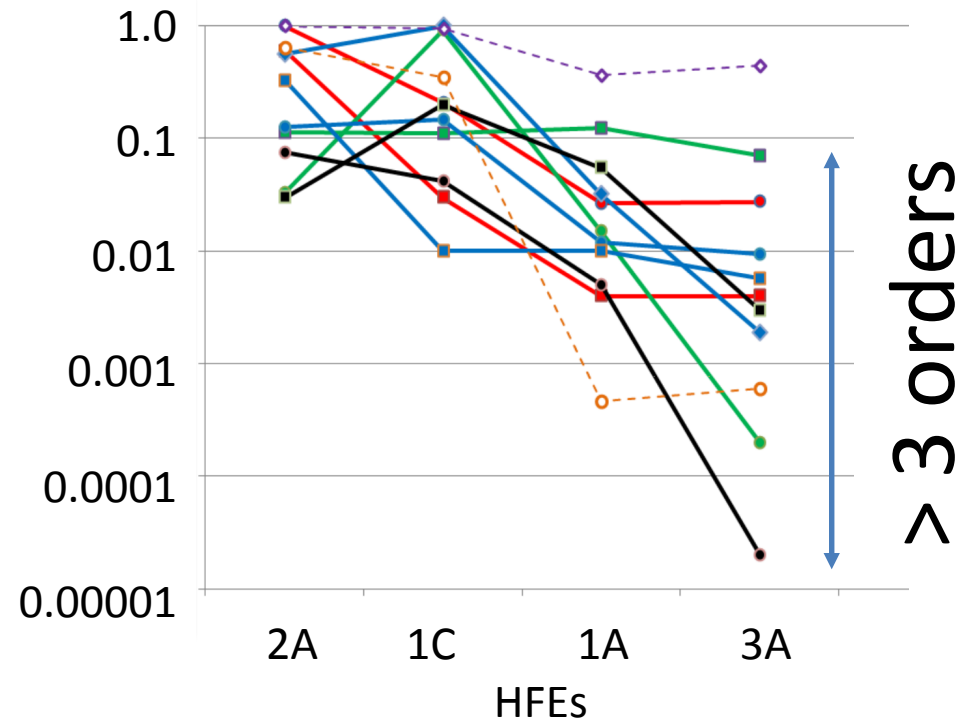
Presented at the HRA Data Workshop
March 15-16, 2018

Lack Data, Large Variability

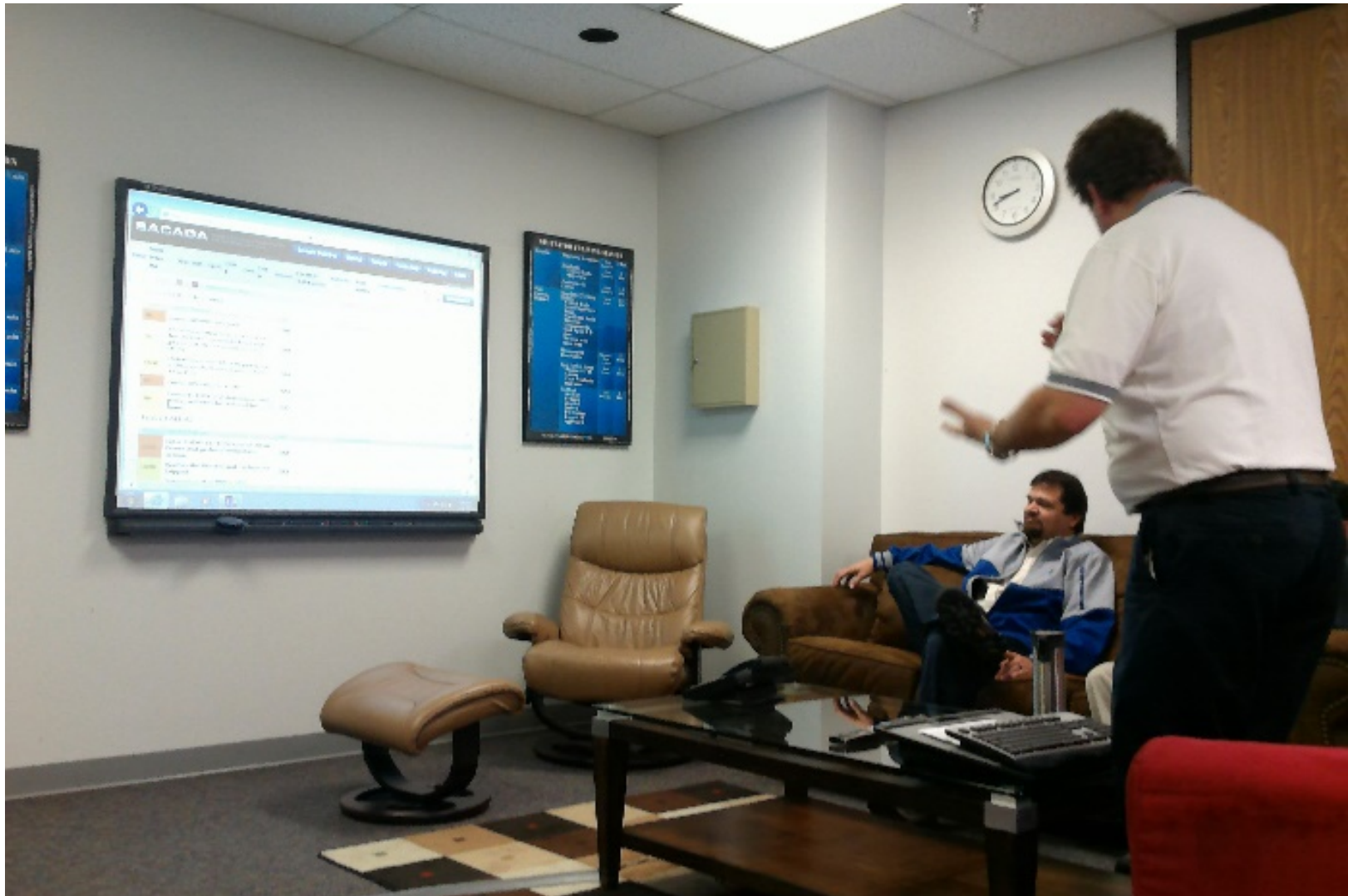
International HRA Empirical Study



US HRA Empirical Study

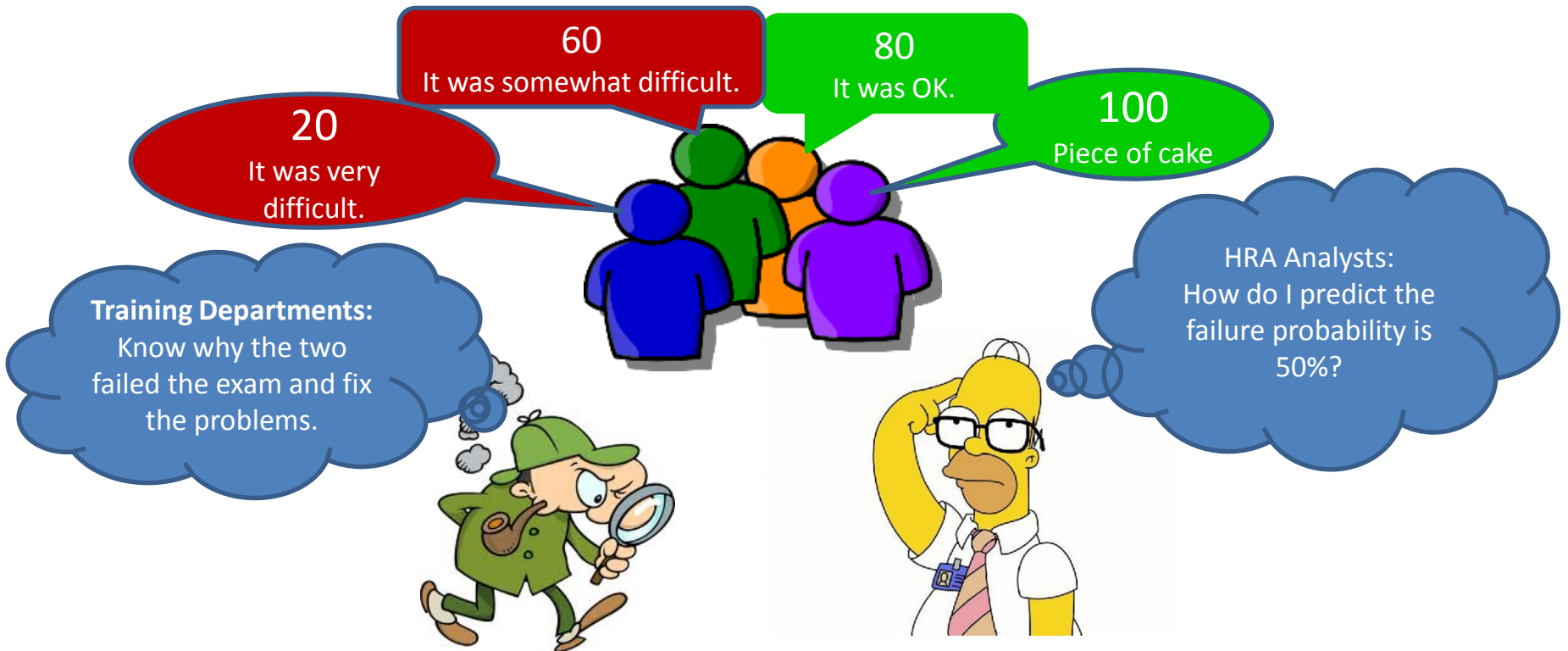


SACADA Approach – Partnering with NPPs' Training Departments



Establish a Win-Win Partnership

Four students took the same exam. The results are:



Differences

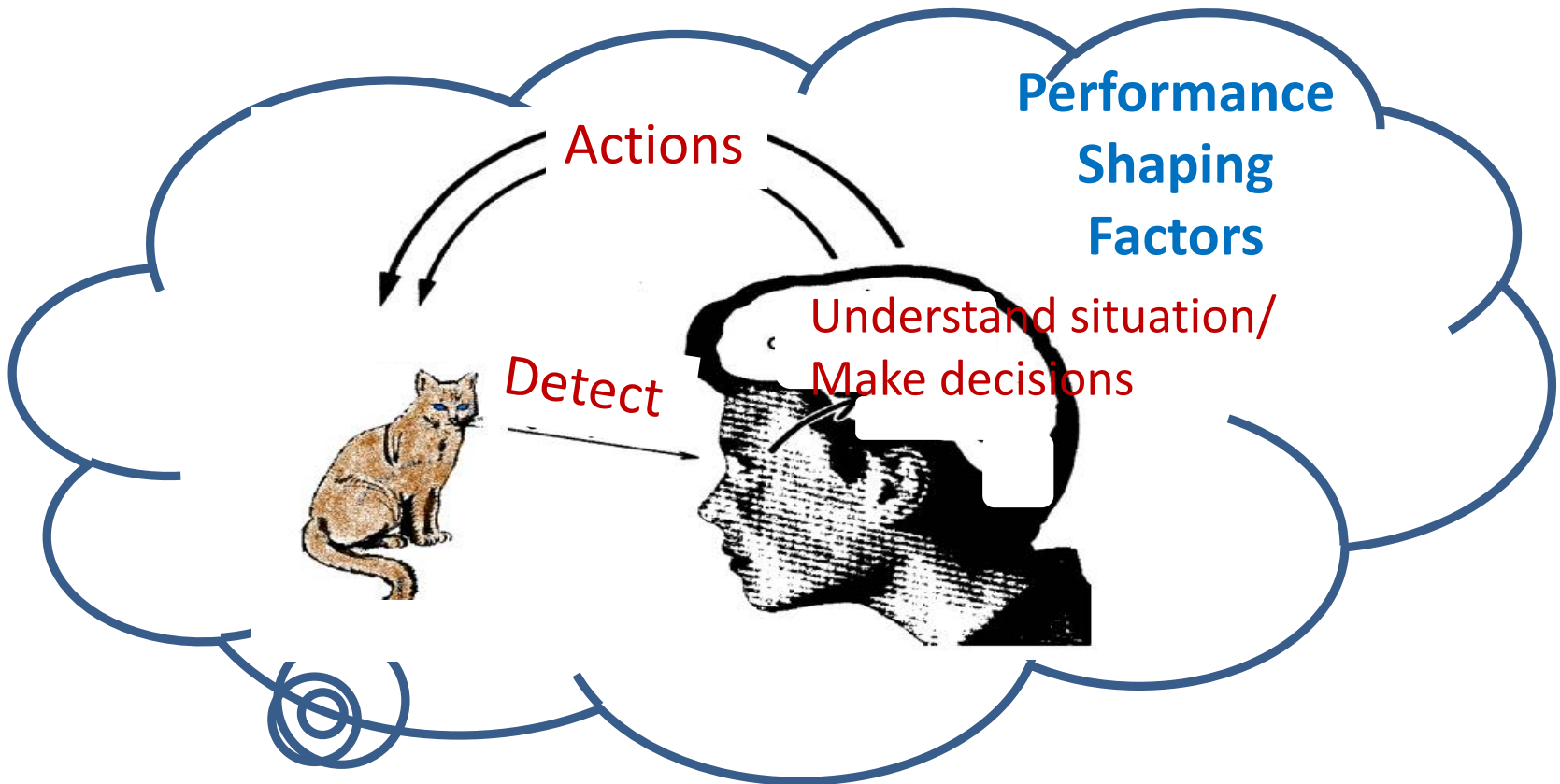
Training Department

- Improve performance
- Retrospective analysis
- Individual/crew-specific performance
- Tend to be task oriented
- Deterministic

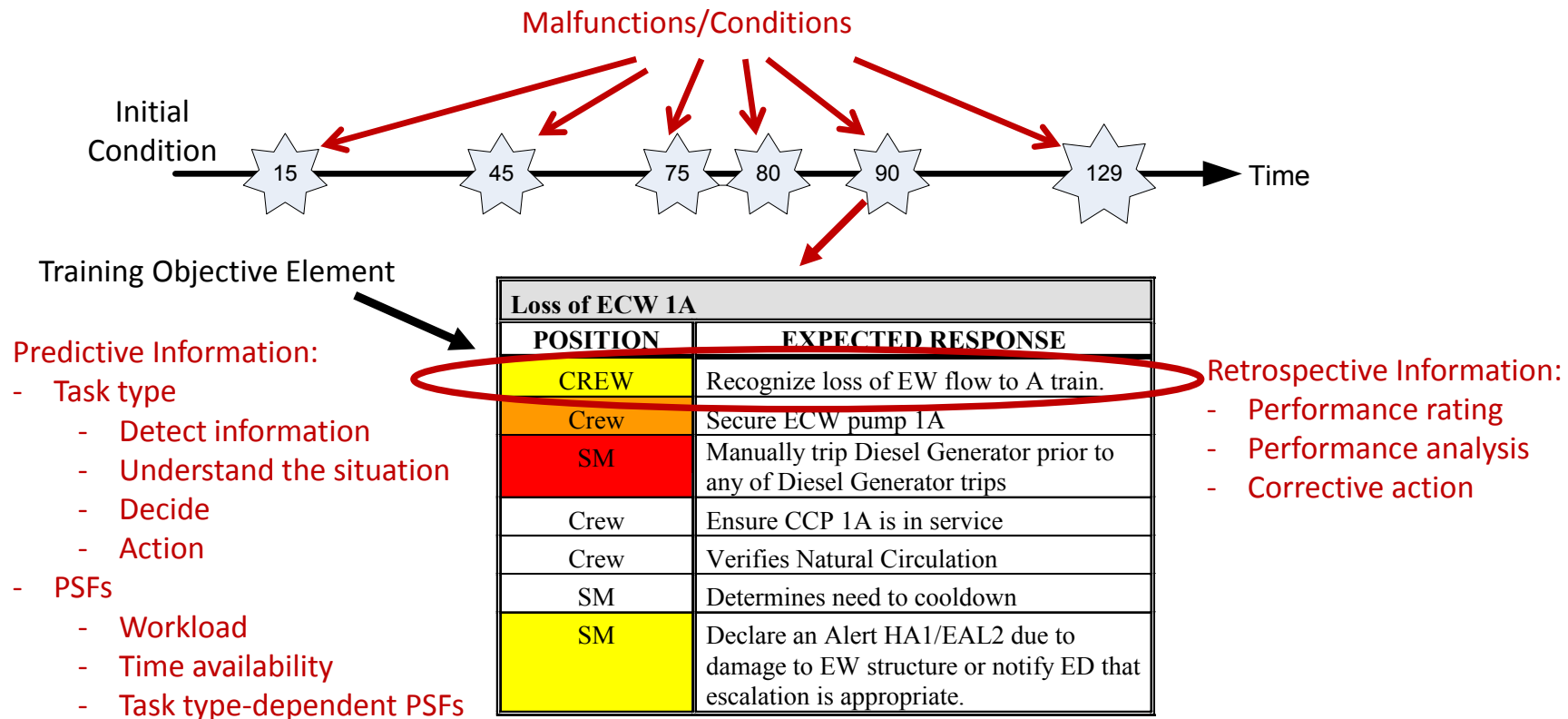
HRA Analysts

- Predict performance
- Predictive analysis
- Statistical performance
- Desire to be human centered
- Probabilistic

HRA's Human Centered Model



One Data Point, Two Types of Information for Operator Training and HRA



Beef Up Training Departments' Interests

- Computerization to reduce simulation preparation efforts
- Mobile device for flexibility in data collection
- Instant emails to improve crew performance communication
- Data output to identify crew performance issues

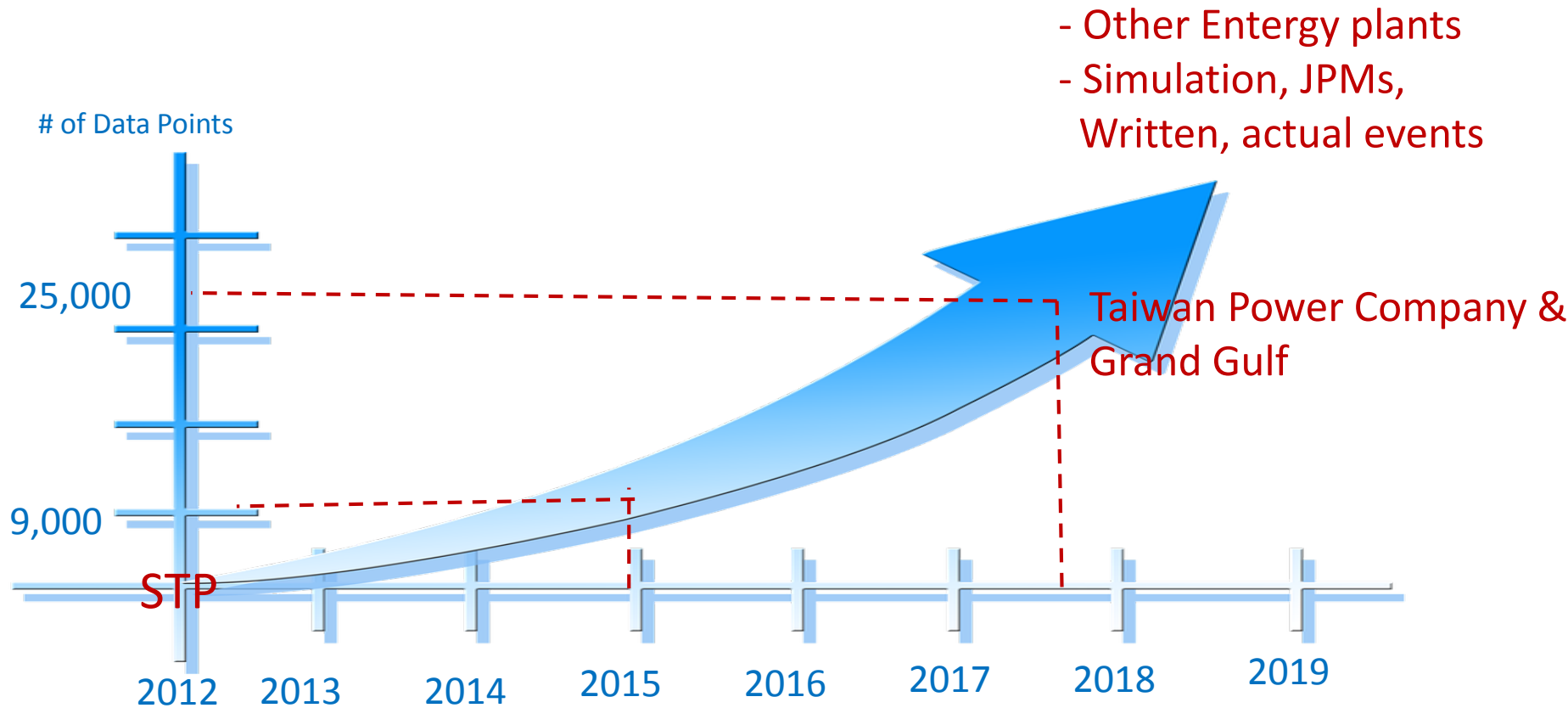
The screenshot displays the SACADA (Scenario Authoring, Characterization, and Debriefing Application) web interface. The top navigation bar includes buttons for Scenario Selection, Debrief, Reports, Export, Forum-FAQ, Authoring, and Admin. Below this, a status bar shows the current scenario details: Plant: Example Plant, Year: 2017, Cycle: Cycle 1, Crew: Test A, Scenario: RST 216.17 - CPE Scenario, Instructor: Instructor Generic, and Comments/Info. The main content area features a table of scenario elements. The first row is 'ECO activity'. The second row is 'No. 12 Condensate Pump Trip'. The third row is 'Fire in No. 12 Condensate Pump Motor', which is expanded to show a detailed table of expected responses for different positions.

Position	Expected Response	Context
US	Enter POP04-ZO-0008, Fire/Explosion	✓ ✎ 🗑
CREW	Activate the fire alarm, make the announcement, and call out the Fire Brigade	✓ ✎ 🗑
SM	Review 0ERP01-ZV-IN01 for Emergency Plan Classification (None required)	✓ ✎ 🗑

Data Output to Identify Performance Issues

3	Row Labels	Sum of SAT+	Sum of SAT	Sum of SAT Δ	Sum of UNSAT	Sum of Total
4	SG Tube Rupture in 1B Steam Generator	3	200	4	1	208
5	Completes isolation of ruptured S/G:•Isolates AFW & Main FW to ruptured S/G.•Isolate	0	13	0	0	13
6	Depressurize RCS to meet SI termination criteria before either of the following occur:	0	13	0	0	13
7	Diagnose SGTR in B SG	0	13	0	0	13
8	Direct a reactor trip and safety injection based on increasing RCS leakage.	0	13	0	0	13
9	Directs/initiates RCS cooldown.	0	13	0	0	13
10	Directs/stops RCS cooldown and maintains < target temperature.	0	13	0	0	13
11	Enters POP05-EO-EO00, Reactor Trip or Safety Injection.	0	12	1	0	13
12	Identifies during addendum 5 performance, The B train Essential chiller trip, and secure	0	13	0	0	13
13	Identifies ECW pump 1B discharge pressure is low (shaft shear)	2	11	0	0	13
14	Manually Trip Diesel Generator prior to any of the following occurring:•Diesel Generatc	0	13	0	0	13
15	other items to discuss	0	13	0	0	13
16	Performs Immediate actions of OPOP05-EO-EO00, including RNO actions for Throttle Val	1	9	3	0	13
17	Properly select and maintain target temperature for cooldown based on the chart provi	0	13	0	0	13
18	Refers to OERP01-ZV-IN01, Emergency Classification. Declares an Alert Based on SGTR g	0	13	0	0	13
19	Terminate SI and control RCS pressure and makeup flow so that RCS pressure is at SG Pr	0	12	0	1	13
20	Transitions to EO30 SGTR.	0	13	0	0	13
21	Loss of 250VDC	1	78	1	0	80
22	Enters OPOP04-DC-0001	0	14	0	0	14
23	Enters OPOP04-DC-0001 Loss of 250V DC Power	0	6	0	0	6
24	Responds to 1POP09-AN-03M2 250VDC trouble, notes no chargers on the bus	1	18	1	0	20
25	Reviews CIP of OPOP04-DC-0001 regarding required additional action on a Main Generat	0	14	0	0	14
26	Reviews CIP of OPOP04-DC-0001 regarding required additional action on a Main Generat	0	6	0	0	6
27	Transfers Aux busses to Standby transformers	0	20	0	0	20

SACADA Data and Quantity



SACADA Data for HEP Estimates

- Three NRC contractors will present their methods of how to use SACADA data to estimate HEPs in this workshop
 - Each contractor should demonstrate how to use SACADA data to estimate an HFE's HEP
- Encourage you to critique their methods
 - Please focus on method, not numbers
- Your opinions will shape the NRC's HRA data research

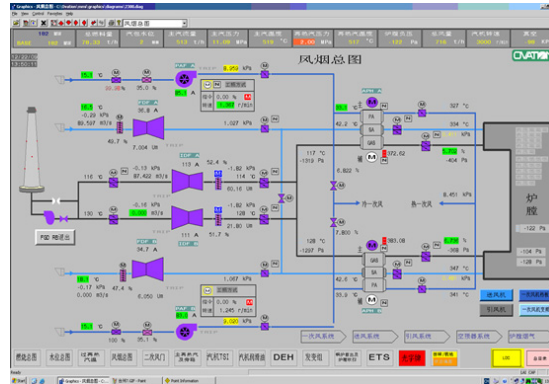
SACADA Operation Experience

- Aim for a practical long term data collection
 - Plant staff collect data instead of researchers
- Benefit to the plant operator training
 - Computerization to Reduce effort, improve training effectiveness and efficiency, and not increase operation cost
 - Flexible operation, e.g., use mobile device to accomodate different debriefing styles
- Think ahead on how the collected data will be used to inform HEP estimates

“New” Data Domains



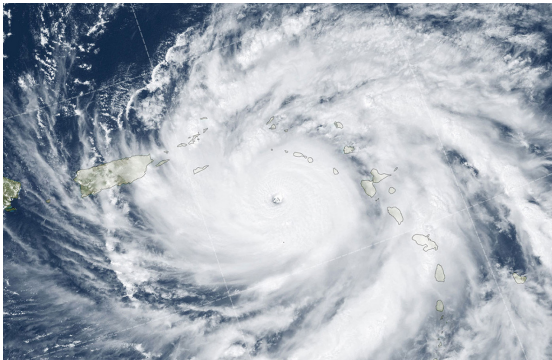
Severe Accidents



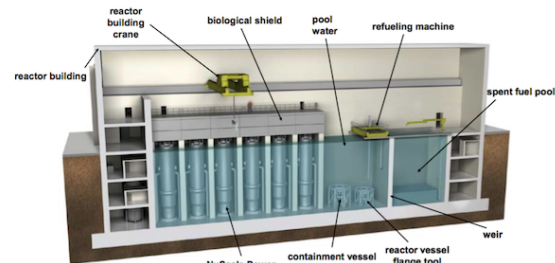
Digitalized Controls



Portable Equipment



Extreme Hazards



Small Modular Reactors



Actual Events

Enhance Collaboration

- Each organization has its own method to collect human performance information from HRA
 - Validation: Can the results be compared?
 - Aggregation: Can Bayesian updated be applied?
- Share the data collection tools
- Understand each others' data needs and methods
 - Is it feasible to have a commonly accepted method and tool (may be for each data domain)?