



Updates to the 10 CFR Part 170 (Fees for Services) Invoice and Standardization of the Fee Validation Process

March 15, 2018, 02:00 PM to 03:00 PM (EST)
NRC, One White Flint North, Commissioners' Hearing Room
11555 Rockville Pike, Rockville, MD

Agenda

<i>Time</i>	<i>Topic</i>	<i>Speaker</i>
02:00 p.m.	Initiation of teleconference & Introductory Remarks	NRC
02:10 p.m.	NRC Invoice Updates/Slides	NRC
02:20 p.m.	NRC Standard Fee Validation Process/Slides	NRC
02:30 p.m.	Opportunity for Public Comment/Questions	Public
02:55 p.m.	Closing the Meeting	NRC
03:00 p.m.	Adjournment	NRC

Introductory Remarks

Maureen Wylie, Chief Financial Officer

Ground Rules & Out of Scope Comments

- Common questions involve:
 - Invoice Content
 - Invoice Transparency
 - Validation of Charges
- Not focused on fee rule or fee calculation

Changes to the Invoice

Meghan Blair, Fee Billing Team Leader



Invoice Cover Page - Before January 2018



Fiscal Year:
Quarter Period:

10/01/2016 - 09/30/2017
12/25/2016 - 03/18/2017

Vendor:

Fairfax Nuclear Energy
537 Main Street
FAIRFAX, VA 22033

Remit To:

Office of the Chief Financial Officer
U.S. Nuclear Regulatory Commission
P.O. Box 979051
St. Louis, MO 63197

Invoices for Period:

Invoice Number	Date	Due Date	Amount	Docket
LFB 17-0001	Apr 13, 2017	May 13, 2017	\$387,453.36	05000123
LFB 17-0002	Apr 13, 2017	May 13, 2017	\$362,172.36	05000456

For questions, contact (301) 415-7554 or by email at fees.resource@nrc.gov. For NRC debt collection procedures, including interest and penalty provisions, see 31 U.S.C. 3717, 4 CFR 101-105, AND 10 CFR 15. Additional terms and conditions are attached.

Make checks payable to The U.S. Nuclear Regulatory Commission. Interest will accrue from the invoice date at an annual rate of 1%. Interest will be waived if payment is received by the due date. Please reference the invoice number on the remittance.

Invoice Cover Page - New



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Invoice Period: More clearly-defined Billing Period.

Part 170 Invoice Period: 12/25/2018 – 03/26/2018

Vendor:

Fairfax Nuclear Energy
537 Main Street
Fairfax, VA 22033

Remit To:

Office of the Chief Financial Officer
U.S. Nuclear Regulatory Commission
PO Box 979051
ST. Louis, MO 63197

Docket
05000123

Part 170 Invoice Number
LFB 18-0001

Invoice Date
April 19, 2018

Invoice Due Date
May 19, 2018

Invoice Amount
\$76,147.50

2

**Legend of NRC
invoice Acronyms.**

For questions, contact (301) 415-7554 or by email at fees.resource@nrc.gov. For NRC debt collection procedures, including interest and penalty provisions, see 31 U.S.C. 3717, 4 CFR 101-105, AND 10 CFR 15. Additional terms and conditions are attached.

Make checks payable to The U.S. Nuclear Regulatory Commission. Interest will accrue from the invoice date at an annual rate of 1%. Interest will be waived if payment is received by the due date. Please reference the invoice number on the remittance.

Legend: CAC = Cost Activity Code; EPID = Enterprise Project Identification Code; PM/SRI = Project Manager/Senior Resident Inspector

Invoice Details for Licensing Before January 2018

Billing Details:

Docket #: 05000456

License #: DPR-02

PART 170:

CAC/IR Number	CAC/IR Name	Pay Period End Date	Regular Hours	Non- Regular Hours	Hour Rate	Hourly Costs	Contract Costs	Total Costs
CAC Details								
MF8146	Valley Creek 2 - Emergency SW pump AOT extension	Jan 21, 2017	10.00	0.00	\$265.00	\$2,650.00	\$0.00	\$2,650.00
MF8146	Valley Creek 2 - Emergency SW pump AOT extension	Feb 4, 2017	8.00	0.00	\$265.00	\$2,120.00	\$0.00	\$2,120.00
MF8146	Valley Creek 2 - Emergency SW pump AOT extension	Feb 18, 2017	22.75	1.75	\$265.00	\$6,492.50	\$0.00	\$6,492.50
MF8146	Valley Creek 2 - Emergency SW pump AOT extension	Mar 4, 2017	7.75	0.00	\$265.00	\$2,053.75	\$0.00	\$2,053.75
MF8146	Valley Creek 2 - Emergency SW pump AOT extension	Mar 18, 2017	2.00	0.00	\$265.00	\$530.00	\$0.00	\$530.00
MF8988	Valley Creek 2 - <129762> Carbon Fiber RR Alt to ASME Sectin XI Repair/Perlacementof Circ & SW Class 3 buried piping	Jan 7, 2017	28.00	3.00	\$265.00	\$8,215.00	\$0.00	\$8,215.00
MF8988	Valley Creek 2 - <129762> Carbon Fiber RR Alt to ASME Sectin XI Repair/Perlacementof Circ & SW Class 3 buried piping	Jan 21, 2017	22.50	2.00	\$265.00	\$6,492.50	\$0.00	\$6,492.50
MF8988	Valley Creek 2 - <129762> Carbon Fiber RR Alt to ASME Sectin XI Repair/Perlacementof Circ & SW Class 3 buried piping	Feb 4, 2017	6.75	0.00	\$265.00	\$1,788.75	\$0.00	\$1,788.75
MF8988	Valley Creek 2 - <129762> Carbon Fiber RR Alt to ASME Sectin XI Repair/Perlacementof Circ & SW Class 3 buried piping	Feb 18, 2017	14.00	5.50	\$265.00	\$5,167.50	\$0.00	\$5,167.50
MF8988	Valley Creek 2 - <129762> Carbon Fiber RR Alt to ASME Sectin XI Repair/Perlacementof Circ & SW Class 3 buried piping	Mar 4, 2017	22.25	7.00	\$265.00	\$7,751.25	\$0.00	\$7,751.25
MF8988	Valley Creek 2 - <129762> Carbon Fiber RR Alt to ASME Sectin XI Repair/Perlacementof Circ & SW Class 3 buried piping	Mar 18, 2017	19.50	0.00	\$265.00	\$5,167.50	\$0.00	\$5,167.50
MF9125	Valley Creek 2 - <129826> Revision of Residual Heat Removal and Component Cooling Systems Requirements and Addition of Surve	Feb 18, 2017	13.00	0.00	\$265.00	\$3,445.00	\$0.00	\$3,445.00
MF9125	Valley Creek 2 - <129826> Revision of Residual Heat Removal and Component Cooling Systems Requirements and Addition of Surve	Mar 4, 2017	4.00	0.00	\$265.00	\$1,060.00	\$0.00	\$1,060.00
MF9125	Valley Creek 2 - <129826> Revision of Residual Heat Removal and Component Cooling Systems Requirements and Addition of Surve	Mar 18, 2017	10.00	0.00	\$265.00	\$2,650.00	\$0.00	\$2,650.00
MF6102	Valley Creek 2 - Flood Hazard Reevaluation Report Review, Response to 50.54(f) Letter	Dec 16, 2016					\$1,344.94	\$1,344.94
MF6102	Valley Creek 2 - Flood Hazard Reevaluation Report Review, Response to 50.54(f) Letter	Jan 3, 2017					\$493.07	\$493.07

Invoice Details for Inspection Before January 2018

Billing Details:

Docket #: 05000456

License #: DPR-02

PART 170:

CAC/IR Number	CAC/IR Name	Pay Period End Date	Regular Hours	Non- Regular Hours	Hour Rate	Hourly Costs	Contract Costs	Total Costs
Inspection Report Details								
2016006/05000456	2016006/05000456	Feb 4, 2017	12.00	0.00	\$265.00	\$3,180.00	\$0.00	\$3,180.00
2016006/05000456	2016006/05000456	Feb 18, 2017	8.00	0.00	\$265.00	\$2,120.00	\$0.00	\$2,120.00
2016006/05000456	2016006/05000456	Mar 4, 2017	0.75	0.00	\$265.00	\$198.75	\$0.00	\$198.75
2016501/05000456	2016501/05000456	Jan 21, 2017	0.50	0.00	\$265.00	\$132.50	\$0.00	\$132.50
2017001/05000456	2017001/05000456	Jan 7, 2017	21.25	0.00	\$265.00	\$5,631.25	\$0.00	\$5,631.25
2017001/05000456	2017001/05000456	Jan 21, 2017	52.50	0.00	\$265.00	\$13,912.50	\$0.00	\$13,912.50
2017001/05000456	2017001/05000456	Feb 4, 2017	100.25	3.00	\$265.00	\$27,361.25	\$0.00	\$27,361.25
2017001/05000456	2017001/05000456	Feb 18, 2017	77.25	0.00	\$265.00	\$20,471.25	\$0.00	\$20,471.25
2017001/05000456	2017001/05000456	Mar 4, 2017	52.75	0.00	\$265.00	\$13,978.75	\$0.00	\$13,978.75
2017001/05000456	2017001/05000456	Mar 18, 2017	60.00	0.00	\$265.00	\$15,900.00	\$0.00	\$15,900.00
2017002/05000456	2017002/05000456	Mar 18, 2017	1.75	0.00	\$265.00	\$463.75	\$0.00	\$463.75
2017003/05000456	2017003/05000456	Feb 18, 2017	3.00	0.00	\$265.00	\$795.00	\$0.00	\$795.00
2017008/05000456	2017008/05000456	Jan 21, 2017	20.50	0.00	\$265.00	\$5,432.50	\$0.00	\$5,432.50
2017008/05000456	2017008/05000456	Feb 4, 2017	91.50	9.00	\$265.00	\$26,632.50	\$0.00	\$26,632.50
2017008/05000456	2017008/05000456	Feb 18, 2017	86.25	9.75	\$265.00	\$25,440.00	\$0.00	\$25,440.00
2017008/05000456	2017008/05000456	Mar 4, 2017	5.00	0.00	\$265.00	\$1,325.00	\$0.00	\$1,325.00
2017009/05000456	2017009/05000456	Feb 4, 2017	12.00	0.00	\$265.00	\$3,180.00	\$0.00	\$3,180.00
2017009/05000456	2017009/05000456	Feb 18, 2017	12.50	0.00	\$265.00	\$3,312.50	\$0.00	\$3,312.50
2017009/05000456	2017009/05000456	Mar 4, 2017	12.00	0.00	\$265.00	\$3,180.00	\$0.00	\$3,180.00
2017009/05000456	2017009/05000456	Mar 18, 2017	76.00	5.00	\$265.00	\$21,465.00	\$0.00	\$21,465.00
2017501/05000456	2017501/05000456	Feb 4, 2017	0.50	0.00	\$265.00	\$132.50	\$0.00	\$132.50
Adjustments								
No Adjustments Found								
Total IR Due for Docket			735.75	26.75		\$202,062.50	\$0.00	\$202,062.50

Invoice Details – New

EPID (Enterprise Project Identifier):

An umbrella code for each licensing action, inspection report or project. The numbering schema begins with the letter corresponding to the type of EPID (e.g., I=inspection and L=licensing and certification); followed by the calendar year in which the work began; the inspection report number or project subtype; and ends with a 4-digit system-generated number to ensure the code is unique.*

NRC Staff Name:

The name of the NRC employee that performed work.

Contractor: The contractor that performed work.

Billing Details:

Docket #: 05000123

License #

EPID #: I-2018-501-0003

EPID Name: Q1 Baseline Inspection

CAC #: 000475 CAC Name: FB-OR-EP ASSESSMENT (ESM)

NRC Staff Name	Pay Period End Date	Hourly Rate	Hours	
Doe, John	Jan 15, 2018	\$263	16.5	
Smith, Jane	Jan 15, 2018	\$263	30.0	7,890.00
Williams, Matt	Jan 15, 2018	\$263	16.5	4,339.50
Patel, Vishi	Jan 15, 2018	\$263	30.0	7,890.00
Smith, Ted	Jan 15, 2018	\$263	16.5	4,339.50
Melvin, Craig	Jan 15, 2018	\$263	30.0	7,890.00

Contractor	Pay Period End Date		Contract Cost
ACME, Inc.	Jan 15, 2018		5,000.00
ABC Corp.	Jan 15, 2018		5,000.00
Ace Place	Jan 15, 2018		5,000.00

CAC Total:139.57,888.50

CAC #: 000481 CAC Name: FB-OR-EP SIGNIFICANCE DETERMINATION PROCESS (SDE)

NRC Staff Name	Pay Period End Date	Hourly Rate	Hours	Hourly Cost
Doe, John	Jan 15, 2018	\$263	16.5	4,339.50
Smith, Jane	Jan 15, 2018	\$263	30.0	7,890.00
Williams, Matt	Jan 15, 2018	\$263	16.5	4,339.50
Patel, Vishi	Jan 15, 2018	\$263	30.0	7,890.00

CAC Total:93.0\$ 24,459.00

EPID Total:\$ 76,147.50

CAC (Cost Activity Code) is a standardized code used to identify the same code for all projects for the same type of work. CACs are no longer used on site.

CAC (Cost Activity Code): CACs are now standardized and reusable, allowing the same code to be used on a number of projects for the same type of work. CACs are no longer specific to a project or site.

EPID Total: Total of all charges under the EPID for the invoice period. The EPID allows the grouping of costs for a single project so that costs are no longer commingled within the invoice for multiple projects.

Summary of Invoice Changes

EPID (Enterprise Project Identifier): An umbrella code for each licensing action, inspection report or project. The numbering schema begins with the letter corresponding to the type of EPID (e.g., I=inspection and L=licensing and certification); followed by the calendar year in which the work began; the inspection report number or project subtype; and ends with a 4-digit system-generated number to ensure the code is unique.*

NRC Staff Name: The name of the NRC employee that performed work.

Contractor: The contractor that performed work.

1 Invoice Period: More clearly-defined Billing Period.
Part 170 Invoice Period: 12/25/2017 - 02/26/2018

2 Legend of NRC invoice Acronyms.

For questions, contact (800) 415-7554 or by email at fees.resources@nrc.gov. For NRC debt collection procedures, including interest and penalty provisions, see 50 U.S.C. 3151.4 (PPIES-105, AND 10 CFR 15. Additional terms and conditions are attached. Make checks payable to The U.S. Nuclear Regulatory Commission. Interest will accrue from the invoice date at an annual rate of 2%. Interest will be waived if payment is received by the due date. Please reference the invoice number on the remittance.)
Legend: CAC = Cost Activity Code; EPID = Enterprise Project Identifier Code; PMS = Project Manager/Senior Resident Inspector

Docket	Part 170 Invoice Number	Invoice Date	Invoice Due Date	Invoice Amount
05000123	170-18-0001	April 19, 2018	May 19, 2018	\$76,147.50

<https://www.nrc.gov/about-nrc/regulatory/licensing/sample-invoice.pdf>

Billing Details:

Docket #: 05000123

EPID #: 1-2018-501-0003

EPID Name: Q1 Baseline Inspection

CAC #: 000475 CAC Name: FB-OR-EP ASSESSMENT (ESM)

NRC Staff Name	Pay Period End Date	Hourly Rate	Hours	Contract Cost
Doe, John	Jan 15, 2018	\$263	16.5	7,890.00
Smith, Jane	Jan 15, 2018	\$263	30.0	4,339.50
Williams, Matt	Jan 15, 2018	\$263	16.5	7,890.00
Patel, Vishi	Jan 15, 2018	\$263	30.0	4,339.50
Smith, Ted	Jan 15, 2018	\$263	16.5	7,890.00
Melvin, Craig	Jan 15, 2018	\$263	30.0	4,339.50
CAC Total:			138.5	\$ 24,459.00

CAC #: 000481 CAC Name: FB-OR-EP SIGNIFICANCE DETERMINATION PROCESS (SDE)

NRC Staff Name	Pay Period End Date	Hourly Rate	Hours	Contract Cost
Doe, John	Jan 15, 2018	\$263	16.5	4,339.50
Smith, Jane	Jan 15, 2018	\$263	30.0	7,890.00
Williams, Matt	Jan 15, 2018	\$263	16.5	4,339.50
Patel, Vishi	Jan 15, 2018	\$263	30.0	7,890.00
CAC Total:			93.0	\$ 24,459.00
EPID Total:				\$ 76,147.50

CAC (Cost Activity Code): CACs are now standardized and reusable, allowing the same code to be used on a number of projects for the same type of work. CACs are no longer specific to a project or site.

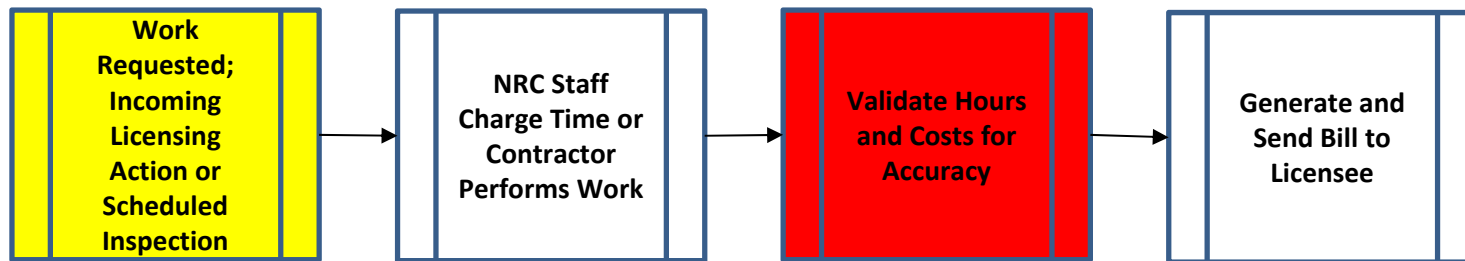
EPID Total: Total of all charges under the EPID for the invoice period. The EPID allows the grouping of costs for a single project so that costs are no longer commingled within the invoice for multiple projects.

Fee Billing Validation: Standardizing the Process & Roles and Responsibilities

Jawanza Gibbs-Nicholson, Project Lead



Fee Billing Validation Process



Fee Billing Validation Standardization

What is the Fee Billing Validation Standardization Project?:

- The NRC started a working group to focus on implementing a standardized fee billing validation process in October 2018
- This project utilizes a streamlined approach to increase consistency, effectiveness, and efficiency throughout the process

Why is this Project important?:

- NRC has a new data structure for tracking all fee billable time
- Cost Activity Codes (CACs) have also recently been standardized
- NRC is striving to improve efficiencies by implementing process changes
- Standardizing the fee billing validation process improves current controls and helps ensure invoice accuracy

What are the benefits?

- Helps to ensure invoice accuracy
- Increases accountability during the validation and certification process
- Following a clearly defined, repeatable process will be easier to accomplish so it will save staff time
- Allows the NRC to gain efficiencies and identify any possible risks associated with the validation process early on
- Aids in the future implementation of electronic billing system



Electronic Billing (eBilling)

Current Activities:

- Developing a project plan that incorporates standards for project management, which includes:
 - Establishing plans for schedule and cost
 - Steps to include licensee input in the development of system capabilities
 - Assessing the results of implementation
- Conducting stakeholder outreach for initial requirements
- Performing market research
 - Viewing systems demonstrations
 - Analyzing system capabilities
 - Issuing a Request for Information to solicit information from potential contractors

Target phased implementation date: 10/1/19



Q&A



Contacts

- Maureen Wylie, Chief Financial Officer
Maureen.Wylie@nrc.gov, 301-415-7322
- Meghan Blair, Fee Billing Team Leader
Meghan.Blair@nrc.gov, 301-415-5242
- Jawanza Gibbs-Nicholson, Project Lead,
Fee Billing Validation: Standardizing the Process & Roles and Responsibilities
Jawanza.Gibbs-Nicholson@nrc.gov, 301-415-5245
- Victor Kochuba, Project Lead, Electronic Billing
Victor.Kochuba@nrc.gov, 301-415-6270
- Fees Helpdesk
Fees.Resource@nrc.gov, 301-415-7554

